

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7030
Name: John Roy Evans
Address: P.O. Box 385
City/State/Zip: Claffin, Kansas 67525-0385

Purchaser: _____
Operator Contact Person: John Roy Evans
Phone: (620) 587-3565
Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-3-03</u>	<u>10-9-03</u>	<u>10-9-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21116-0000
County: Ellsworth
SE - SW - SW Sec. 28 Twp. 17 S. R. 10 East West
330 feet from S / N (circle one) Line of Section
4290 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peterman Well #: 3

Field Name: Bloomer
Producing Formation: Arbuckle

Elevation: Ground: 1798 Kelly Bushing: 1803
Total Depth: 3345 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Allow 11-13-03
(Data must be collected from the Reserve Pit)
Chloride content 38000 ppm Fluid volume 360 bbls
Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service Inc
Lease Name: Slicker S.W.D License No.: _____
Quarter 35 Sec. 19S Twp. _____ S. R. 11 East West
County: BARTON Docket No.: D26497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Roy Evans
Title: Owner Date: 11/6/03
Subscribed and sworn to before me this 6th day of November,
20 03.
Notary Public: Diane R. Ney
Date Commission Expires: 7-30-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANE R. NEY
State of Kansas
My Appt. Exp. 7-30-07

X

Operator Name: John Roy Evans Lease Name: Peterman Well #: 3
 Sec. 28 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: DUAL INDUCTION

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
<u>ANHYDRITE</u>	<u>540</u>	<u>-1167</u>
<u>LANSING</u>	<u>2976</u>	<u>-1448</u>
<u>CONGLOMERATE</u>	<u>3251</u>	<u>-1455</u>
<u>ARBUCKLE</u>	<u>3258</u>	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>Surface</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>20</u>	<u>306</u>	<u>60-40</u>	<u>200</u>	
<u>Production</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>14</u>	<u>3348</u>	<u>60-40</u>	<u>125</u>	<u>5LB/Kalsca1</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>4 FT 3289 To 3292</u>		
		KANSAS CORPORATION COMMISSION	
		NOV 7 2003	
		RECEIVED	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>10</u>		<u>18</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 12720

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
ORIGINAL

APL 15-058-21116-00-00 *Rot Head*

DATE <u>10-9-03</u>	SEC <u>29</u>	TWP <u>19</u>	RANGE <u>10</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>Peterson</u>		WELL # <u>3</u>		LOCATION <u>Chadwell E. to corner 2E, 14, 3E. W/into</u>		COUNTY <u>Edwards</u>	STATE <u>Ka</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Vin Delt Duty</u>	OWNER <u>Sarroe</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3348'</u>
CASING SIZE <u>5 1/2" mud</u>	DEPTH <u>3348'</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX <u>1100*</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT <u>11.95'</u>
CEMENT LEFT IN CSG. <u>11.95'</u>	
PERFS. _____	
DISPLACEMENT <u>82 bbls</u>	

CEMENT	AMOUNT ORDERED <u>12500. Asc 5* Valued/13</u>
COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____

PUMP TRUCK # <u>181</u>	CEMENTER <u>[REDACTED]</u>	HELPER <u>James D</u>
BULK TRUCK # <u>342</u>	DRIVER <u>Don Dugan</u>	
BULK TRUCK # _____	DRIVER _____	

RECEIVED
NOV 07 2003
TOTAL _____

REMARKS:
Run 3346' of 5 1/2" cas. Break circulation
Run 500 gal ASF followed by 100 gal
Asc 5* Valued/13. W/added up. Observed
plug displaced with fresh H₂O. Landed
plug at 1100'. Released & float 1100'
Plugged bubble w/150 gal. Mounded w/100 gal.

KCC WICHITA SERVICE

DEPTH OF JOB <u>3346'</u>	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
PLUG 1. <u>5 1/2" Rubber</u>	@ _____
<u>Rotating Head</u>	@ <u>N/c</u>
_____	@ _____
_____	@ _____
TOTAL _____	

CHARGE TO: John Roy Evans

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1.5 1/2" Mudline</u>	@ _____
<u>1.5 1/2" ASF Line</u>	@ _____
<u>1.5 1/2" Centralizer</u>	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

APR. 15-05321116-00-00
ALLIED CEMENTING CO., INC. 12720

Federal Tax I.D.#

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL
 SERVICE POINT: Not Record

DATE <u>10-9-03</u>	SEC <u>29</u>	TWP. <u>17</u>	RANGE <u>10</u>	CALLER OUT <u>10:00 AM</u>	ON LOCATION <u>1:50 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASEE <u>Wichita</u>	WELL # <u>3</u>	LOCATION <u>Chadler E to Coler 2E, 1N, 3E</u>		COUNTY <u>Edwards</u>		STATE <u>Ka</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Wardell Kelly
 TYPE OF JOB Production
 HOLE SIZE 2 7/8" T.D. 3348'
 CASING SIZE 5 1/2" mud DEPTH 3348'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 11.95'
 CEMENT LEFT IN CSG. 11.95'
 PERFS. _____
 DISPLACEMENT 82 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 181 HELPER _____
 BULK TRUCK _____
 # 342 DRIVER Don Dugan
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Savage
 CEMENT AMOUNT ORDERED 1252, Asc 5* Kolor 1/2
500 gal ASF.

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

RECEIVED
 NOV 07 2003
 KCC WICHITA SERVICE

REMARKS:
Run 3348' of 5 1/2" cas. Break circulation.
Pumped 500 gal ASF followed by 1000 gal
Asc 5* Kolor 1/2. Mixed up. Observed
plug. Discovered with good H₂O. Loaded
plug at 1100#. Released & float 11:45.
Plugged outside w/1/2" mud. Monitored w/1/2" mud.

DEPTH OF JOB 3348'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 1-5 1/2" Kolor @ _____
 _____ @ _____
Rotating Head @ N/C

CHARGE TO: John Ray Evans
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-5 1/2" Audehane @ _____
1-5 1/2" ASD Line @ _____
1-5 1/2" Centrifuges @ _____
 _____ @ _____
 _____ @ _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME Cary Kirmer