Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

City/State/Zip. Victoria, Kansas 67671-0406 Purchaser Operator Contact Person: Joseph A. Dinkel Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-5266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-626 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-626 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 Contractor: Aarfik: A & A Production, Individual Phone: (785) 625-6266 If Worksover/Re-entry: Oil Well India Stoke: (785) 7999 625-626 Contractor: Aarfik: A & A Production, India Phone: (785) 7999 7999 7999 7999 7999 7999 7999 79		ONTONAL
Name: Rock Exploration, LLC Address P.O. Box 406 Control Control Formation	Operator: License # 33022	API No. 15 - 15-051-25211-00-00
City/State/Zip Victoria, Kansas 67671-0406 Purchaser Corractor Contact Person: Joseph A. Dinkel Phone: (785) 625-5266 Contractor: Aurik: A & A Production, Inc. License: 30076 Welste Geologist: Puane P. Stecklein Selevance St. New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIOW X Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Despraine Place Docket No. Despraine Place Reached To Corrus to Entri/SWD Plug Back Plug Back Total Depth: Docket No. Docket No. Doler (SWD or Entri?) Docket No. Doler (SWD or Entri?) Docket No. Doring Spud Date or Recompletion Docket No. Docket No. Doring Spud Date or Recompletion Date Reached To Compission Date or Recompletion Date Section Of 12 morths in requirements of the statutes, rules and regulations promulgisted to requirements of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirements of the statutes, rules and regulations promulgisted to requirements of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirements of the statutes, rules and regulations promulgisted to requirements of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to requirement of the statutes, rules and regulations promulgisted to require the oil and gas industry have been fully compiled with and the statutement of the statutes. Signature: Date: II = 4 - 2003 SWAND PLAN PLAN PLAN PLAN PLAN PLAN PLAN PLAN	Name: Rock Exploration, LLC	County: Ellis
Purchaser. Operator Contact Person. Joseph A. Dinkel Phone: (785) 625-5266 Contractor: Runk: A & A Production, Individual Contractor: Runk: Rein. A & A Production, Individual Contractor: Runk: Rein. A & A Production Contractor: Runk: Rein. A & A Production, Individual Contractor: Runk: Rein. A & A Production Contractor: Runk: Rein. A & Rein. A Runk: Runk: Rein. A Rein. A Runk: Runk: Runk: Runk: Runk: Rein. A Runk: Run	Address: P.O. Box 406	NW NESE 19 Sec. 15 Twp17 S. R East 🖔 West
Purchaser. Operator Contact Person. Joseph A. Dinkel Phone: (785) 625-5266 Contractor: Runk: A & A Production, Individual Contractor: Runk: Rein. A & A Production, Individual Contractor: Runk: Rein. A & A Production Contractor: Runk: Rein. A & A Production, Individual Contractor: Runk: Rein. A & A Production Contractor: Runk: Rein. A & Rein. A Runk: Runk: Rein. A Rein. A Runk: Runk: Runk: Runk: Runk: Rein. A Runk: Run	City/State/Zip: Victoria, Kansas 67671-0406	2310' feet from S/ N (circle one) Line of Section
Coperator Contact Person: Joseph A. Dinkel Phone: (785) 625-5266 Section Corner: (785) 625-52	Purchaser:	
Contractor: Aan&: A & A Production, Indicated Such State (Section 1988) Lease Name: Rain Well #; #1	Operator Contact Person: Joseph A. Dinkel	
Contractor: Aan%: A & A Production, Indicates: 300.76 Wellate Geologist: Puane P. Stecklein Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Name D & A Plead Marne: Name D & A Plead Marne: Wheatland South Producing Formation: Name D & A Plead Marne: Name D	Phone: (785) 625-5266	(circle one) NE (SE) NW SW
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	Contractor: Aame: A & A Production, Ind.	Doin #1
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	License: 30076	Field Name: Wheatland South
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	Wellsite Geologist: Puane P. Stecklein	Producing Formation: None D & A
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	Designate Type of Completion:	Elevation: Ground: 1988 Kelly Bushing: 1993
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	X New Well Re-Entry Workover	Total Depth: 3583 Plug Back Total Depth:
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1143 Feet
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Departor: Depart	X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Surface W 425	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1143
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this 4 day of Morary Public State of Kansas All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme wherein are complete and correct to the best of my knowledge. **MORARY PUBLIC State of Kansas All States All Report Received Wireline Log Received UIC Distribution	Operator:	feet depth to Surface w/ 425 sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this 4 day of Morary Public State of Kansas All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme wherein are complete and correct to the best of my knowledge. **MORARY PUBLIC State of Kansas All States All Report Received Wireline Log Received UIC Distribution	Well Name:	Put in 112 as
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Recompletion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitak Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 plant of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. NOTATY PUBLIC - State of Kansas All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement received and sworn to before me this 4 day of 1 months if the public All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement received and sworn to before me this 4 day of 1 months if the public All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement received wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received Wireline Log Received	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 9-19-03 9-25-03 9-25-03 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 to 7 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme verein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 4 day of 1	Deepening Re-perf Conv. to Enhr./SWD	
Location of fluid disposal if hauled offsite: Dual Completion	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: Blackhawk Tank Service, Inc. 9-19-03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme terein are complete and correct to the best of my knowledge. Signature: Date: II-4-2003 NOTARY PUBLIC-State of Kansas W Geologist Report Received UIC Distribution NOTARY PUBLIC-State of Kansas W Geologist Report Received UIC Distribution	Commingled Docket No	•
Decket No. General Swid of Ennt. Decket No.	Dual Completion Docket No	'
Date Reached TD Date Reached TD Date Recompletion Date or Recompletion Date Ouarter Sec. 17 Twp. 14 S. R. 18 East W. W. County: Ellis Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 4 day of Motary Public State of Kansas (Geologist Report Received Wireline Log Received Wireline Log Received UIC Distribution	Other (SWD or Enhr.?) Docket No	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme nerein are complete and correct to the best of my knowledge. Signature: Jazaph A. Dinhal Subscribed and sworn to before me this 4 day of Moran Public State of Kansas Geologist Report Received Wireline Log Received	9-19-03 9-25-03 9-25-03	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge. Signature: Date: 11-4-2003	Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerein are complete and correct to the best of my knowledge. Signature: Janaph A. Dinibel KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Recompletion Date Recompletion Date	County: EIIIS Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerein are complete and correct to the best of my knowledge. Signature: Janaph A. Dinibel KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		
Subscribed and sworn to before me this 4 day of 11-4-2003 MOTARY PUBLIC - State of Kansas Geologist Report Received Wireline Log Received Geologist Report Received	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 4 day of 11-4-2003 MOTARY PUBLIC - State of Kansas Geologist Report Received Wireline Log Received Geologist Report Received My Appt Exp. UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulat perein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 4 day of 900 Motary Public - State of Kansas Geologist Report Received Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution	Signature: Joseph A. Dinhel	KCC Office Use ONLY
Wireline Log Received ### Word Public - State of Kansas Geologist Report Received ### GREG J. PFANNENSTIEL UIC Distribution ### UIC Distribution	itle: Operator Date: 11-4-2003	Letter of Confidentiality Attached
Wireline Log Received MOTARY PUBLIC - State of Kansas Geologist Report Received GREG J. PFANNENSTIEL UIC Distribution	Subscribed and sworn to before me this 4 day of November	If Denied, Yes Date:
Hotary Public - State of Kansas		
My Appt. Exp.	A NOTARY P	UBLIC - State of Kansas Geologist Report Received
	Hotary Public Ley 4 Thurn he My Apple My Apple	LEXP. UIC Distribution
, <i>,</i>		

Operator Name: Ro	ock Explora	ation, LLC	Leas	se Name:	Rein		Well #:#	1	
Sec. 19 Twp. 1				nty: <u>E1</u>					
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid rec	now important tops an and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test inal geological well sit	s, whether , along with	shut-in pr	essure reached	static level, hyd	rostatic pressui	es, bottom hole	
Drill Stem Tests Taken Yes X No (Attach Additional Sheets)				Log Formation (Top), De			epth and Datum Sample		
Samples Sent to Geo	ological Survey	Yes X No			ame .		Top 2967	Datum -974	
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:			Topeka Heebner Toronto Douglas L-KC B-KC CongChert R.T.D.		ert	3253 3269 3289 3303 3531 3551 3583	-1260 -1276 -1296 -1310 -1538 -1558 -1590		
		CASIN	G RECORD			4:			
Purpose of String	Size Hole	Size Casing	We	eight	Setting	Type of	# Sacjs	Type and Percent	
Surface	8 5/8"	Set (In O.D.)	24	. / Ft.	1143 '	Com	425	Additives	
	·								
·									
		ADDITIONA	L CEMENT	ING / SQL	JEEZE RECOR)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	rpe of Cement #Sacks		Type and Percent Additives				
Shots Per Foot	Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			}	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or Enl	hr. Producing Me	thod	Flowing	Pumpir	ng 🔲 Gas Lii	ft Othe	t (Explain)	
Estimated Production Per 24 Hours	Oil Bi	pls. Gas	Mcf	Wate			Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	MPLETION			Production Inter	val			
Vented Sold [Used on Lease (ACO-18.)	Open Hole	Perf.	D	ùally Cômp.	Commingled			

ALLIED CEMENTING CO., INC. 14529 Federal Tax I.D.#40 0707000

REMIT TO P.O. I	BOX 31 SELL, KA	NSAS 676		1 250 11 21	SERV	vietepolysi	NAL
DATE 9/25/03	SEC.	TWP.	RANGE	<i>1:25211:00</i> CALLED OUT	ON LOCATION	JOB START	JOB FINISH
70	1			<u> </u>	8:320 m	COUNTY	STATE STATE
LEASE YELV	WELL#		LOCATION MA	njor 55	15	EIIIS	LK5_
OLD OR NEW (C	ircie one)		1/2 :	5 WIV		j	
CONTRACTOR	AAA	1		OWNER			
TYPE OF JOB	Retur	YPI	hq				
HOLE SIZE	7 18-	, T.I	7.3583-	CEMENT		1-01	
CASING SIZE			PTH	. AMOUNT ORD	ERED //	00/40 6	09060
TUBING SIZE DRILL PIPE			PTH			14 # F10:	seal
TOOL			PTH				
PRES. MAX			PTH NIMUM		GI	قار ®	15116
MEAS. LINE			OE JOINT	COMMON	<u> </u>		68646
CEMENT LEFT IN	V CSG.	311	OL JOHNI	POZMIX GEL	- 2	_@ <u>38</u>	243 20
PERFS.				·			80%
DISPLACEMENT				CHLORIDE	A A MA	-@_ 	m
<u> </u>		una erania	· · · · · · · · · · · · · · · · · · ·	FIDSERI	70.	@ 745	<u> 5600</u>
	EQU	IPMENT	•			_@	
						_@	
	CEMENT		tal			-@	
# 3600	HELPER		Shane	HANDLING	1.	-@_ 	10100
BULK TRUCK				MILEAGE	5415	@ <u></u>	784=
	DRIVER	క	cott	MILEAGE	24/2	A INVIE	_2∆3€
BULK TRUCK #	DRIVER			RECEIVED		TOTAL	7449 60
<u>5054 -</u>	1200	MARKS:		NOV 0 6 2003 KCC WICHITA		CE	
S33y -	2000	· -		DEPTH OF JOB			
1051	40			PUMP TRUCK (<u>630°°</u>
15 bf -	Reth	-10		EXTRA FOOTA		·@- <u>256</u>	
	VC TH	018		MILEAGE	25	- W	232
				PLUG 878	urynoie	. @	23=
						. @	
						. @	
CHARGE TO:	Roci	1 0	1			TOTAL	_740 Se
STREET					FLOAT EQUI	PMENT	
CITY	STA	ATE	ZIP				
						.@	
						@	
						. @	
						.@	
To Allied Cement	ing Co., I	nc.			*	. @	
You are hereby red	quested to	rent cen	nenting equipment				
and furnish cemer	iter and he	elper to a	ssist owner or			TOTAL	
contractor to do w	ork as is l	listed. Th	ne above work was				
done to satisfactio	n and sup	ervision	of owner agent or	TAX			
contractor. I have	read & u	nderstand	the "TERMS AND	TOTAL COLUMN			
CONDITIONS" li	sted on th	ie reverse	e side.	TOTAL CHARG	E		
	\bigcirc			DISCOUNT		IF PAID	IN 30 DAVE
,	()	0	1				11 50 DAIS
signature(Lune		When				
		, ,			PRINTE	D NAME	

ALLIED CEMENTING CO., INC. Federal Tax I.D.# REMIT TO P.O. BOX 31 SERVICE **RUSSELL, KANSAS 67665** 15.051.25211.0000 SEC. TWP. RANGE CALLED OUT ON LOCATION 5.300m JOB START JOB FINISH 8:45 pm DATE 9-20-03 COUNTY STATE LEASE PETA LOCATION MUNJOR SS OLD OR NEW (Circle one) CONTRACTOR OWNER TYPE OF JOB SUNFACE **HOLE SIZE** 1149 12/4 T.D. CEMENT AMOUNT ORDERED 425 640 3%CC 28 CFL **CASING SIZE** 85B DEPTH //49 **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL DEPTH PRES. MAX **MINIMUM** COMMON SHOE JOINT 45 93 3 200 MEAS. LINE POZMIX 170 CEMENT LEFT IN CSG **GEL** 8 @ PERFS. **CHLORIDE** 13 ng. @ DISPLACEMENT 70/2 BBC @ **EQUIPMENT** @ @ PUMP TRUCK @ CEMENTER MARK 345 @ HELPER DOVE HANDLING 425 @ **BULK TRUCK** MILEAGE ZZZDRIVER CDRY BULK TRUCK *28*2 TOTAL 3959 45 DRIVER SCOTT **REMARKS:** SERVICE CEINEAST CARCV DEPTH OF JOB PLUG LANDES PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ MILEAGE 25 @ PLUG 85/6 RUBBER @ @ @ RECEIVED TOTAL 81755 NOV 0 6 2003 CHARGE TO: POCK EXP. KCC WICHITA STREET P.O. BUX 406 FLOAT EQUIPMENT CITY Victoria STATE 5 ZIP_67671 @ @ @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or TOTAL ____ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE ___ DISCOUNT _____ IF PAID IN 30 DAYS SIGNATURE Joseph a. Duhel

PRINTED NAME