Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION DEC 0 1 2003 Form CP-4 September 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

K.A.R. 82-3-117

Coll, Gas DaA, SWD, ENHR, Water Supply Well, Cathodic, Other) Class Day, Steve Durant Class Depth to Top: Bottom: T.D. Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Plugging Completed: 9/15/03 Plugging				
Phone (918) 585 · 1100	Lease Name: Byerly			
Type of Well: D&A (Oil, Gas D&A. SWN) ENHR, Water Supply Well, Cathodic, Other) The plugging proposal was approved on: 9/12/03 The plugging proposal was approved on: 9/12/03 The plugging proposal was approved on: 9/12/03 (KCC District Agent's Name) by: Steve Durant (KCC District Agent's Name) Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) N/A Depth to Top: Bottom: T.D. Plugging Completed: 9/15/03 Plugging Completed: 9				
The plugging proposal was approved on: 9/12/U3	Spot Location (QQQQ): W/2 _ NE 1320 Feet from North / South Section Line 1980 Feet from East / West Section Line			
Is ACO-1 filled? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) N/A Depth to Top: Bottom: T.D. Plugging Commenced: 9/15/03 Depth to Top: Bottom: T.D. Plugging Commenced: 9/15/03 Plugging Commenced: 9/15/04 Plug In Commenced: 9/15/04 Plug				
Producing Formation(s): List All (If needed attach another sheet) N/A Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to Top: Depth to T				
Depth to Top: Bottom: T.D. Plugging Commenced: 9/15/03 Depth to Top: Bottom: T.D. Plugging Completed: 9/15/03 Plugging Completed: 9/15/04 Put In Pulled Out Put In Pulled Out N/A O 281' 9-56/9/6/25 Put In Pulled Out Put In Pulled Out N/A O 281' 9-56/9/6/25 Put In Pulled Out N/A O 281' 9-66/9				
Depth to Top: Bottom: T.D. Plugging Completed: 9/15/03 Plug I from Completed: 9/15/04 Plug I from Completed: 10/16 Plug				
Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out N/A 0 281' 9-5/8"%/6.35 281' 0 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing in hole. If cement or other plugs were used, state the character of same depth placed, from feet to feet each set. Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Wear and Plugging Contractor: Schlumberger Address: PO Box 1254, Perryton, TX 79070 3788 W. Jones Name of Party Responsible for Plugging Fees: Same as Operator				
Formation Content From To Size Put In Pulled Out N/A 0 281' 95/8" %.6.25 281' 0 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing in hole. If cement or other plugs were used, state the character of same depth placed, from feet to feet each set. Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Checken e Destination Schlumberger Schlumberger Checken e Destination Schlumberger Schlumberger Checken e Destination Schlumberger				
Posscribe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing in hole. If cement or other plugs were used, state the character of same depth placed, from feet to feet each set. Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Verification To Size Put In Put In Pulled Out Pulled Out Out Out Out Out Out Out Out	· · · · · · · · · · · · · · · · · · ·			
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing i hole. If cement or other plugs were used, state the character of same depth placed, from feet to feet each set. Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Chesical Dellar License #: 5382 Address: PO Box 1254, Perryton, TX 79070 3788 W. Jones Ave. Name of Party Responsible for Plugging Fees: Same as Operator				
Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Chester Dellar License #: 5382 Address: P O Box 1254, Perryton, TX 79070 3728 W. Jones Auc. Name of Party Responsible for Plugging Fees: Same as Operator				
Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Chester Delicense #: 5382 Address: PO Box 1254, Perryton, TX 79070 3728 W. Jones Auc. Name of Party Responsible for Plugging Fees: Same as Operator				
Plug 1 from 2321'-1000' - 500 sks Class H mixed at 15.6 ppg, 1.18 yld Plug 2 set at 660' - 40 sks Class H mixed at 15.6 ppg Plug 3 set at 300' - 40 sks Class H mixed at 15.6 ppg Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Chester Delicense #: 5382 Address: PO Box 1254, Perryton, TX 79070 3728 W. Jones Auc. Name of Party Responsible for Plugging Fees: Same as Operator				
Plug 4 set at Surface - 10 sks Class H mixed at 15.6 ppg Name of Plugging Contractor: Schlumberger Chesterne Delling License #: 5382 Address: P O Box 1254, Perryton, TX 79070 3788 W. Jones Auc. Name of Party Responsible for Plugging Fees: Same as Operator	it into the			
Name of Plugging Contractor: Schlumberger Cheven ed Filling License #: 5382 Address: PO Box 1254, Perryton, TX 79070 3788 W. Jones Auc. Name of Party Responsible for Plugging Fees: Same as Operator				
Address: PO Box 1254, Perryton, TX 79070 3728 W. Joves J Ave				
Address: PO Box 1254, Perryton, TX 79070 3728 W. Joves J Ave				
Name of Party Responsible for Plugging Fees: Same as Operator				
State of Oklahoma County, Tulsa , ss.				
Michelle Farrell (Employee of Operator) or (Operator) on above-described well, being	s firest electric			
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, same are true and correct, so help me God.	institution i, and the			
(Signature) Wichell Farrell				
(Address) 15 E 5th, Ste 1000 Tulsa, OK 74103				
SUBSCRIBED and SWORN TO before me this J412 day of November , 200	500			
Notary Public Sklahoma OFFICIAL SEAL LORI TYE TULSA COUNTY COMMISSION #08-07-98: Comm. Exp. 06/13/2004 Comm. Exp. 06/13/2004				

DRILLER'S LOG

CIMAREX ENERGY COMPANY BYERLY #3 SECTION 2-T18S-R40W GREELEY COUNTY, KANSAS

COMMENCED: 09-09-03 COMPLETED: 09-14-03 RECEIVED

DEC 0 1 2003 KCC WICHITA

SURFACE CASING:281' OF 8 5/8" CMTD W/185 SKS COMM + 3% CC + 2% GEL.

FORMATION

DEPTH

SURFACE HOLE SANDSTONE & CLAY

0- 285 285 - 1603

RED BED

1603 - 2321 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21ST DAY OF NOVEMBER, 2003.

JOLENE K. RUSSELL

Lussel

NOTARY PUBLIC

JOLENE K. RUSSELL
Notary Public - State of Kansas
My Appt. Expires 9-13-07