

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128 516 Main Street  
 City/State/Zip: Wellsville, KS 66092-0128  
 Purchaser: Plain's Marketing, L.P.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: ( 785 ) 883-4057  
 Contractor: Name: Finney Drilling Company  
 License: 5989  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/8/03</u>	<u>9/12/03</u>	<u>9/12/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**

**NOV 03 2003**

**KCC WICHITA**

API No. 15 - 031-21,982-00-00  
 County: Coffey  
N2 - N2 - SE - SW Sec. 27 Twp. 22 S. R. 16  East  West  
1120 feet from  N (circle one) Line of Section  
3345 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW  
 Lease Name: L.E. Stroud B Well #: I-2  
 Field Name: Neosho Falls-LeRoy  
 Producing Formation: Squirrel  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 1051' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 43.40'  Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1042.70'  
 feet depth to Top w/ 135 sx cmt.  
**Drilling Fluid Management Plan** ALL 11 W 11-18-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: 10-30-03  
 Subscribed and sworn to before me this 30<sup>th</sup> day of October,  
 20 03.  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: March 31, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**NOTARY PUBLIC**  
 STATE OF KANSAS  
 STACY J. THYER  
 My Appt. Exp. 3-31-07

X

Operator Name: D.E. Exploration, Inc. Lease Name: L.E. Stroud B Well #: 1-2  
 Sec. 27 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron/CCL

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 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 5/8"	7"	24	43.40'	I	51	Service Co.
Production	5 3/4"	2 7/8"	6.5	1042.70'	I	135	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1007.0'-1017.0'	2" DML RTG	1007.0'
			1017.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	1042.70'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL

# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE  
09/11/03

SOLD TO  
D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092

RECEIVED  
NOV 03 2003  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
DEPT. 3667  
135 SOUTH LASALLE  
CHICAGO, IL 60674-3667

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

NO.	DESCRIPTION	AMOUNT	TAX	TOTAL
5401		1.0000		525.00
5402		1043.0000		.00
1111		363.0000		36.30
1110		15.0000		291.00
1118		5.0000		59.00
4402		1.0000		15.00
5407	BULK CEMENT DELIVERY WITH BULK DEL	1.0000		190.00
5502	80 BBL WALKER TRUCK	2.0000		140.00
1124	50/50 POZ CEMENT MIX	132.0000		851.40

**PAID**  
10-14-03  
#2332  
\$12,140.00

GROSS INVOICE TAX

ORIGINAL INVOICE

2174.09

API. 15.031.21982.0000

ORIGINAL

# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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INVOICE DATE  
09/19/03  
00186574

SOLD TO  
D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092

RECEIVED  
NOV 03 2003  
KCC WICHITA

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

NO.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
5401		1.0000		525.00
5402		1039.0000		.00
1118		5.0000		59.00
1111		370.0000		37.00
1110		15.0000		291.00
4402		1.0000		15.00
5407	40' BUREAU TRUCK	1.0000	190.00	190.00
5502	\$0750 POZ CEMENT MIX	2.0000	70.0000	140.00
1124		131.0000	6.4500	844.95

**PAID**  
#2332  
\$12,140.00

GROSS INVOICE TAX

ORIGINAL INVOICE

2168.04