

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20184-00-00
Spot: NENENW Sec/Twnshp/Rge: 17-9S-19W
4950 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: STULL Well Number: 5
County: ROOKS Total Vertical Depth: 3535 feet

Operator License No.: 31430
Op Name: WHITE EAGLE RESOURCES CORP.
Address: PO BOX 270948
LOUISVILLE, CO 80027

Production Casing Size: 5.5 feet: 3520 w/125 sxs cmt
Surface Casing Size: 8.625 feet: 248 w/185 sxs cmt

\$114⁸⁹

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/20/2003 9:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: RANDY WEIGEL Company: WHITE EAGLE RESOURCES CORP. Phone: (785) 434-4900

Proposed Plugging Method: Ordered out 290 sxs 60/40 pozmix - 10% gel - 500# hulls - 9 sxs gel spacer.
Squeezed 07-13-1998 - 912' - 925' w/150 sxs cement.
Fluid level 350'. PBTD 3535'. Perfs 3405' - 3535'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/20/2003 12:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3472'. Allied pumped 9 sxs gel spacer, followed with 50 sxs 60/40 pozmix - 10% gel with 300# hulls.
Pulled tubing to 1922'. Allied pumped 160 sxs 60/40 pozmix - 10% gel with 200# hulls - cement circulated.
PTOH. Allied squeezed with 30 sxs cement.
Max. P.S.I. 400#. S.I.P. 100#.
Hooked up to backside. Allied pumped 50 sxs cement.
Max. P.S.I. 300#. S.I.P. 100#.

RECEIVED
NOV 26 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICED
DATE 12-1-03
BILL NO. 20040160845

Form CP-2/3

NOV 21 2003

O. A. SUTTON #5 STULL 17-9-19W
 WICHITA, KANSAS NE NE NW

Contr. GABBERT-JONES Cty. ROOKS.

Geol. Pool MC CLELLAN WEST

E. 2069 KB Cm. 3/4/69 Cp. 4/3/69 IPPMP 155 BOPD, NW/
 LKC 3405-07

API 15-163-20,184 3424-26 & 3465-67

LOGTops	Depth	Datum	Csg. 8-5/8" 248/185 SX 5 1/2" 3520/125 SX
HEEB	3232	-1163	DST 3318-36/2', 120' GIP, 30' VHOCM, BHP -
TOR	3256	-1187	623-572#/40", FP 14-20#
LKC	3272	-1203	DST 3391-3416/1', 450' GIP, 90' GO, 120'
ARB	3515	-1446	VHOCM, BHP 660-654#/40", FP 20-83#
LTD	3530	-1461	DST 3420-36/90", 180' GIP, 300' OIL, NW
RTD	3535	-1466	NO BHP FP 21-104#
			DST 3436-55/2', 15' SOCM, 40' M, BHP 541-
			120#/40", FP 31-41#
			DST 3450-80/2', 50' VHOCM, BHP 830-726#/ 40", FP 31-47#
			DST 3505-35/90", 180' GIP, 120' MO, 790'
			CO, NW, BHP 1002-919#/40", FP 52-318#
			CO 3504, PF 3465-67, A 1200, SWB 10 MBOPH/ 4 HRS, BP 3450, PF 3424-26, A 1750, SWB 12 BOPH/3 HRS, BP 3416, PF 3405-07 A 1250, SWB 25 BOPH

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS