

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6470
Name: Schankie Well Service, Inc.
Address: P O Box 397
City/State/Zip: Madison, Kansas 66860
Purchaser: Seminole Transportation & Gather
Operator Contact Person: Randall Schankie
Phone: (620) 437-2595
Contractor: Name: Rig 6 Drilling Co
License: 30567
Wellsite Geologist: William Stout

API No. 15-073-23960-00-00
County: Greenwood
W2 ne. ne. nw Sec. 05 Twp. 23 S. R. 11 East West
330 feet from 8 / (N) (circle one) Line of Section
3100 feet from (E) / (XX) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) SE (NW) SW
Lease Name: Seeley Well #: 7
Field Name: Seeley-Wick
Producing Formation: Bartlesville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abrid.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1189 Kelly Bushing: NA
Total Depth: 2035 Plug Back Total Depth: 2022
Amount of Surface Pipe Set and Cemented at 101 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
06-20-03 06-24-03 06-24-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan See 11-13-03
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
NOV 07 2003
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall Schankie Sec
Title: Secretary Date: 11-05-03
Subscribed and sworn to before me this 5th day of November, 2003
Notary Public: Rachel D. Ballard
Date Commission Expires: 5-6-06

RACHEL D. BALLARD
Notary Public - State of Kansas
Appt. Expires 5-6-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Schankie Well Service, Inc. Lease Name: Seeley Well #: 7
 Sec. 05 Twp. 23 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool operated closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma-Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont	1604	-415
Peru	1639	-450
Fort Scott	1674	-485
Cherokee	1749	-560
Ardmore	1820	-631
Bartlesville	1957	-768
Base Bartlesville	1995	-806
RTD	2035	-846

CASING RECORD New Used

Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	101'	Common	30	NA
Production	7 7/8"	5 1/2"	15.5#	2031'	Common	275	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KANSAS CORPORATION COMMISSION

NOV 07 2003

RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	06/07/03 1978'-84' 4shots 07/08/03 set 5 1/2" Cast Iron BP @ 1972'	500 gal 15% HCL Acid	
1	07/08/03 1943-46 4shots 1950-52 3shots 1956-66 6shots	500 gal 15% HCL Acid 10,000# Sand Frac	

TUBING RECORD Size 2 3/8" Set At 1943' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10-24-03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 0 Mcf Water 200 Bbls. Gas-Oil Ratio NA Gravity 40

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number **N: 4658**

Date 6-25-03	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location pm 9.00	Job Began pm 9.30	Job Completed pm 10.30
Owner Shankie well Service		Contractor Rig 6			Charge To Shankie well Service			
Mailing Address P.O. Box 397		City MADISON			State KANSAS			
Well No. & Form Seeley # 7		Place GREENWOOD			County KANSAS			
Depth of Well 2035	Depth of Job 2030	Casing (New) Size 5 1/2	Used Weight 15.5	Size of Hole Amt. and Kind of Cement 1 1/8 275	Cement Left in casing by Necessity		Request 6 feet	
Kind of Job Longstring Avg Back 2024 CRATTLE PLATE					Drillpipe	Rotary Cable		Truck No. # 25

Price Reference No. **# 1**

Price of Job **665.00**

Second Stage _____

Mileage **20** **45.06**

Other Charges _____

Total Charges **710.00**

Remarks **Safety meeting, Rig up to 5 1/2 casing**
Break circulation w/ 10 Bbl water mix 150 SK's
6440 Pozmix w/ 6% Gel 1/4 lb Flocc AT 12.5 #
Per gallon, Tail IN w/ 125 SK's Reg w/ 4 lb Gilsomite
2 % Gel, 1 % CACIZ AT 13.5 # Per gallon. Shut
Down, wash out Pump & lines, Release Avg, Displace w/
48 1/2 Bbl Fresh water. Final Pump PSI was 600 #
Bump Plug to 1100 # check float, float held, Good
Circulation During Cementing Procedure, Flocc Returns
to Surface NO cement Returns, Close casing IN AT
D PSI. Job complete, Tear Down.

Cementor **Russell McLogy**

Helper **MIKE - Jim - Jason - Monti** District **EUREKA** State **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU **called by Cliff Shankie**
Agent of contractor or operator

Sales Ticket for Mater

Quantity Sacks	BRAND AND TYPE
150	SK's 60/40 Pozmix cement
258	lbs Gel 2% Allowed
516	lbs Gel 4% Additional
37	lbs Flocc 1/4 lb per SK
125	SK's Regular cement
500	lbs Gilsomite 4 lbs per SK
235	lbs Gel 2%
117	lbs CACIZ 1%
1	5 1/2 Top Rubber Plug
3	hrs 80 Bbl Vnc Truck
1	head city water
	275
Plugs	
Delivered by #	3-16
Delivered from	EUREKA
Signature of operator	Russell

KANSAS CORPORATION COMMISSION

NOV 07 2003

RECEIVED

ACCOUNTING