Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Edwards County: Edwards Edward	Operator: License #33260	API No. 15 - 047-21482-00-00
graves 150 Penn Place, SuiTe 410 OkJahoma City, OK 73118-1803 Okjasier Zep. OkJahoma City, OK 73118-1803 Okjasier Zep. OkJahoma City, OK 73118-1803 Okjasier Zep. O	Operator: License #	Edwards
Section Sect		$C. NW. NW. SE. Sec. 33 Twp. 24 S. R. 16 = East \overline{X} West$
Power MA-Dry Hole	Address: 50 Penn Place, Suite 410	
Decignate Dec	City/State/Zip:	
Contractor: Name: Sterling Drilling Company Sterling Color Value (Producers of Completion: Ground: 2,079 Stelly Bushing: 2,088 Sterling Color Value (Producers of Company Color Officers (Producers of Color Officers Color	Purchaser:NA-Dry Hole	
Contractor: Name Sterling Drilling Company Contractor: Name Co		
Field Name: S142	Phone: (405) 843-9393	
Welster Geologist: M. Bradford Rine		•
Designate Type of Completion: New Well		Field Name:dry-NA
Designate Type of Completion: X New Well Re-Entry Workover SWD SIOW XX_Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: NA Despening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Deapening Re-pert. Conv. to Enhr/SWD Plug Back Total Depth: Doale Ompletion Docket No. Other (SWD or Enhr.?) Doale Total Completion Date Offiling Fluid Management Plan Mole of Wichita Recompletion Date or Recompletion Date T-9-03 T-16-03 T-29-03 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with the forms ear use 82-3-107 apply 170 confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recomplete and correct to the best of my knowledge. INSTRUCTIONS MARKET SWD. All requirements of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recomplete and correct to the best of my knowledge. INSTRUCTIONS MARKET SWD. All requirements of the statures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recomplete and correct to the best of my knowledge. INSTRUCTIONS MARKET SWD. INSTRUCTIONS MARKET SWD. INSTRUCTIONS MARKET SWD. INSTRUCTIONS	Wellsite Geologist: M. Bradford Rine	Producing Formation: 2 079 to 100 per 2 088 to 100 per 2
Amount of Surface Pipe Set and Cemented at 335	Designate Type of Completion:	
Amount of Surface Pipe Set and Gemented at South Fee Multiple Stage Cementing Collar Used? Stage Cement circulated from Ited depth to MA Stage Cementing Collar Used? Stage Cement Circulated from Ited depth to Stage Cementing Collar Used? Stage Cement Circulated from Ited depth to Stage Cementing Collar Used? Stage Cement Circulated from Ited depth to Stage Cementing Collar Used? Stage Cement Circulated from Ited depth to Stage Cementing Collar Used? Stage Cement Circulated from Ited depth to Stage Cementing Collar Used? Stage Cementing Collar Used? Stage Cement Circulated from Ited depth to Stage Cement Circulated from Ited depth Ited depth Ited Cement Ited C	X New Well Re-Entry Workover	
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: NA Well Name: Original Comp. Date: Onginal Total Depth: Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T-9-03 7-16-03 7-29-03 Spud Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078. Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130. 82:3-156 and 82:3-107 apply information of side two of this form will be held confidential for a pend of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and swort to before me this 3 day of Machana. Notary Public: Mit Atternate II completion, cement circulated from teet depth to with the form in feet depth to with Scrip Page 11 and 120 appendix wells. It Atternate II completion, cement circulated from teet depth to with Received by It Atternate II tompletion, cement circulated from teet depth to with Received by It Atternate II tompletion, cement circulated from teet depth to with Received by It Atternate II tompletion, cement circulated from teet depth to with Received by It Atternate II tompletion, cement circulated from teet depth to with Received by It Atternate II tompletion, cement circulated from teet depth to with Received by It It Atternate II tompletion, cement circulated from teet depth to with Received by It It Atternate II tompletion, cement circulated from teet depth to with Received by It It Atternate II tompletion, cement circulated from It It It Atternate II tompletion perfect and correct to the best of my knowledge. It Atternate II completion, cement circulated		
If yes, show depth set Fee If Alternate If	Gas ENHR SIGW	William of Clay College Colleg
If Morkover/Re-entry: Old Well info as follows: Operator: NA NA NA NA NA NA NA NA NA N		
Second color Seco		If Alternate II completion, cement circulated from
Well Name: Onginal Comp. Date: Onginal Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Double Total Depth Docket No. Other (SWD or Enhr.?) Double Total Depth Date or Recompletion Date INSTRUCTIONS: An onginal and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Namasas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply information of side two of this form will be held confidential for a pend of 12 months if requested in wag and submitted with the form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 3 day of Matshala. Notary Public: All requirements of before me this 3 day of Matshala. Notary Public: Minimal Fluid Management Plan Mill of Decided Tom mine Reserve Pill Chloride content ppm Fluid volume. Paper Pluid Value of Fluid disposal if hauled offsite: Downtering method used Fluid hauled off WiChita Dewatering method used Fluid hauled off WiChita Location of fluid disposal if hauled offsite: Dewatering method used Fluid hauled off WiChita Location of fluid disposal if hauled offsite: Dewatering method used Fluid hauled off WiChita Location of fluid disposal if hauled offsite: Dewatering method used Fluid hauled off WiChita Location of fluid disposal if hauled offsite: Dewatering method used Fluid hauled off WiChita Location of fluid disposal if hauled offsite: Dewatering method used Fluid hauled off WiChita Location of fluid disposal if hauled offsite: Dewatering method used Fluid hauled off Palmatier of 2 SWD, cense No.: 8061 Location of fluid disposal if hauled offsite: Docket No.: 2016 1 Producers, Inc. Palmatier of 2 SWD, cense No.: 8061 Location of fluid disposal if hauled offsite: Docket No.: 2016 1 Producers, Inc. Country Edwards Palmatier of 2 SWD, cense No.: 8061 Location	TNT A	feet depth tow/RECEIVE
DepeningRe-perlConv. to Enhr/SWD		*ANSAS CORPORATION
DepeningRe-perlConv. to Enhr/SWD		Drilling Fluid Management Plan ACC NOV 0 5 2
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7-9-03 7-16-03 7-29-03 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An onginal and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a peniod of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes of the past of my knowledge. Signature: Date: 1/ - 3 - 03 KCC Office Use ONLY Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution		
Dual Completion Docket No		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 7-16-03 7-16-03 Tompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An oniginal and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply Information of side two of this form will be held confidential for a peniod of 12 months if requested in writing and submitted with the form (see rule 82-3 107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Trifle: President Date: 17-3-03 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution		
Other (SWD or Enhr.?) Docket No. 7-9-03		
Other (SWD or Enhr.?) Docket No. 7-9-03		Operator Name:Oil Producers, Inc.
T-9-03	Other (SWD or Enhr.?) Docket No	Palmatier #2 SWD License No.: 8061
Spud Date or Recompletion Date Completion Date Completion Date Completion Date County: Edwards Docket No.: 20963	/-9-03	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a penod of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. KCC Office Use ONLY It benied. Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Hule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a penod of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Date: 11-3-03 KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Wireline Log Received UIC Distribution		
Signature: President Date: 11-3-03 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Notary Public: 4 N	Kansas 67202, within 120 days of the spud date, recompletion, work information of side two of this form will be held confidential for a penod 107 for confidentiality in excess of 12 months). One copy of all wireline to	of 12 months if requested in writing and submitted with the form (see rule 82-3- ogs and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Title: President Date: 11-3-03 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Wireline Log Received UIC Distribution	All requirements of the statutes, rules and regulations promulgated to repherein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 3 day of Marchier. Subscribed and sworn to before me this 3 day of Marchier. Wireline Log Received Geologist Report Received UIC Distribution	Signature: De la Company	KCC Office Use ONLY
Subscribed and sworn to before me this day of	Title: President Date: //- 3-	03 Letter of Confidentiality Attached
Notary Public: Wireline Log Received	3 rd Mare ha	If Denied, Yes Date:
Notary Public: Mary Surger Distribution UIC Distribution	~ ·	Wireline Log Received
2 72.1	xisoso (1)	Geologist Report Received
Date Commission Expires: 400/	Notary Public Illary & Julyan	
$m{A}$	Date Commission Expires:	

Operator Name	e Warren Cor	poration	Lease !	Name:	Meyer		Neil =1	
3ec 33 Twp. 2	4 s R. 16	_ East XX West	County [.]	Edwa	rds			
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rate	nd base of formations per and shut-in pressures, to sif gas to surface test, al anal geological well site re	whether shi long with fir	ut-in pres	sure reached	static level, hydrosta	atic pressure	es, bottom hole
Orill Stem Tests Take		Yes X No		-X-Lo	g Formati	on (Top), Depth and	l Datum	Sample
Samples Sent to Geo	ological Survey	XXYes No		Name			Тор	Datum
Cores Taken		Yes XXNo		Cher	okee	4,28	5 '	2,197
Electric Log Run (Submit Copy)		XX Yes ☐ No		Miss	issippi	4,310		2,222
_ist All E. Logs Run:			!	Kind	erhook	4,37	4 '	2,286
Sonic Log Micro Log	/ Comp. D	nd Log ensity Neutron' io-Active Trace						
		CASING Report all strings set-c	RECORD		v Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	pht i	Setting Depth	Type of Cement	# Sacis Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1	335 '	60/40 POZ	250	1/4#/sx cellflake
Production		4 1/2"	10.5	5	4,424	60/40 POZ AL-L	25 135	
		: !	:	į		;		
		ADDITIONAL	CEMENTIN	16 / SQU	EEZE RECOR	D		
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Pe	rcent Additive:	s
Protect Casing Plug Back TD Hug Off Zone	4324-4360	common	150		FLA-322	and CACL		
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Pe	J	<u>.</u>		acture, Shot, Cement S		ord Depth
2	Kinderhook	4,374'-4,384'			13,500 g	al water 60%	N2; 63,	000#sand
2	Mississippi	4,324'-4,344'			Co-mi	ngled		
4	Cherokee 4,	285-4,288'			500 g	al. 7 1/2% a	cid	
TUBING RECORD	Size	Set At	Packer A	At .	Liner Run			
	2 3/8"	4,321	na			Yes X No		
Date of First, Resumer	d Production, SWD or		_	Flowing	Pum	ping Gas Lift		her (Explain)
Estimated Production	Oil	Bbis Gas	Mcf	Wate			as-Oil Ratio	
Per 24 Hours	0	O		na		una. G	as-on natio	Gravity
Disposition of Gas	METHOD OF			· · · · · · · · · · · · · · · · · · ·	Production In	terval		· · · · · · · · · · · · · · · · · · ·
Vented Sold	Used on Lease	Open Hole		lry N	Dually Comp	Commingled		



SALES OFFICE: 100 S Main Suite #607 Wichita KS 57202 (316) 252-3699 (316) 252-5799 FAX

SALES & SERVICE OFFICE: 12244 NE Hiway 61 FD Box 8613 Prast. KS 67124-2513 1315) 672-1201 1315) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

		nvoice				
Bill to:	9085	5500 Inco				der Date
	Warren Corporation	307				7/9,03
	50 Penn Place, Suite 410	Comons		ervice Descri	ption	
	Oklahoma City OK 73118	Cement	Jac	e (ne		
		1/6	0	يرتكفين	<i>y</i>	
		10	Leave		We	U_{i} .
			(Mejer		:	
AFE	Customer Rep! Treater	Wei	I Type	rchase Orde	Tern	15
	G. Pugh K. Gordley	New W	ell		Net 3	30
ID.	Description	<u>UOM</u>	Quantity	Unit Price	Price	<u> </u>
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00	(T)
C310	CALCIUM CHLORIDE	LBS	639	\$0.75	\$479.25	(T)
C194	CELLFLAKE	LB	54	\$2.00	\$108.00	(T)
F163	WOODEN CEMENT PLUG 8 5/8"	EA	1	\$85.00	\$85.00	(T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00	
E100	HEAVY VEHICLE MILEAGE +1 WAY	MI	4.5	\$3.25	\$146.25	
E104	PROPPANT / BULK DELIV SERVICESTON MILE. \$200 MIN	N TM	479	\$1.30	\$622.70	
R201	CASING CEMENT PUMPER, 301-500' 1ST HRS ON LOC.	4 EA	1	\$704.00	\$704.00	
R701	CEMENT HEAD RENTAL	EA	1_	\$250.00	\$250.00	
	(Jugut 1)			Sub Total:	\$4,730.20	
				Discount:	\$1,324.22	
CORP	THIST			Sub Total:	\$3,405.98	
Hell #_	1160	Tax Rur Ti Taxable Iiem	e: 6.30%	Texas:	3119.4:	 . 1.
Code	71731	i i taxaəte Hem		Total:	\$3,525.39	14

RECEIVED KANSAS CORPORATION COMMISSION

NOV 0 5 2003

CONSERVATION DIVISION WICHITA, KS



ORIGINAL

SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

EN EE E REDVICE DEELCE

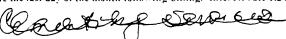
10244 NE Hiway 61 PO Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5363 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		9085500				rder Order Da	_
	Warren Corporation		307109)/03 6 ruice Descrip	7/16/03	
	50 Penn Place, Suite 410		Cement	Se		~	
	Oklahoma City, OK 73118		Cemen				
					pg o	COLA COLOR	
				Lease		Well	
				Meyer		1	
AF.	E CustomerRep	Treater	Well 1	ype Pu	rchase Order	Terms	
	D. Pauly	. Seba	New Well			Net 30	
ID.	Description		<u>UOM</u>	Ouantity	Unit Price	<u>Price</u>	
D105	AA2 (PREMIUM)	:	SK	135	\$13.74	\$1,854.90 (T)	
D203	60/40 POZ (COMMON)	:	SK	35	\$7.84	\$274.40 (T)	
C195	FLA-322	•	LB	102	\$7.50	\$765.00 (T)	
C221	SALT (Fine)		GAL	699	\$0.25	\$174.75 (T)	
C321	GILSONITE		LB	675	\$0.60	\$405.00 (T)	
C312	GAS BLOCK		LB	96	\$5.00	\$480.00 (T)	
C243	DEFOAMER		LB	13	\$3.00	\$39.00 (T)	
F100	TURBOLIZER, 4 1/2")		EA	8	\$67.00	\$536.00 (T)	
F170	LATCH DOWN PLUG & B	AFFLE.(4 1/2")	EA	1	\$230.00	\$230.00 (T)	
F210	AUTO FILL FLOAT SHOE	, 4 1/2"	EA	1	\$250.00	\$250.00 (T)	
C141	CC-1, KCL SUBSTITUTE		GAL	2	\$40.00	\$80.00 (T)	
C302	MUD FLUSH		GAL	500	\$0.75	\$375.00 (T)	
C303	SUPER FLUSH		GAL	250	\$3.25	\$812.50 (T)	
E107	CEMENT SERVICE CHAR	GE	SK	160	\$1.50	\$240.00	
E100	HEAVY VEHICLE MILEA	GE - 1 WAY	MI	45	\$3.25	\$146.25	
E104	PROPPANT / BULK DELI' MILE, \$200 MIN	V SERVICES/TON	TM	335	\$1.30	\$435.50	
R209	CASING CEMENT PUMPI 4 HRS ON LOC	ER, 4001-4500' 1ST	EA	1	\$1,764.00	\$1,764.00	
R701	CEMENT HEAD RENTAL		EA	1	\$250.00	\$250.00	
	+ 1 or				Sub Total:	\$9,112.30	
r 0	mon D.	$\sim \sim \sim$			Discount:	\$2,426.97	
V	is W. (. 0		Discoun	t Sub Total:	\$6.685.33	
	mont for		Tax Rate:	6.30%	Taxes:	\$290.11	
	\	(I) .	Taxable Item		Total:	\$6,975.44	/

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182





API. 15.047:21482.000

SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262 3693 (316) 262-5799 FAX OR GAN SERVICE OFFICE:

10244 NE Hiway 51 PO Box 8613 Pratt. KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		9085500	Invole	ie Inv	ice Date	Order	0-7-
	Warren Corporation		30712		/31/03	6772	7/28/03
	50 Penn Place, Suite 410				Service De		1128/03
	Oklahoma City, OK 73118		Cement				
	, ,						
		ļ					
		ĺ		Leak			Well
AFE	CustomerRep Treat	er	Well 1	Meye	er Purchase Or		1
	D. Pauly D. Scott		New Well		-urchuse Or	uer	Terms
D.	Description						Net 30
200	COMMON		<u>DM</u>	<u>Ouantity</u>	Unit Pr		Price
195	FLA-322	SK		150	\$10.3	,	8.50 (T)
310	CALCIUM CHLORIDE	LB		24	\$7.5	0 \$18	0.00 (T)
107	CEMENT SERVICE CHARGE	LB		94	\$0.7	5 \$7	0.50 (T)
100	HEAVY VEHICLE MILEAGE - 1 WAY	SK		150	\$1.5	0 \$22	5.00
104		MI		45	\$3.2	5 \$14	6.25
	PROPPANT / BULK DELIV SERVICES/ MILE, \$200 MIN	ION TN	1	318	\$1.3	0 \$41	3.40
309	CEMENT PUMPER, 4001-4500' 1ST 4 H ON LOC	RS EA		1	\$1,764.0	0 \$1,76	4.00
.700	SQUEEZE MANIFOLD	EA		1	\$430.0	0 \$43	0.00
					Sub Total	\$4,78	7.65
		#)			Discount		
		.0/		Discoun	it Sub Total.		
	(0 2 9	(I) Taxab	Tax Rate: (5.30%	Taxes	: \$7	9.78
	(odo	/ (1) Taxac	ne item		Total	: \$3,43	1.14
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	KANSAS CORPORATION COMMISSION					m	.adams
	NOV 0 5 2003					(E) (E) (E)	D 8-4-0
					- AUG	0 4 2003	
	ONSERVATION DIVISION WICHITA, KS					Í	
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			Ce	ment	1. re	Sew	ices
	PLEASE REMIT TO Acid S	en iose T	IC D:	\'- 1121			