

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157
Name: J & J Oil Company
Address: 15518E 85TH Road
City/State/Zip: Mound City Kansas 66056
Purchaser: Plains Marketing L.P.
Operator Contact Person: Paul Jackson
Phone: (913) 7952586
Contractor: Name: J & J Oil Company
License: 6157
Wellsite Geologist: NO
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. E-12,025
7-29--03 7-31-03 11-11-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

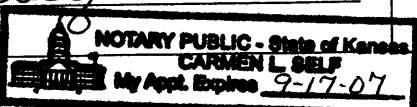
API No. 15 - 107-23750-00-00
County: Linn
S/2S/2S/EsW Sec. 2 Twp. 20 S. R. 23 East West
60 feet from N (circle one) Line of Section
3356 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Teagarden Well #: A-3
Field Name: Lacygne Cadmus
Producing Formation: Peru
Elevation: Ground: 839 Kelly Bushing: _____
Total Depth: 192' Plug Back Total Depth: 192'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 21' w/ 6 sx cmt.

Drilling Fluid Management Plan 11/11/03
(Data must be collected from the Reserve Pit)
Chloride content None ppm Fluid volume 60 bbls
Dewatering method used Pumped into truck.
Location of fluid disposal if hauled offsite:
Operator Name: J & J Oil Co.
Lease Name: Teagarden License No.: 6157
Quarter S/W Sec. 2 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Partner Date: 11-10-03
Subscribed and sworn to before me this 10 day of November
2003.
Notary Public: Carmen L. Self
Date Commission Expires: 9-17-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J & J Oil Co. Lease Name: Teagarden Well #: A-3
 Sec. 3 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All Electric Log Runs:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>120</td> <td>124</td> </tr> <tr> <td>Peru</td> <td>171</td> <td>191</td> </tr> </table>	Name	Top	Datum	Wayside	120	124	Peru	171	191
Name	Top	Datum								
Wayside	120	124								
Peru	171	191								

KANSAS CORPORATION COMMISSION
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"	12	21'	2	6	None
Casing	5 1/8"	2 3/8	4	189'	2	23	None

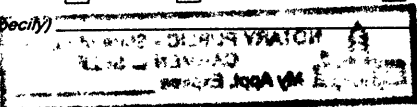
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	Perf 120 to 124	Fract 5 sacks sand		124
2	Perf 172 to 191	fract 10 sacks Sand		191

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



API# 15-107-23750-00-00

ORIGINAL

TEAGARDEN Well A-3

0	-	3	TOP SOIL
9	-	12	CLAY
8	-	20	GRAVEL
62	-	82	SHALE
1	-	83	BLACK SHALE
13	-	96	SHALE
6	-	102	SHALE & LIME
6	-	108	RED BED
2	-	110	SHALE
1	-	111	BLACK SHALE
1	-	112	LIGHT SHALE
4	-	116	RED BED
3	-	119	Sand SHALE
4	-	123	OIL SAND SONE SHALE
3	-	126	LIME
3	-	129	OIL SAND SHALE STRES
4	-	133	SHALE OIL SAND STRS
9	-	142	SHALE
4	-	146	LIME
11	-	157	SAND SHALE
9	-	166	LIME
4	-	170	SHALE
10	-	180	OIL SAND SOME WATER
1	-	181	LIME

T.D 192

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1. 120-121

Teagerden
A-3

120 11:37

1.	121	11:39	8	
2.	122	11:40	1	120.5-124 oil sand same shale str.
3.	123	11:43	3	(part 3/2)
4.	124	11:45	2	
5.	125	11:53	8	lime
6.	126	11:58	5	
7.	127	12:00	2	126-129 oil sand shale str.
8.	128	12:04	4	
9.	129	12:05:30	1 1/2	
10.	130	12:08	2 1/2	
11.	131	12:12	4	shale oil sand str.
12.	132	12:14	2	
13.	133	12:16	2	
14.	134	12:18	2	
15.	135	12:21	3	
16.	136	12:23	2	shale
17.	137	12:26	3	
18.	138	12:30	4	

Teagerden
A-3

171-2:57

1.	172	2:57:30	1 1/2
2.	173	2:58:30	1
3.	174	2:59:30	1
4.	175	3:00	1 1/2
5.	176	3:01	1
6.	177	3:02	1
7.	178	3:03:30	1 1/2
8.	179	3:04:20	1
9.	180	3:06	1 1/2
10.	181	3:15	9
11.	182	3:16	1
12.	183	3:17	1
13.	184	3:19	2
14.	185	3:21:30	2 1/2
15.	186	3:22:30	1
16.	187	3:24	1 1/2
17.	188	3:25	1
18.	189	3:26:30	1 1/2
19.	190	3:28	1 1/2
20.	191	3:29:00	1 1/2



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

ORIGINAL

Do-It-center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

API# 15-107-23750-00-00
BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	NO	7/26/03	10:30

SOLD TO

SHIP TO

**** CASH ****

~~XXXXXXXXXX~~
HAND
OIL

S.SPR: 91 MIKE AVERY
TAX : 031 KANSAS STATE TAX

DOCH #A195

* INVOICE *

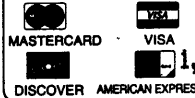
QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
		BG	CPPC	PORTLAND CEMENT	6.99	240	6.29 / BG	1,509.60
				Take 210 BAGS MONDAY A.M.				
				66040 ZIP CODE				

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **

** PAID IN FULL **

We accept the following credit cards



CHECK PAYMENT
CK# 4351 ABAM

TAXABLE	1,604.70
NON-TAXABLE	0.00
SUBTOTAL	1,604.70
TAX AMOUNT	95.10
TOTAL AMOUNT	1,699.80

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ORIGINAL

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