

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: R.R.4, Box 120-Y
City/State/Zip: Enid, OK 73701
Purchaser: Western Gas Resources/Conoco
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959 Mob. 580-541-1417
Contractor: Name: Dan D Drilling
License: 33132

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Wellsite Geologist: Charles Zorio
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/11/03 7/19/03 11/7/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

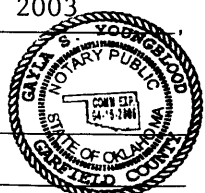
API No. 15 - ⁰⁷⁷7-21459-00-00
County: Harper
E/2SW NW Sec. 31 Twp. 33 S. R. 6 East West
3300 feet from N (circle one) Line of Section
1050 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steward Well #: 1-31
Field Name: Anthony
Producing Formation: Mississippi
Elevation: Ground: 1307 Kelly Bushing: 1315
Total Depth: 4594 Plug Back Total Depth: 4550
Amount of Surface Pipe Set and Cemented at 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL IN 11-18-03
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 3860 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corp.
Lease Name: Kolarik SWD #1 License No.: 04941
Quarter NW Sec. 6 Twp. 35 S. R. 3 East West
County: Sumner Docket No.: 26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/12/03
Subscribed and sworn to before me this 12 day of November 2003
19 _____
Notary Public: Paul S. Youngblood
Date Commission Expires: 4-15-06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Union Valley Petroleum Corp. Lease Name: Steward Well #: #1-31
 Sec. 31 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neu/Den Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>3871</td> <td>-2556</td> </tr> <tr> <td>Mississippi Chat</td> <td>4498</td> <td>-3183</td> </tr> <tr> <td>Miss.Lime</td> <td>4571</td> <td>-3206</td> </tr> <tr> <td>TD @</td> <td>4594</td> <td>-3279</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	3871	-2556	Mississippi Chat	4498	-3183	Miss.Lime	4571	-3206	TD @	4594	-3279
Name	Top	Datum														
Kansas City	3871	-2556														
Mississippi Chat	4498	-3183														
Miss.Lime	4571	-3206														
TD @	4594	-3279														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25	8.625	24#	233	60/40 Poz Class A	175 50	3%CC 1/4#Flocele
Production	7.875	4.50	10.5	4594	AA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	4498-4508	500 gal 10 HCL/479 B1 H2O	4490#sand	4498/4508

TUBING RECORD	Size 2 3/8	Set At 4462	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/7/03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 84	Water Bbls. 285	Gas-Oil Ratio 8400/1 Gravity 38.6

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



10027

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice *APT# 15-077-21459-00-00*

Bill to:		8740000	Invoice	Invoice Date	Order	Order Date
Union Valley Petroleum Corp. RR 4 Box 120-Y Enid, OK 73701			307108	7/30/03	6844	7/20/03
Service Description						
Cement						
Lease					Well	
Steward					1-32	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	P. Youngblood	T. Seba	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	225	\$13.74	\$3,091.50 (T)
D203	60/40 POZ (COMMON)	SK	40	\$7.84	\$313.60 (T)
C195	FLA-322	LB	170	\$7.50	\$1,275.00 (T)
C312	GAS BLOCK	LB	159	\$5.00	\$795.00 (T)
C221	SALT (Fine)	GAL	1168	\$0.25	\$292.00 (T)
C243	DEFOAMER	LB	53	\$3.00	\$159.00 (T)
C321	GILSONITE	LB	1125	\$0.60	\$675.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	860	\$1.30	\$1,118.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$11,153.10

Discount: \$4,149.18

Discount Sub Total: \$7,003.92

Tax Rate: 5.30%

Taxes: \$244.07

(T) Taxable Item

Total: \$7,247.99

INTEREST
 8-16-03

PAID

18359
 8-18-03

71170 PRODUCTION Payment

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



10024

ORIGINAL

SALES OFFICE:
 100 S. Main
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 (316) 262-3699
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 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice API # 15-077-21459-00-00

Bill to: Union Valley Petroleum Corp. RR 4 Box 120-Y Enid, OK 73701	8740000	Invoice	Invoice Date	Order	Order Date
		307058	7/24/03	6404	7/12/03
Service Description					
Cement					
			Lease	Well	
			Steward	i-31	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	P. Youngblood	T. Seba	New Well		Net 30

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ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	50	\$10.39	\$519.50 (T)
D203	60/40 POZ (COMMON)	SK	175	\$7.84	\$1,372.00 (T)
C310	CALCIUM CHLORIDE	LBS	594	\$0.75	\$445.50 (T)
C194	CELLFLAKE	LB	55	\$2.00	\$110.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50
Ei04	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	693	\$1.30	\$900.90
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00

Sub Total: \$4,909.90
Discount: \$1,472.97
Discount Sub Total: \$3,436.93
 Tax Rate: 5.30% **Taxes:** \$93.94
 (T) Taxable Item **Total:** \$3,530.87

71350
 Bureau of Land Management

PAID
 18359
 8-18-03
 PAID
 8-14-03

PLEASE REMIT TO Acid Services, LLC, Dept No. 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.