

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

173-01692-00-00

Lease Operator: Bear Petroleum, Inc.

API Number: 15 - 1-26-4057

Address: P.O. Box 438, Haysville, KS 67060

Lease Name: Callaway

Phone: (316) 524 - 1225 Operator License #: 4419

Well Number: 1

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): _____

4950 Feet from North / South Section Line

2310 Feet from East / West Section Line

The plugging proposal was approved on: 8-1-03 (Date)

Sec. 24 Twp. 29 S. R. 1 East West

by: Butch (KCC District Agent's Name)

County: Sedgwick

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Date Well Completed: N/A

Producing Formation(s): List All (If needed attach another sheet)
Mississippi Depth to Top: 3332 Bottom: 3351 T.D. 3351

Plugging Commenced: 8-21-03

Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Completed: 8-22-03

Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surf	286	8 5/8	286	0
	Production	Surf	3359	5 1/2	3359	510

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

Dumped sand to 3280', dumped 6 sax cement, shot pipe off at 510', pulled pipe, ran pipe to 325', circulate 100 sax 60/40 6% gel to surface, and pull pipe.

Name of Plugging Contractor: BPC Well Plugging License #: 6957

Address: P.O. Box 282, Burden, KS 67017

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R. A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 31st day of October, 20 03

Shannon Howland My Commission Expires: 3/10/04
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Stack

B.P.C. WELL PLUGGING
P.O. BOX 282
BURDEN, KS 67019

RECEIVED
SEP 10 2003

RECEIVED
SEP 04 2003
CC WICHITA

JAMES R. BRADEN
HOME # 620-438-2856 MOBILE # 620-222-1252

DATE	INVOICE #
9/8/2003	03/348

BILL TO
BEAR PETROLEUM INC
P.O. BOX 438
HAYSVILLE, KS 67060

JOB LOCATION
CALLOWAY #1

TERMS 30 DAYS
Charge of 1.8% on due accounts

DATE	ITEM	DESCRIPTION	AMOUNT
8/21/2003		MOVED IN, RIGGED UP TO PLUG BOTTOM. SANDED BACK TO 3280'. DUMPED 6SX. CEMENT ON TOP OF SAND. DUG OUT CELLAR. SET UP JACKS.	
8/22/2003		COULDN'T GET SLIPS OFF. SHOT OFF 510'. LAYED OUT 5 1/2" PIPE. LOADED UP JACKS. BUSTED OUT BRADEN HEAD. RIGGED DOWN.	
	RIG UP CHARGE		1,000.00T
	PIPE PULLING CHARGE	1000' MINIMUM @ \$0.50 PER FT.	500.00T
	SHOOTING CHARGE	1 SHOT @ \$200.00 PER SHOT	200.00T

Thank you for your business.	SUBTOTAL	\$1,700.00
	SALES TAX (5.3%)	\$90.10
	BALANCE DUE	\$1,790.10



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KCC WICHITA

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

FIELD ORDER N° 24078

DATE 10-20-2002

IS AUTHORIZED BY:

Bear Petroleum Inc.
(NAME OF CUSTOMER)

Address Box 438 City Haysville State KS

To Treat Well As Follows: Lease Callaway Well No. 1 Customer Order No.

Sec. Twp. Range 24-29-1W County Sedgewick State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Pump truck cement		400-
4101	35	Pump truck miles	200	70-
4000	100	sack 60/40 p02 62 gal	5.85	585-
Bulk	1	Poly trailer up pick up		150-
4200	100	Bulk Charge	1.00	100-
4201	25	Bulk Truck Miles 4 1/2	.85	21.25
Process License Fee on _____ Gallons				
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Bear

Station _____ Well Owner, Operator or Agent _____

Remarks _____

NET 30 DAYS



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KCC WICHITA TREATMENT REPORT

Acid Stage No.

Date: 10-20-03 District: Burton F. O. No.

Company: Bear Pad.

Well Name & No.: Callaway #1

Location: Sedgwick Field: ... State: KS

Casing: Size: 8 7/8 Type & Wt. Set at ft.

Formation: Perf. to

Formation: Perf. to

Formation: Perf. to

Liner: Size: Type & Wt. Top at ft. Bottom at ft.

Cemented: Yes/No. Perforated from ft. to

Tubing: Size & Wt. Swung at ft.

Perforated from ft. to

Open Hole Size: T.D. ft. P.B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown: Bbl. /Gal.

..... Bbl. /Gal.

..... Bbl. /Gal.

..... Bbl. /Gal.

Flush: Bbl. /Gal.

Treated from ft. to ft. No. ft.

from ft. to ft. No. ft.

from ft. to ft. No. ft.

Actual Volume of Oil /Water to Load Hole: Bbl. /Gal.

Pump Trucks No. Used: Std. 320 Sp. Twin

Auxiliary Equipment

Packer: Set at ft.

Auxiliary Tools

Plugging or Sealing Materials: Type: 60/40 6%

..... Gal. lb.

Company Representative: Treater: Don Luntz

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				Draw to loc
:				Run poly to 325'
:				Pumped cement
:				Core to surface
:				Runned Poly
:				Topped off well,
:				cement to surface.
:				100 sz 60/40 6%
:				12 miles
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