



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
 Name: L.D. Drilling, Inc.
 Address: 7 SW 26 Ave.
 City/State/Zip: Great Bend, Kansas 67530
 Purchaser: _____
 Operator Contact Person: L.D. Davis
 Phone: (620) 793-3051
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/28/03</u>	<u>09/04/03</u>	<u>09/04/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 185-23184-00-00
 County: Stafford
 nw - ne - sw - Sec. 32 Twp. 21 S. R. 14 East West
2310 feet from (S) N (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Spece A Well #: 1
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1951' Kelly Bushing: 1960'
 Total Depth: 3871' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 394 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

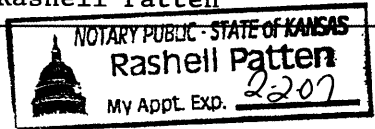
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Page 11.19.03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Secretary/Treasurer Date: November 12, 2003
 Subscribed and sworn to before me this 12th day of November,
 2003.
 Notary Public: [Signature]
Rashell Patten
 Date Commission Expires: 2-2007



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: L.D. Drilling, Inc. Lease Name: Spece A Well #: 1
 Sec. 32 Twp. 21 S. R. 14 East West County: Stafford API # 15-185-23184-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Casing	12 1/4"	8 5/8"	24#	394'	60/40 Pozmix	275 sx	2%gel,3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

DAILY DRILLING REPORT

ORIGINAL

API #15-185-23184-00-00

OPERATOR: L.D. DRILLING, INC.

LEASE: Spece "A" #1

NW NE SW

WELLSITE GEOLOGIST: KIM SHOEMAKER

Sec. 32-21s-14w SF

CONTRACTOR: ✓ STERLING DRILLING CO.
Rig #1

ELEVATION: 1951' GR
1960' KB

SPUD: 2:45 P.M. 8/28/03

PTD: 3900'

SURFACE: 9 Jts. 8 5/8" Set @ 394' w/275 sx. 60/40 Pozmix, 2% Gel, 3% CC
Plug Down at 8:45 P.M. 8/28/03 by Swift Services, Strapped Bottom 3 Jts.
Weld collars on top 5 Jts.

8/28/03 MIRU Spud - Run Surface Csg.

8/29/03 522' Drilling (7:00 A.M.)

8/30/03 1945' CFS

8/31/03 2411' Drilling

9/01/03 2971' Drilling

9/02/03 3515' Drilling

9/03/03 3808' Pulling DST #2

9/04/03 3871' W O C Coming 11:00

Plug Low structural position & lack of Oil Recovery.
1st Plug @ 3841' w/40 sx., 2nd Plug @ 930' w/50 sx.,
3rd Plug @ 420' w/50 sx., 4th Plug @ 40' w/10 sx.,
Rathole w/15 sx., Plug Down @ 4:45 p.m. 9/4/03
by Allied Cementing KCC Richard Lacey

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SAMPLE TOPS:

Anhy top	891	+86
Winfield	1923	+37
Red Eagle	2432	-472
Stotler	2751	-791
Tarkio	2815	-855
Howard	2960	-1000
Heebner	3330	-1370
Douglas	3369	-1409
Brown Lime	3448	-1488
Lansing K/C	3458	-1498 9'low to show-
BKC	3686	-1726 hole to north
Viola	3743	-1783

DST #1 1847 - 1945 Chase & Winfield

TIMES: 30-30-30-30

BLOW: 1st Open: bb 26 Min.
2nd Open: blt. to 7"

RECOVERY: 60' gcwm 10% g, 25% w,
65% m, 180' sgcwm 5% g, 10% m, 85% w

IFP: 34-80 ISIP: 482

FFP: 89-129 FSIP: 463

TEMP: 81 degrees

DST #2 3662 - 3808 Viola-Simpson

TIMES: 30-30-30-30

BLOW: 1st Open: 1" blow decreased to 1/2"
2nd Open: weak blow died in 5 min.

RECOVERY: 20' DM

IFP: 11-22 ISIP: 101

FFP: 23-25 FSIP: 63

TEMP: 107 degrees

LOG TOPS

Anhy top	886	1074
Chase	1874	+ 86
Winfield	1928	+ 32
Red Eagle	2441	- 481
Stotler	2751	- 791
Tarkio	2813	-853
Howard	2958	- 998
Heebner	3328	-1368
Douglas	3368	-1408
Brown Lime	3446	-1486
Lansing K/C	3456	-1496
BKC	3684	-1724
Viola	3750	-1790

ALLIED CEMENTING CO., INC. 12756

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

APT # 15-185-23184-00-00

DATE <u>9-4-03</u>	SEC. <u>32</u>	TWP. <u>21s</u>	RANGE <u>14w</u>	CALLED OUT <u>12:50 noon</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>1:45 pm</u>	JOB FINISH <u>4:45 pm</u>
LEASE <u>Spec</u>		WELL # <u>H-41</u>	LOCATION <u>Tadium - 1 East of</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			Elevators - North + West into				

CONTRACTOR Steering #1

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 T.D. 3871

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER L. D. Dalg

CEMENT AMOUNT ORDERED 165.5x 60/40 620 gel

COMMON	<u>99.24</u>	@	<u>7.15</u>	<u>707.85</u>
POZMIX	<u>66.24</u>	@	<u>3.80</u>	<u>250.80</u>
GEL	<u>7.04</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>172.24</u>	@	<u>1.15</u>	<u>197.80</u>
MILEAGE	<u>172.24</u>	@	<u>0.22</u>	<u>189.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

181 HELPER Bue

BULK TRUCK

_____ DRIVER Don

BULK TRUCK

_____ DRIVER _____

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DEPTH OF JOB	<u>3841'</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>3.50</u>
PLUG		@	
		@	
		@	

REMARKS:

1st plug @ 3841' with 40.5x cement

2nd plug @ 930' with 50.5x cement

3rd plug @ 420' with 50.5x cement

4th plug @ 40' with 10.5x cement

Rathole 15.5x cement

CHARGE TO: L. D. Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1415.65

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

SIGNATURE Gary Dugh

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

GARY DUGH
PRINTED NAME



CHARGE TO: *L.D. Davis Pet.*
 ADDRESS: *ART# 15-185-23184-00-00*
 CITY, STATE, ZIP CODE:

TICKET No 5796

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hay, Ks.*
 WELL/PROJECT NO.: *A#1*
 LEASE: *Specie*
 COUNTY/PARISH: *St. Louis*
 STATE: *Ks.*
 CITY: *Location*
 DATE: *8-28-03*
 OWNER: *Sane*
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: *Starling Dr. Co.*
 RIG NAME/NO.:
 SHIPPED VIA: *SIT*
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: *Oil*
 WELL CATEGORY: *Development*
 JOB PURPOSE: *Cond. 858" Surface Cig.*
 WELL PERMIT NO.:
 WELL LOCATION: *Sec 32-21s-14w*
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	60	mil			2.50	150.00
576		1			Pump Service	1	ea			550.00	550.00
410		1			Top Plug	1	ea	3/8 in		60.00	60.00
581		1			Service Charge	275	sl			1.00	275.00
583		1			Drayage	69.56	ton	mic		8.50	590.38
326		1			60/40 Pbz 2%GL	275	sl			5.40	1,485.00
278		1			Calcium Chloride 3%	7	sl			25.00	175.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3,285 38
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

TAX *6.3*
 108 36
 ORIGINAL
 3393 74

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

CUSTOMER L.O. Dewis WELL NO. A#1 LEASE Speer JOB TYPE Surface TICKET NO. 51796

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							on loc. set up tracks Rig Drilling
	2020							Start in hole with 2 5/8" Csg. Csg. on Bottom Circulate
	2025		64					MIX 275 SKS 60/40 Poz 2 1/2" CC, 3% CC
								Finished mixing Release top plug
			23.7					Displ.
	20:45							Plug down Shut in C well head wash and rock up track Circulated 10 ^{SS} 18 SKS to pit Job Complete

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