

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator License # 32912
 Name: Carroll Energy, LLC
 Address: 2198 Valley High Drive
 City/State/Zip: Independence, Kansas 67301
 Purchaser: Quest Energy
 Operator Contact Person: Terry Carroll
 Phone: (620) 331-7166
 Contractor Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator _____
 Well Name: _____
 Original Comp Date: _____ Original Total Depth: _____
 Deepening Re-perf Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr ?) Docket No.
 10/6/02 10/8/03 10/24/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

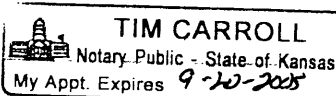
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API No. 15 - 205-25659-00-00
 County: Wilson
 SW NE SW Sec 2 Twp 29 S. R. 15 East West
1650 feet from (S) / N (circle one) Line of Section
3630 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW (SW)
 Lease Name: Puckett Well #: 2
 Field Name: Fredonia
 Producing Formation: Coals, Mississippi
 Elevation: Ground: 987 Kelly Bushing: 975
 Total Depth: 1221.9 Plug Back Total Depth: 1216.1
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 1216.1
 feet depth to Surface w/ 250 sx cmt.
 Drilling Fluid Management Plan 11/11/03
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A
 Lease Name: N/A License No: N/A
 Quarter N/A Sec N/A Twp. S. R. N/A East West
 County: N/A Docket No: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply (information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months)). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operating Manager Date: 10-29-03
 Subscribed and sworn to before me this 29 day of October
2003
 Notary Public: T. Carroll
 Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Puckett Well #: 2
 Sec. 2 Twp. 29 S. R. 15 X East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	X Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Pink	798'	Lime
Electric Log Run <i>(Submit Copy)</i>	X Yes No	Oswego	848'	Lime
List All E. Logs Run:		Mulky	878'	Shale
		Mississippi	1170'	Lime

~~Radioactivity, Dual Induction, High Resolution Compensated Density Gamma Ray/Cement Bond Radioactivity~~

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	CASING RECORD		# Sacks Used	Type and Percent Additives
				New	Used		
Surface	11"	8 5/8	32		20'	4	
Production	6 3/4	4 1/2	9.5		1224	250	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3 1/8" Slck Tag Gun 582'-588'	40 sx 20/40 Frac Sand	582-588'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	X No
		2 3/8	700'	N/A			
Date of First Resumed Production, SWD or Enhr.		Producing Method		Flowing	X Pumping	Gas Lift	Other (Explain)
10/24/03							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		2	40				
Disposition of Gas		METHOD OF COMPLETION		Production Interval			
Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <input type="checkbox"/>		Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/>					
<i>(If vented, Submit ACO-18.)</i>		Other (Specify)					

API. 15.205.25659.0000

James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 100903
 LOCATION Wilson Co
 FOREMAN JLBLRL

ORIGINAL

CEMENT TREATMENT REPORT

DATE <u>10-9-03</u>	CUSTOMER# <u>T. LANNZ</u>	WELL NAME <u>PACKET</u>	<u>NO 2</u>
SECTION <u>2</u>	TOWNSHIP <u>29</u>	RANGE <u>15E</u>	COUNTY <u>WILSON</u>
CUSTOMER <u>Carroll Energy LLC</u>			
MAILING ADDRESS <u>2198 Valley High Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	<u>30</u>
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	<u>19.4</u>
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

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WELL DATA

HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1239</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1224</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1224</u>
WIRE LINE	READING AFTER <u>1223</u>
TREATMENT VIA	

TYPE OF TREATMENT

SURFACE PIPE
 PRODUCTION CASING
 SQUEEZE CEMENT
 PLUG AND ABANDON
 PLUG BACK
 MISP. PUMP
 WASH DOWN
 OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, RAN 6 Sx. GEL, 1 Sx. COTTONSEED HULLS, 2 Sx. METASILICATE AHEAD, THEN BLENDED 250 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 19.4 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 2000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

Jim Lorenz
 (SIGNATURE)

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