

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior INC
Address: P.O.Box 399,
City/State/Zip: Garden City, KS 67846
Purchaser: ANR

Operator Contact Person: Kevin Wiles SR
Phone: (620-) 275-2963
Contractor: Name: Abercrombie RTD INC
License: 30684
Wellsite Geologist: Alan Downing

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KCG WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: American Warrior INC
Well Name: Hullet # 1-14

Original Comp. Date: 11-16-2000 Original Total Depth: 5970'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back 5750' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-19-01</u>	<u>11-10-2000</u>	<u>1-25-2001</u>
Spud Date or Recompletion Date	Date Reached TD <i>Original TD DATE</i>	Completion Date or Recompletion Date

API No. 15 - 033-21,153-0002
 County: comanche 150's of _____
S/2 NW SW Sec. 14 Twp. 32s S. R. 19 East West
1500' feet from (S) N (circle one) Line of Section
660' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hullet Well #: 1-14
 Field Name: wild cat
 Producing Formation: Miss
 Elevation: Ground: 2038 Kelly Bushing: 2050'
 Total Depth: 5970' Plug Back Total Depth: CIBP@ 5750'
 Amount of Surface Pipe Set and Cemented at 667' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Workover 11-24-03
 (Data must be collected from the Reserve Pit)
 Chloride content 10,000 ppm Fluid volume 320 bbls
 Dewatering method used Hauled off-site
 Location of fluid disposal if hauled offsite:
 Operator Name: KBW oil & Gas
 Lease Name: Harmon SWD License No.: 5993
 Quarter NW Sec. 11 Twp. 33s S. R. 20w East West
 County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Supt, Date: 11-17-2003

Subscribed and sworn to before me this 17th day of November

2003
 Notary Public: Debra J Purcell

Date Commission Expires: 11/4/07

DEBRA J. PURCELL
 Notary Public, State of Kansas
 My Appt. Expires 11/4/07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: American Warrior INC Lease Name: Hullet Well #: 1-14
 Sec. 14 Twp. 32s S. R. 19 East West County: comanche 150's of _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

API. 15.033.21153.000A

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4285'	-2232
Swope	4790'	-2740
Marmaton	4948'	-2898
Pawnee	5032'	-2982
Fort Scott	5072'	-3022
Miss	5158'	-3108
Viola	5793'	-3749

List All E. Logs Run:

CDNL/GR Micro, sonic Dual IND
 Sent with original AC0-1

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	54#	367'	class A	525	6%gel 3%cc
Surface	12-1/4"	8-5/8"	23#	667'	Class A	325	2%gel & 3%CC
Production	7-7/8"	5-1/2"	17#	5969'	SMDC	150	D-air, 1/4#flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5256'-66', 5226'-36', 5200'-10' 5186'-90'	2500gals 20%FE Acid & 20,000#s 20/40 sand In Cross -linker GEL	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5150'	5153'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
SI			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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