

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator License # 32912  
 Name: Carroll Energy, LLC  
 Address: 2198 Valley High Drive  
 City/State/Zip: Independence, Kansas 67301  
 Purchaser: Quest Energy  
 Operator Contact Person: Terry Carroll  
 Phone: ( 620 ) 331-7166  
 Contractor: Name: James D. Lorenz  
 License: 9313  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil    SWD    SLOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic etc)  
 If Workover/Re-entry, Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr ?)    Docket No. \_\_\_\_\_  
 8/11/03    8/13/03    9/5/03  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

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**NOV 03 2003**

**KCC WICHITA**

API No. 15 - 205-25639-00-00  
 County: Wilson  
 SW SW SE    Sec 2    Twp. 29    S. R. 15     East     West  
330    feet from (S) / N (circle one) Line of Section  
2310    feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner  
 (circle one)    NE    (SE)    NW    SW  
 Lease Name: Puckett    Well #: 1  
 Field Name: Fredonia  
 Producing Formation: Coals, Mississippi  
 Elevation: Ground: 1008    Kelly Bushing: 996  
 Total Depth: 1224.8    Plug Back Total Depth: 1219  
 Amount of Surface Pipe Set and Cemented at 20  Feet  
 Multiple Stage Cementing Collar Used?    Yes  No   
 If yes, show depth set N/A    Feet  
 If Alternate II completion, cement circulated from 1219  
 feet depth to Surface    w/ 195    sx cmt  
 Drilling Fluid Management Plan All II on 11-18-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A    ppm    Fluid volume N/A    bbls  
 Dewatering method used N/A  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: N/A    License No.: N/A  
 Quarter N/A    Sec. N/A    Twp.    S. R. N/A    East    West  
 County: N/A    Docket No.: N/A

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply (Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Operating Manager    Date: 10-29-03  
 Subscribed and sworn to before me this 29 day of October

2003

Notary Public: \_\_\_\_\_

Date Commission Expires \_\_\_\_\_

**TIM CARROLL**  
 Notary Public - State of Kansas  
 My Appt. Expires 9-20-2005

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied Yes    Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Puckett Well #: 1  
 Sec. 2 Twp. 29 S R 15 X East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E Logs Run:  
 Radioactivity, Dual Induction, High ✓  
 Resolution Compensated Density ✓

X Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Pink	810'	Lime
Oswego	860'	Lime
Mulky	890'	Shale
Mississippi	1201'	Lime

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	CASING RECORD	
							New	Used
Surface	11"	8 5/8	32	20'	PORT	4		
Production	6 3/4	4 1/2	9.5	1244	PORT	195		OWC

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	ADDITIONAL CEMENTING / SQUEEZE RECORD	
				Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3 1/8" Slcik Tag Gun 880'-886'	20 sx 20/40 Frac Sand	40 sx 12/20 Frac Sand	880-886'
4	3 1/8" Slcik Tag Gun 893'-898'	20 sx 20/40 Frac Sand	40 sx 12/20 Frac Sand	893-898'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	X No	
		2 3/8	700'	N/A				
Date of First Resumed Production, SWD or Enhr.		Producing Method		Flowing	X Pumping	Gas Lift	Other (Explain)	
9/5/03								
Estimated Production Per 24 Hours	Oil	Bbbs	Gas	Mcf	Water	Bbbs	Gas-Oil Ratio	Gravity
			20		40			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Sumit ACO-18; Other (Specify): \_\_\_\_\_)

James D. Lorenz KCC Lic. #9313  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

API. 15-205-25639-0000  
 TICKET NUMBER 081403  
 LOCATION Wilson  
 FOREMAN JL, BL, RL

ORIGINAL

CEMENT TREATMENT REPORT

*Carroll*

DATE <u>8/14</u>	CUSTOMER# <u>CAPEL</u>	WELL NAME <u>PYCKET #1</u>	
SECTION <u>2</u>	TOWNSHIP <u>29</u>	RANGE <u>15</u>	COUNTY <u>Wilson Co.</u>
CUSTOMER <u>Carroll Energy, LLC</u>			
MAILING ADDRESS <u>2198 Valley High Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	<u>19.5</u>
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA

HOLE SIZE <u>6 3/4</u>	
TOTAL DEPTH <u>1269</u>	
CASING SIZE <u>4 1/2</u>	
CASING DEPTH <u>1244</u>	
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1248</u>
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

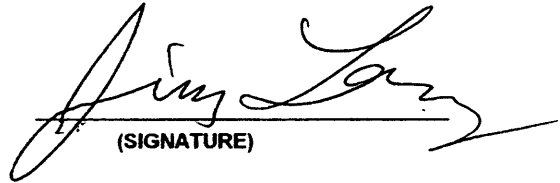
( ) SURFACE PIPE  
 PRODUCTION CASING  
 ( ) SQUEEZE CEMENT  
 ( ) PLUG AND ABANDON  
 ( ) PLUG BACK  
 ( ) MISP. PUMP  
 ( ) WASH DOWN  
 ( ) OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, RAN  
6 Sx. GEL, 1 Sx. COTTONSEED HULLS, 2 Sx. METASILICATE AHEAD, THEN BLENDED  
195 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED  
19.5 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 2000
- ( ) LOST CIRCULATION
- GOOD CEMENT RETURNS ✓
- ( ) TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
 (SIGNATURE)

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