

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157
Name: J & J Oil Company
Address: 15518E 850TH Road
City/State/Zip: Mound City Kansas 66056
Purchaser: Plains Marketing L.P
Operator Contact Person: Paul Jackson
Phone: (913) 795 2586
Contractor: Name: J & J Oil Company
License: 6157

Wellsite Geologist: NO
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-25-03 8-27-03 10-15-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107.23757.00.00
County: Linn
S/1/2 S/1/2 Sec. 2 Twp. 20 S. R. 23 East West
165' feet from (S) N (circle one) Line of Section
3246' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW

Lease Name: Teagarden Well #: B-4
Field Name: Lacygne Cadmus
Producing Formation: Peru

Elevation: Ground: 815 Kelly Bushing: _____
Total Depth: 212 Plug Back Total Depth: No
Amount of Surface Pipe Set and Cemented at 31 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 199
feet depth to 0 w/ 30 sx cmt.

Drilling Fluid Management Plan 11-13-03 en
(Data must be collected from the Reserve Pit)
Chloride content None ppm Fluid volume 60 bbls
Dewatering method used pumped into truck
Location of fluid disposal if hauled offsite:
Operator Name: J & J Oil Company
Lease Name: Teagarden License No.: 6157
Quarter S/W Sec. 2 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12,025

RECEIVED
NOV 07 2003
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Partner Date: _____
Subscribed and sworn to before me this 3 day of November,
2003.
Notary Public: Jane R. Keen
Date Commission Expires: 12-28-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JANE R. KEEN
State of Kansas
My Appt. Exp. _____

Operator Name: J & J Oil Company Lease Name: Teagarden Well #: B-4

Sec. 2 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside</td> <td>124</td> <td>134</td> </tr> <tr> <td>Peru</td> <td>178</td> <td>190</td> </tr> </table>	Name	Top	Datum	Wayside	124	134	Peru	178	190
Name	Top	Datum								
Wayside	124	134								
Peru	178	190								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 3/4	8"	15	31'	One	6	None
Casing	6 3/4	4 1/2"	6	199'	One	30	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated 124 -134	10 sacks sand	134
2	Perforated 178- 190	10 sacks sand	190

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2"	190	NO	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10-15-03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		10		28

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

API. 15-107-23757-0200 RECEIVED

ORIGINAL

NOV 07 2003

TEAGARDEN WELL # B-4

KCC WICHITA

0	-	1	Top soil
10	-	11	Clay
2	-	13	Gravel
6	-	19	Clay
6	-	25	Gravel
58	-	83	Shale
1	-	84	Black Shale
16	-	100	Light Shale
10	-	110	Red Bed
1	-	111	Black Shale
3	-	114	Light Shale
2	-	116	Red Bed
5	-	121	Sand Shale
1	-	122	Oil sand Shale Strs
2	-	124	Lime
2	-	126	Oil sand lime strs
1	-	127	Lime
7	-	134	Oil sand shale strs
2	-	136	Shale oil sand strs
11	-	147	Shale sand with shale strs
12	-	159	Shale
5	-	164	Lime
10	-	174	Shale
8	-	182	Oil Sandy Shale Water
9	-	191	Oil Sand Water
12	-	203	Shale
3	-	206	Coal
T . D.		212	Shale

Teagarden
B4

1	121	11:32
2	122	11:34
3	123	11:49
4	124	11:54
5	125	11:59
6	126	12:01
7	127	12:08
8	128	12:11
9	129	12:14
10	130	12:16
11	131	12:19
12	132	12:21
13	133	12:24
14	134	12:26
15	135	12:30
16	136	12:34
17	137	12:37
18	138	12:40
19	139	12:43
20	140	12:47

2	oil sand shale str.
15	Lime
5	oil sand lime str 124-126 Perforate
2	Lime
7	Lime
3	
3	
2	oil sand shale str 127-134 Perforate
3	
2	
3	
2	
4	shale oil sand str
4	
3	
3	Shale
3	
4	

core #2

	175	3:16
1	176-3:17	- 1
2	177-3:18	- 1
3	178-3:19	- 1
4	179-3:21	- 2
5	180-3:23	- 2
6	181-3:24	- 1
7	182-3:26	- 2
8	183-3:27	- 1
9	184-3:28	- 1
10	185-3:30	- 2
11	186-3:31	- 1
12	187-3:33	- 2
13	188-3:34/30	- 1 1/2
14	189-3:36	- 1 1/2
15	190-3:38	- 2
16	191-3:40	- 2
17	192-3:45	- 5
18	193-3:54	- 9
19	194-	

oil sand shaley
(water)

oil sand
(water)

shale



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

DoIt center

1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

417 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	MO	7/26/03	10:30

SOLD TO

SHIP TO

*** CASH ***

~~XXXXXXXXXX~~
JANUARY
OIL

S:SPR:
TAX

91 MIKE AVERY
831 KANSAS STATE TAX

DO NOT WRITE
IN THESE SPACES
INVOICE

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
		BG	0000	PORTLAND CEMENT	6.99	240	1,658.40	
				Take 210 BAGS				
				MONDAY A.M.				
				66040 ZIP CODE				

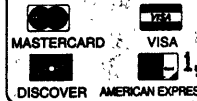
CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **
** PAID IN FULL **

1,684.70

TAXABLE 1589.68
NON-TAXABLE 0.00
SUBTOTAL 1589.68

We accept the following credit cards



CHECK PAYMENT
CK# 4351 ABA#

1,684.70

TAX AMOUNT 95.10
TOTAL AMOUNT 1684.70

X

RECEIVED BY
DELIVERY COPY

API. 15.107.237577.0000

RECEIVED
NOV 07 2003
KCC WICHITA