

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4656
Name: Davis Petroleum, Inc.
Address: 7 SW 26 Ave.
City/State/Zip: Great Bend, Kansas 67530
Purchaser: Eaglwing Trading Inc.
Operator Contact Person: L.D. Davis
Phone: (620) 793-3051
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
07/23/03 07/30/03 08/05/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24220-00-00
County: Ness
NE NW SW _____ Sec. 36 Twp. 18 S. R. 24 East West
2310 feet from N (circle one) Line of Section
4290 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (NW SW)
Lease Name: (Jane) Schwartzkopf "A" Well #: 3
Field Name: Ness City
Producing Formation: Mississippi
Elevation: Ground: 2261' Kelly Bushing: 2266'
Total Depth: 4278' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1570 Feet
If Alternate II completion, cement circulated from 1570'
feet depth to Surface w/ 175 sx cmt.

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Drilling Fluid Management Plan *11-19-03*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Dowd
Title: Secretary/Treasurer Date: November 12, 2003
Subscribed and sworn to before me this 12 day of November,
20 03.
Notary Public: Rashell Patten
Date Commission Expires: 02-02-07 Rashell Patten

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS
Rashell Patten
MY ADPT. EXP. 2-2007

✓

X

Operator Name: Davis Petroleum, Inc. Lease Name: (Jane) Schwartzkopf "A" Well #: 3
 Sec. 36 Twp. 18 S. R. 24 East West County: Ness API # 15-135-24220-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	308'	Common	175	3% cc 2% Gel
Production	7 7/8"	5 1/2"	15.5#	4271'	EA-2	150	
Alternate II	7 7/8"	5 1/2"	15.5#	1570'	SMD	175	1/4 Flow.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

ORIGINAL

API #15-135-24220-00-00

OPERATOR: DAVIS PETROLEUM, INC.

WELLSITE GEOLOGIST: KIM SHOEMAKER

CONTRACTOR: ✓ VONFELDT DRILLING, INC.

SPUD: 7:30 P.M. 7-22-03

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LEASE: SCHWARTZKOPF "A" #3

NE NW SW

SEC. 36-18-24 NESS

ELEVATION: 2261' GR

2266 KB

PTD: 4350'

SURFACE: Ran 7 Jts. 8/58" Surface Csg. Set at 308' W/175 sx. common cement
2% Gel, 3% cc Plug down 3:00 A.M. 7-23-03 DID CIRCULATE

7-17-03 Dig Rotary pits and fresh wtr. pit. Rotary will probably move in Monday July 21st.
7-22-03 Moving in today
7-23-03 308' WOC will go under surf. approx. 11:00 A.M.
7-24-03 1491' Drilling
7-25-03 2595' Drilling
7-26-03 3115' Drilling
7-27-03 3523' Drilling
7-28-03 3883' Drilling
7-29-03 4204' DST #1 OB
7-30-03 4278' DST #2 OB
RTD 4278' WILL RUN 5 1/2" csg.
Set 5 1/2" Production csg. @ 4271' W/150 sx
EA-2 (7' off bottom) Job finished @ 8:00 PM
7-30-03 Port Collar @ 1570'. Will cement top stage 8-04-03

DST #1 4164-4204 Ft. Scott
TIMES: 30-45-45-60
BLOW: 1st Open bb 1 1/2 Min
2nd Open bb 5 min.
RECOVERY: 2200' gip, 70' ho&gcm
124' swcmgo, 60' so&gcw, 124' gw
IFP34-91 FFP:100- ISIP: 1010 FSIP: 954
118
TEMP:120°
DST #2 4237-4278 Mississippi
TIMES: 30-45-45-60
BLOW: 1st Open bb 14 min
2nd Open bb 20 min.
RECOVERY: 180' gip, 240' cgo,
60' vswcmgo 3%w, 10%g, 40% mud, 47%oil
IFP: 16-5 FFP: 74₁₂₇ ISIP: 1216 FSIP: 1157

TEMP: 118°

DST #3

TIMES:

BLOW: 1st Open

2nd Open

RECOVERY:

IFP: FFP: ISIP: FSIP:

TEMP:

SAMPLE TOPS:

ANHY	top 1508 (+758) flat w/north off	
	base 1541 (+725)	set
Heebner	3641 (-1375) flat w/#2 Lehner	
Lans.	3680' (-1414)	+2' well to west
Base K/C	3978' (-1712)	
Marm.	4020' (-1754)	
Ft. Scott	4174' (-1908)+3'	to Lehner +6' to Schwartzkopf to west
Cherokee	4199' (-1933)	
Miss.	4260' (-1994)	

ALLIED CEMENTING CO., INC. 7905

Federal Tax I.D. # XXXXXXXXXX

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near City

APT# 15-135-24220-00-00

DATE <u>7-22-03</u>	SEC. <u>36</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>7:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>2:15am</u>	JOB FINISH <u>3:00am</u>
Schwartzkopf LEASE		WELL # <u>A-3</u>		LOCATION <u>Near City 1 1/2 S E S</u>		COUNTY <u>Near</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Van Feldt/Daly</u>		OWNER _____
TYPE OF JOB <u>Surface</u>		CEMENT _____
HOLE SIZE <u>12 1/4</u>	T.D. <u>308</u>	AMOUNT ORDERED _____
CASING SIZE <u>8 3/8</u>	DEPTH <u>307</u>	<u>175 cc Com 3% cc 2% H₂O</u>
TUBING SIZE _____	DEPTH _____	
DRILL PIPE _____	DEPTH _____	
TOOL _____	DEPTH _____	
PRES. MAX _____	MINIMUM _____	COMMON <u>175</u> @ <u>7.15</u> <u>1251.25</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>3</u> @ <u>10.00</u> <u>30.00</u>
PERFS. _____		CHLORIDE <u>6</u> @ <u>30.00</u> <u>180.00</u>
DISPLACEMENT <u>19 BBL.</u>		_____ @ _____
EQUIPMENT _____		_____ @ _____
PUMP TRUCK # <u>224</u>	CEMENTER <u>J. W. ...</u>	_____ @ _____
BULK TRUCK # <u>210</u>	HELPER <u>Bern</u>	_____ @ _____
BULK TRUCK # _____	DRIVER <u>Don</u>	HANDLING <u>184</u> @ <u>1.15</u> <u>211.60</u>
BULK TRUCK # _____	DRIVER _____	MILEAGE <u>1</u> <u>Min</u> <u>125.00</u>

RECEIVED TOTAL 1797.85

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REMARKS:
Core 8 3/8 casing using pump mix
175 cc Com 3% cc 2% H₂O Deep Plug
w/ 19 BBLs Plug Down
All Cement did core

Thanks

DEPTH OF JOB <u>307</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>520.00</u>
EXTRA FOOTAGE <u>7'</u>	@ <u>.50</u> <u>3.50</u>
MILEAGE <u>1</u>	@ <u>3.50</u> <u>3.50</u>
PLUG <u>Top Wood</u>	@ <u>100.00</u> <u>100.00</u>
_____	@ _____
_____	@ _____
TOTAL <u>627.00</u>	

CHARGE TO: Davis Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~627.00~~

DISCOUNT ~~627.00~~ IF PAID IN 30 DAYS

SIGNATURE Wally Budy Doug Budiga
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING



DAVIS PEROLEUM
 ADDRESS
 API# 15-135-24220-00-00
 CITY, STATE, ZIP CODE

No 5846

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS
 WELL/PROJECT NO. A-3
 LEASE JAMES SCHWARTZKOPF
 COUNTY/PARISH NESS
 STATE KS
 CITY
 DATE 8-4-03
 OWNER SAME
 2. TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR NORTHFORK W/SERVICE
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO
 ORDER NO.
 3. WELL TYPE ORL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE CMT- POLE COLLAR
 WELL PERMIT NO.
 WELL LOCATION NESS CITY - 1W, 1/2 S, E5
 4. REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	5		ME		2.50	12.50
577		1			PUMP SERVICE	1		JOB		750.00	750.00
105		1			POLE COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWEEP MULTI-DENSITY STANDARD	175		SLB		9.75	1706.25
276		1			FLOCLE	44		UBS		.90	39.60
581		1			SERVICE CHARGE CMT	175		SLB		1.00	175.00
582		1			MINIMUM DRAINAGE CHARGE	17384	43.46	UBS	TM	1.00	100.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Kenneth Rupp*
 DATE SIGNED 8-4-03
 TIME SIGNED 0900
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3183.35
TAX	5.3
TOTAL	3297.108

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Wade Wasow* APPROVAL

Thank You!

CUSTOMER: **DAVIS PETROLEUM** WELL NO: **# 3** LEASE: **SCHWARTZKOPF** JOB TYPE: **CFI - PORT COWAR** TICKET NO: **5846**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT COWAR @ 1570'
	0945				✓		1000	PSI TEST - HEAD
	0950	3	4	✓		250		OPEN PORT COWAR - 25 RATE - CIRCULATION
	0955	4 1/2	97	✓		400		MAX 175 SLS SAND 1/4 FLOCC CMT
	1025	4	5	✓		600		DISPURE CEMENT
	1027							CLOSE PORT COWAR
	1028				✓		1100	TEST PORT COWAR - HEAD
	1040	4	20		✓		400	RUN 4 JTS - REVERSE CLEAN
	1050							PULL TUBING OUT WELL
								CIRCULATE 20 SLS CEMENT TO POT
								WASH UP
	1130							JOB COMPLETE

THANK YOU
WALK, AUSTY, BLAKE

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CUSTOMER: NAVES PETROLEUM WELL NO: A-3 LEASE: SCHWARTZKOPF JOB TYPE: 5/2" LONGSTRAWG TICKET NO: 5841

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							QJ LOCATION
	1745							START 5/2" CASING ON WELL
								TD - 4278 SET @ 4271 (7' OFF BOT)
								TP - 4291 5/2 #/FT 15.5
								ST - 10'
								CONTRACTORS - 1, 3, 5, 7, 9, 11, 14, 63
								CMT BSKTS - 15, 64
								PORT COLLAR @ 1570' TOP JT # 64
	1915							DROP BALL - BREAK CIRCULATION
	1955		12		✓		400	PUMP 500 MWB FLUSH
	1960							PUG RH - MH
	2000	5	36		✓		300	MIX CMGT - 150 SKS EA-2
	2010							WASH OUT PUMP - LINES
	2011							RELEASE PUG
	2014	7	0		✓			DISPLACE PUG
		6	101		✓		750	
	2030		101.9				1100	PUG DOWN
								OK RELEASE - PSE HEAD - DID NOT SHUT @ 800 PSC
								WASH UP
	2100							JOB COMPLETE

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THANK YOU
WAYNE JASOW, DUSTY