

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33039
Name: Ross Gault
Address: 230 N. Pine St.
City/State/Zip: Gardner, KS 66030
Purchaser: Crude Marketing
Operator Contact Person: Ross Gault
Phone: (913) 856-6310
Contractor: Name: Marvin Kimzey
License: 33030
Wellsite Geologist: N/A

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Designate Type of Completion: Docket # E-27,912

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD of Enhr.?) Docket No. E-27,912

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>10/22/03</u>	<u>10/24/03</u>	<u>11/11/03</u>

API No. 15 - 091-22980-00-00

County: Johnson

NW4 - NW4 Sec. 9 Twp. 14 S. R. 22 East West

4620 feet from S / N (circle one) Line of Section

5270 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) SE NW SW

Lease Name: Weidemier Well #: 10

Field Name: South Kill Creek

Producing Formation: Bartlesville

Elevation: Ground: 980 Kelly Bushing: N/A

Total Depth: 880' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 873 to surface

feet depth to Surface w/ 121 sx cmt.

Drilling Fluid Management Plan 11/11/03
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume 150 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

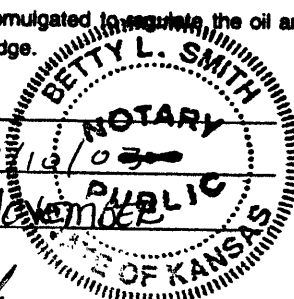
Title: Operator Date: 11/10/03

Subscribed and sworn to before me this 10th day of November

2003

Notary Public: Betty L. Smith

Date Commission Expires: 19th JANUARY 2004



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

ORIGINAL

Operator Name: Ross Gault Lease Name: Weidemier Well #: 10
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson API # 15-091-22980-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached Driller's Log

List All E. Logs Run:
 Gamma Ray/Sonic Cement Bond Log/CCL

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	10 1/4	7		20'	Portland	4	N/A
Casing	5 5/8	2 1/2		873	Portland	121	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	N/A			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforating Gun	150 gals of acid	812-822

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Injection Well

Estimated Production Per 24 Hours N/A Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Production Interval

ORIGINAL

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 10/22/03
End Date: 10/24/03

API #15-091-22980-00-00
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Ross Gault
230 N. Pine St.
Gardner, Kansas 66030
Weidemer #10 API#15-091-22980-00-00

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<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
10	clay	12
11	lime	23
5	shale	28
8	lime	36
11	shale	47
17	lime	64
15	shale	79
73	lime	152
42	shale	194
10	lime	204
15	shale	219
5	lime	224
10	shale	234
18	lime	252
24	shale	276
32	lime	308
7	shale	315
22	lime	337
4	shale	341
6	lime	347
3	shale	350
6	lime	356
174	shale	530
7	lime	537
11	shale	548
5	lime	553
19	shale	572
4	lime	576
3	coal	579
14	lime	593
23	shale	616
4	lime	620
1	shale	621
3	coal	624
2	lime	626
3	dark shale	629
67	shale	696
26	sandy shale	722

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement. ✓
Drilled 5 5/8 hole to 880' and ran 872.60' of 27/8 pipe.

API # 15-091-22980-00-00

ORIGINAL

3	coal	725
57	shale	782
3	coal	785
27	shale	812
1	lime	813
10	oil sand	823
4	limey sand	827
53	shale	880T.D.

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 22018

LOCATION Ottawa

FIELD TICKET

API# 15-091-22980-00-00

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-24-03	3050	Weidmier #10		9	14	22	Jo	
CHARGE TO				OWNER				
Ross Gault				Ross Gault				
MAILING ADDRESS				OPERATOR				
230 N Pine st				Ross Gault				
CITY & STATE				CONTRACTOR				
Gardner, ks 66030				Kimsey Drilling				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing.		525.-
5402	873'	casing Foulage	114	- NC -
1118	5 SK	Premium Gel		59.-
4402	1	2 3/8 Rubber Plug		15.-
5407	1 min	BLENDED & HANDLING TON-MILES		190.-
		STAND BY TIME		
		MILEAGE		
5502	2 1/2 hrs.	WATER TRANSPORTS VACUUM TRUCKS		187.50
		FRAC SAND		
1124	121 SK	CEMENT 50/50 Poz M ¹⁰ So Co	6.45	780.45
			6.4% SALES TAX	54.68
			Sub Total	1756.95
			ESTIMATED TOTAL	1811.63

Revin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT)

DATE

10-24-03

187309