

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33260
Name: The Warren Corporation
Address: 50 Penn Place, Suite 410
City/State/Zip: Oklahoma City, OK 73118-1803
Purchaser: NA-Dry Hole
Operator Contact Person: Marla Adams
Phone: (405) 843-9393
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: M. Bradford Rine

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: NA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7-9-03</u>	<u>7-16-03</u>	<u>7-29-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21482-00-00

County: Edwards

C NW - NW - SE Sec. 33 Twp. 24 S. R. 16 East West

2,310' feet from N (circle one) Line of Section

2,310' feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Meyers Well #: 1

Field Name: _____

Producing Formation: dry-NA

Elevation: Ground: 2,079' Kelly Bushing: 2,088'

Total Depth: 4,430' Plug Back Total Depth: 4,407'

Amount of Surface Pipe Set and Cemented at 335 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____

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Drilling Fluid Management Plan All in 11-18-03
(Data must be collected from the Reserve Pit)

NOV 05 2003

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Fluid hauled off

CONSERVATION DIVISION
WICHITA, KS

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc.

Lease Name: Palmatier #2 SWD License No.: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Docket No.: 20963

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 11-3-03

Subscribed and sworn to before me this 3rd day of November

Notary Public: [Signature]

Date Commission Expires: June 8, 2007

Commission # 03009781

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name The Warren Corporation Lease Name: Meyer Well # 1
 Sec 33 Twp 24 S. R. 16 East West County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey Yes No Cherokee 4,285' 2,197

Cores Taken Yes No Mississippi 4,310' 2,222

Electric Log Run Yes No Kinderhook 4,374' 2,286

List All E. Logs Run:
 Dual Receiver Cement Bond Log
 Sonic Log
 Micro Log Comp. Density Neutron
 Dual Induction Log Radio-Active Tracer Sur.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	335'	60/40 POZ	250	1/4#/sx cellflake
Production		4 1/2"	10.5	4,424'	60/40 POZ AL-L	25 135	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4324-4360	common	150	FLA-322 and CACL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Kinderhook 4,374'-4,384'	13,500 gal water 60%N2; 63,000#sand	
2	Mississippi 4,324'-4,344'	Co-mingled	
4	Cherokee 4,285-4,288'	500 gal. 7 1/2% acid	

TUBING RECORD Size 2 3/8" Set At 4,321 Packer At na Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. dry Producing Method na Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	0	na		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18) METHOD OF COMPLETION Open Hole Perf. Dually Comp Commingled Other (Specify) dry NA Production Interval



API. 15.047.21482.000

ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-2613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		9085500	Invoice	Invoice Date	Order	Order Date
Warren Corporation			307030	7/14/03	6797	7/9/03
50 Penn Place, Suite 410			Service Description			
Oklahoma City OK 73118			Cement <i>for surface casing</i>			
			Lease		Well	
			(Meyer)			
A/E	Customer Rep	Treater	Well Type	Purchase Order	Terms	
	G. Pugh	K. Gordley	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00 (T)
C310	CALCIUM CHLORIDE	LBS	639	\$0.75	\$479.25 (T)
C194	CELLFLAKE	LB	54	\$2.00	\$108.00 (T)
F163	WOODEN CEMENT PLUG 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E160	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E194	PROPPANT / BULK DELIV SERVICES TON / TM MILE. \$200 MIN		479	\$1.30	\$622.70
R201	CASING CEMENT PUMPER 30'-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,730.20

Discount: \$1,324.22

Discount Sub Total: \$3,405.98

Tax Rate: 6.20% Taxes: \$119.41

(T) Taxable Item Total: \$3,525.39

Meyer #1

COMP Well # 1160 TRUST

Code 71731

Comment: _____

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NOV 05 2003

CONSERVATION DIVISION WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

API. 15.047.21482.0000



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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			9085500	Invoice	Invoice Date	Order	Order Date
Warren Corporation 50 Penn Place, Suite 410 Oklahoma City, OK 73118				307109	7/30/03	6405	7/16/03
Service Description							
Cement							
<i>proppant cement</i>							
				Lease		Well	
				Meyer		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	D. Pauly	T. Seba		New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	135	\$13.74	\$1,854.90 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.84	\$274.40 (T)
C195	FLA-322	LB	102	\$7.50	\$765.00 (T)
C221	SALT (Fine)	GAL	699	\$0.25	\$174.75 (T)
C321	GILSONITE	LB	675	\$0.60	\$405.00 (T)
C312	GAS BLOCK	LB	96	\$5.00	\$480.00 (T)
C243	DEFOAMER	LB	13	\$3.00	\$39.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	335	\$1.30	\$435.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

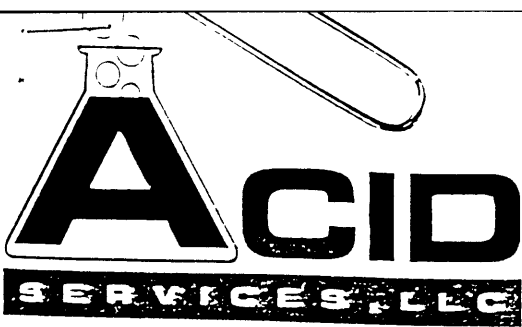
Cement for long string

Sub Total:	\$9,112.30
Discount:	\$2,426.97
Discount Sub Total:	\$6,685.33
Tax Rate: 6.30%	Taxes: \$290.11
Total:	\$6,975.44 ✓

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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Acid Services



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ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			9085500	Invoice	Invoice Date	Order	Order Date
Warren Corporation 50 Penn Place, Suite 410 Oklahoma City, OK 73118				307128	7/31/03	6772	7/28/03
				Service Description			
				Cement			
				Lease		Well	
				Meyer		1	
A/E	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	D. Pauly	D. Scott		New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
C195	FLA-322	LB	24	\$7.50	\$180.00 (T)
C310	CALCIUM CHLORIDE	LBS	94	\$0.75	\$70.50 (T)
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	318	\$1.30	\$413.40
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

Sub Total: \$4,787.65
Discount: \$1,436.29
Discount Sub Total: \$3,351.36
Taxes: \$79.78
Total: \$3,431.14 ✓

Code #
73550

Tax Rate: 6.30%
(T) Taxable Item

squeeze job
on miss.

Meyer # 1
PK to pay
M. Adams

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KANSAS CORPORATION COMMISSION
NOV 05 2003
CONSERVATION DIVISION
WICHITA, KS

RECEIVED 8-4-03
AUG 04 2003

Cementing Services

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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