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NOV 26 2003
KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-22660-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Abercrombie Energy, LLC KCC LICENSE # 32457
(owner/company name) (operator's)

ADDRESS Rt. #1, Box 56 CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (620) 793-8186

LEASE Lee Ranch WELL# 1-5 SEC. 5 T. 30 R. 15 (~~East~~/West)

SE - SE - SE - SPOT LOCATION/QQQQ COUNTY Barber

400 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)

360 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 346 CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4746 CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4593 - 4599'

ELEVATION 1973/1981 T.D. 4750 PBDT 4697 ANHYDRITE DEPTH NA
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In compliance with rules & regulations of state of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie PHONE# () 620-793-8186

ADDRESS Rt. #1, Box 56 City/State Great Bend, Kansas 67530

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () 620-938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-25-2003 AUTHORIZED OPERATOR/AGENT: E L Abercrombie
(signature)

4/04

9/04

Downhole Configuration Diagram

Operator: Abercrombie Energy, LLC
Well Name: Lee Ranch #1-5
Spot Location: SE SE SE
S-T-R: Section 5-30S-15W
County: Barber County, Kansas
API: 15-007-22660

Spud Date: 7-9-01
Completion Date: 7-31-01
Date of First Sales: 10-5-01
Purchaser:
DTD: 4750' **LTD:** 4749' **PSTD:** 4697'
Wellsite Geologist: Arden Ratzlaff

Sample Tops:

Hb 3908 (-1917)
 Tor 3905 (-1924)
 Dgl Sh 3938 (-1955)
 Brwn L 4071 (-2090)
 Lsns 4088 (-2105)
 Stark 4348 (-2357)
 B/KC 4432 (-2451)
 Paw 4540 (-2559)
 Cher Sd 4594 (-2613)
 Maq 4652 (-2671)
 Viola 4694 (-2713)
 LTD 4750 (-2769)

Log Tops:

Hb 3895 (-1914)
 Tor 3911 (-1930)
 Dgl Sh 3987 (-1956)
 Brwn L 4089 (-2088)
 Lsns 4084 (-2103)
 Stark 4349 (-2358)
 B/KC 4431 (-2450)
 Paw 4540 (-2559)
 Cher Sd 4592 (-2611)
 Maq 4655 (-2674)
 Viola 4691 (-2710)
 LTD 4749 (-2768)

Elevation:

1981' KB
1973' GL

8 5/8" 20# surface casing
 set at 346' w/ 250 sxs.

Drill Stem Test Information:

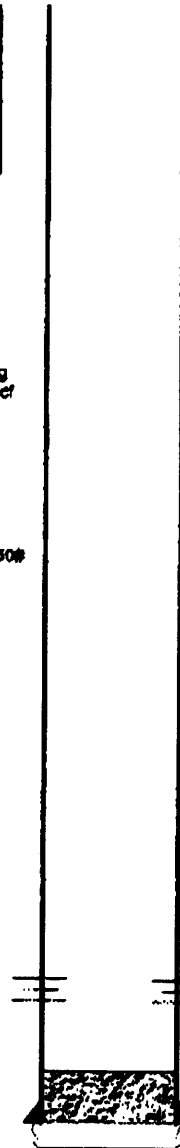
DST #1: (4549-4604) Cherokee Sd: GTS 2.5", 5" 2,240 mcf,
 10" 2,777 mcf, 20" 2,979 mcf, 30" 3,008 mcf, 2nd opening
 5" 2,414 mcf, 10" 2,892 mcf, 20" 2,985 mcf, 30" 2,963 mcf
 40" 2,820 mcf, 50" 2,777 mcf, 80" 2,777 mcf, 20' GCM,
 1563-1550#
 DST #2: (4679-4704) Viola: 16' VBGCM w/ seum of oil, 93-180#

Brief Well History:

7-30-01 Ran CBL, found TOC @ 3940'. Swb csg down to 950'.
 Perf ~~4593-4599~~ (Cherokee Sd) 4 spf. Well kicked off, 280#
 flowing csg pressure. ONSICP 1410#, ONSITP 1380#
 Flow tested well. Stabilized @ 1,159 mcf w/ FTP 350#,
 SICP 420#. Hooked up well to gas line.
 10-29-01 Multipoint test. Indicated open flow 1,324 MCFD.
 Gas analysis: 38.6% nitrogen, 760 BTU (dry).

Zones Prior to Abandonment:

None



TOC @ 3940' per CBL

4593-4599' Cherokee Sand

4 1/2" 10.5# production casing
 set at 4746' w/ 200 sxs.

DTD: 4750'
LTD: 4749'
PSTD: 4697'

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Abercrombie Energy, LLC
150 N. Main, STE 801
Wichita, KS 67202

December 01, 2003

Re: LEE RANCH #1-5 TWIN
API 15-007-22660-00-00
SESESE 5-30S-15W, 400 FSL 360 FEL
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely


David P. Williams
Production Supervisor