

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157
Name: J & J Oil Company
Address: 15518E 85TH Road
City/State/Zip: Mound City Kansas 66056
Purchaser: Plains Marketing L.P.
Operator Contact Person: Paul Jackson
Phone: (913) 795 2586
Contractor: Name: J & J Oil CO.
License: 6157

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-20-03 8-22-03 10-20-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23756.00.00
County: Linn
S/E S/E- S/ Sec. 2 Twp. 20 S. R. 23 East West
165 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW (SW)
Lease Name: Teagarden Well #: B-2
Field Name: Lacygne Cadmus
Producing Formation: Wayside & Peru
Elevation: Ground: 815 Kelly Bushing: _____
Total Depth: 200 Plug Back Total Depth: 200
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 189
feet depth to 0 w/ 30 sx cmt.

Drilling Fluid Management Plan Miller 11-13-03
(Data must be collected from the Reserve Pit)
Chloride content None ppm Fluid volume 60 bbls
Dewatering method used Pumped into truck.
Location of fluid disposal if hauled offsite:
Operator Name: J & J Oil Company
Lease Name: Teagarden License No.: 6157
Quarter S/W Sec. 2 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12,025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Operator Date: _____
Subscribed and sworn to before me this 3 day of November
2003
Notary Public: Janet R. Kerec
Date Commission Expires: 12-28-03

JANET R. KEREK
State of Kansas
My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J & J Oil Company Lease Name: Teagarden Well #: B-2
 Sec. 2 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>112'</td> <td>114'</td> </tr> <tr> <td>Peru</td> <td>173'</td> <td>178½'</td> </tr> </table>	Name	Top	Datum	Wayside	112'	114'	Peru	173'	178½'
Name	Top	Datum								
Wayside	112'	114'								
Peru	173'	178½'								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 3/4"	8"	15	30	2	6	None
Casing	6 3/4"	4½"	6	189'	2	30	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perforated 112' to 114	5 sack sand	114
2	Perforated 173' to 178½'	6 sacks sand	178½'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	178'	No	

Date of First, Resumerd Production, SWD or Enhr. <u>10-20-03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		10		28

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

NOV 07 2003

KCC WICHITA

ORIGINAL

Teagarden Well # B-2

15-107-23756-00.00

0	-	2	Top soil
2	-	4	Clay & Gravel
8	-	12	Clay
16	-	28	Gravel
46	-	74	Shale
1	-	75	Black Shale
13	-	88	Shale
10	-	98	Red Bed
1	-	99	Black Shale
5	-	104	Light Shale
2	-	106	Red Bed
3	-	109	Light shale
3	-	112	Lime
2	-	114	Oil sand Good
11	-	125	Oil sand & Lime st
13	-	138	Shale sand lime str
9	-	147	Shale
7	-	154	Lime
5	-	159	Shale lime str
4	-	163	Shale with oil sand str
2	-	165	Oil sand Good Fractured
8	-	173	Oil sand str
5½	-	178½	Oil sand Good
1	-	179½	Lime
5½	-	185	Oil sand water
11	-	196	Shale
3	-	199	Coal

TD-200 Shale

Teap #190 B-2

- 109-11:30
- 1-110-11:46 - 16
- 2-112-11:54 - 8
- 3-113-11:56 - 2
- 4-114-11:58 - 2
- 5-115-12:00 - 2
- 6-116-12:01 - 1
- 7-117-12:03 - 2
- 8-118-12:07 - 4
- 9-119-12:09 - 2
- 10-120-12:13 - 4
- 11-121-12:17 - 4
- 12-122-12:20 - 3
- 13-123-12:22 - 2
- 14-124-12:24 - 2
- 15-125-12:26 - 2
- 16-126-12:29 - 3
- 17-127-12:32 - 3

Lime
 oil sand Good
 (little water) 112-114 Ret

shake oil sand & lime str.

Core #2

- 163-3:02
- 1-164-3:03 - 1
- 2-165-3:04:30 - 1 1/2
- 3-166-3:06 - 1 1/2
- 4-168-3:07:30 - 1 1/2
- 5-168-3:08:30 - 1
- 6-169-3:10 - 1 1/2
- 7-170-3:11:30 - 1 1/2
- 8-171-3:14 - 2 1/2
- 9-172-3:15:30 - 1 1/2
- 10-173-3:17 - 1 1/2
- 11-174-3:20 - 3
- 12-175-3:22 - 2
- 13-176-3:23:30 - 1 1/2
- 14-177-3:25:30 - 2
- 15-178-3:27 - 1 1/2
- 16-179-3:31 - 4
- 17-180-3:34:30 - 3 1/2
- 18-181
- 19-182

Fractured 163-165 oil sand Good (Rabonite)

shake w oil sand str.

173-178 1/2 oil sand Good (Rabonite)

Lime
 oil sand (water)



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

Do it center

1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

ORIGINAL

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	MA	7/26/03	10:30

SOLD TO

SHIP TO

**** CASH ****

~~SALE TAX~~
HAND
OIL

SLSPR: 91 MIKE AVERY
TAX: 031 KANSAS STATE TAX

DOCH 161954

* INVOICE *

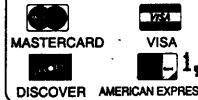
QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
240		BG	CPPC	PORTLAND CEMENT	6.99	240	6.29786	1,509.60
				Take 210 BAGS MONDAY A.M.			Check # 4135-2	
				66040 ZIP CODE				

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **

** PAID IN FULL **

We accept the following credit cards



CHECK PAYMENT

CK# 4351 ABAH

1,604.70

1,604.70

TAXABLE 1509.60

NON-TAXABLE 0.00

SUBTOTAL 1509.60

TAX AMOUNT 95.10

TOTAL AMOUNT 1604.70

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API. 15.107.23756.0000

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NOV 07 2003
KCC WICHITA

ORIGINAL