



Operator Name: Town Oil Company, Inc. Lease Name: N. Cone Well #: P3-03  
 Sec. 11 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Selling Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   | 9                 | 6 1/2                     |                   | 21            | Portland       | 3           |                            |
| Completion  | 5 5/8             | 2 7/8                     |                   | 702           | Portland       | 91          | 50/50 Poz Mix              |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 659-673   | KANSAS CORPORATION COMMISSION<br><br>NOV 17 2003<br><br><b>RECEIVED</b>           |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               |      |        |           |  |

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY

# ORIGINAL

"Drilling and Production"

913-294-2125

Paola, Kansas 66071

RECEIVED

WELL: P3-03

NOV 17 2003

FARM: CONE

KCC WICHITA

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG

| Thickness<br>of Strata | Formation    | Total<br>Depth |
|------------------------|--------------|----------------|
| 0-7                    | soil & clay  | 7              |
| 12                     | lime         | 19             |
| 10                     | shale        | 29             |
| 7                      | lime         | 36             |
| 6                      | shale        | 42             |
| 16                     | lime         | 58             |
| 31                     | shale        | 89             |
| 26                     | lime         | 115            |
| 79                     | shale        | 194            |
| 21                     | lime         | 215            |
| 26                     | shale        | 241            |
| 6                      | lime         | 247            |
| 44                     | shale        | 291            |
| 3                      | lime         | 294            |
| 16 shale               | shale        | 310            |
| 8                      | lime         | 318            |
| 3                      | shale        | 321            |
| 6                      | lime         | 327            |
| 14                     | dk shale     | 341            |
| 11                     | lime         | 352            |
| 20                     | shale dark   | 372            |
| 3                      | lime         | 375            |
| 2                      | shale        | 377            |
| 4                      | lime         | 381            |
| 9                      | shale        | 390            |
| 3                      | sandy shale  | 393            |
| 148                    | shale        | 541            |
| 7                      | lime         | 548            |
| 34                     | shale        | 582            |
| 7                      | lime         | 589            |
| 18                     | shale        | 607            |
| 5                      | lime         | 612            |
| 16                     | shale        | 628            |
| 4                      | lime         | 632            |
| 9                      | shale        | 641            |
| 4                      | shale & coal | 645            |
| 4                      | lime         | 649            |
| 10                     | shale        | 659            |
| 14                     | sand         | 673            |
| 49                     | shale        | 722 TD         |

API. 15-121-27728-00-00



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED

NO. 17 2003

KCC WICHITA

ORIGINAL

TICKET NUMBER 20523

LOCATION ottawa

FIELD TICKET

|                                  |                         |                            |         |                 |           |           |              |           |
|----------------------------------|-------------------------|----------------------------|---------|-----------------|-----------|-----------|--------------|-----------|
| DATE<br>8-8-03                   | CUSTOMER ACCT #<br>7823 | WELL NAME<br>N. Lone P3-03 | QTR/QTR | SECTION<br>11   | TWP<br>16 | RGE<br>21 | COUNTY<br>Mi | FORMATION |
| CHARGE TO<br>Town 0:1            |                         |                            |         | OWNER           |           |           |              |           |
| MAILING ADDRESS<br>16205 W 287th |                         |                            |         | OPERATOR<br>A.1 |           |           |              |           |
| CITY & STATE<br>Paola KS 66071   |                         |                            |         | CONTRACTOR      |           |           |              |           |

| ACCOUNT CODE    | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT   | UNIT PRICE       | TOTAL AMOUNT  |
|-----------------|-------------------|--|------------------|---------------|
| 5401<br>5402    | 1<br>702'         | PUMP CHARGE cement casing<br>casing footage  | .14              | 525.00<br>NC  |
| 1108            | 45x               | premium gel  | 1180             | 4720          |
| 4402            | 1                 | 2 1/2 rubber plug  |                  | 1500          |
| 5407            | min.              | BLENDING & HANDLING<br>TON-MILES<br>STAND BY TIME<br>MILEAGE<br>WATER TRANSPORTS<br>VACUUM TRUCKS<br>FRAC SAND |                  | 19000         |
| 1124            | 915x              | CEMENT 50150 P02<br><del>Franklin</del> KS<br>Miami  | 645<br>SALES TAX | 58625<br>4252 |
| ESTIMATED TOTAL |                   |  |                  | 140667        |

Revin 2790

CUSTOMER or AGENT'S SIGNATURE

CIS FOREMAN

*Alan Mader*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-8-03

API. 15-121-21738-00-00

185963

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

NOV 17 2003  
 KCC WICHITA

TICKET NUMBER **29029**  
 LOCATION Ottawa  
 FOREMAN Alan Madu

TREATMENT REPORT

ORIGINAL

|   |                           |                                 |                     |
|---|---------------------------|---------------------------------|---------------------|
| DATE<br><b>8-8-03</b>                   | CUSTOMER #<br><b>7823</b> | WELL NAME<br><b>NComp R3-03</b> | FORMATION           |
| SECTION<br><b>11</b>                    | TOWNSHIP<br><b>16</b>     | RANGE<br><b>21</b>              | COUNTY<br><b>Mi</b> |
| CUSTOMER<br><b>Town Oil</b>             |                           |                                 |                     |
| MAILING ADDRESS<br><b>16205 W 287th</b> |                           |                                 |                     |
| CITY<br><b>Paola</b>                    |                           |                                 |                     |
| STATE<br><b>ks</b>                      |                           | ZIP CODE<br><b>66071</b>        |                     |
| TIME ARRIVED ON LOCATION                |                           |                                 |                     |

| TRUCK #    | DRIVER           | TRUCK # | DRIVER |
|------------|------------------|---------|--------|
| <b>386</b> | <b>AMadu</b>     |         |        |
| <b>368</b> | <b>BZabel</b>    |         |        |
| <b>195</b> | <b>C Bersink</b> |         |        |
|            |                  |         |        |
|            |                  |         |        |
|            |                  |         |        |
|            |                  |         |        |

TYPE OF TREATMENT

|   |   |
|---|---|
| <input type="checkbox"/> SURFACE PIPE                 | <input type="checkbox"/> ACID BREAKDOWN   |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT               | <input type="checkbox"/> ACID SPOTTING    |
| <input type="checkbox"/> PLUG & ABANDON               | <input type="checkbox"/> FRAC             |
| <input type="checkbox"/> PLUG BACK                    | <input type="checkbox"/> FRAC + NITROGEN  |
| <input type="checkbox"/> MISF. PUMP                   | <input type="checkbox"/>                  |
| <input type="checkbox"/> OTHER                        | <input type="checkbox"/>                  |

| WELL DATA                |                  |
|--------------------------|------------------|
| HOLE SIZE <b>5 7/8</b>   | PACKER DEPTH     |
| TOTAL DEPTH <b>722</b>   | PERFORATIONS     |
|                          | SHOTS/FT         |
| CASING SIZE <b>2 7/8</b> | OPEN HOLE        |
| CASING DEPTH <b>702</b>  |                  |
| CASING WEIGHT            | TUBING SIZE      |
| CASING CONDITION         | TUBING DEPTH     |
| <b>pin @ 699</b>         | TUBING WEIGHT    |
|                          | TUBING CONDITION |
| TREATMENT VIA            |                  |

PRESSURE LIMITATIONS

|                     | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE        |             |            |
| ANNULUS LONG STRING |             |            |
| TUBING              |             |            |

INSTRUCTION PRIOR TO JOB Established circulation. Mixed & pumped 25x gel followed by 5 bbl water. Mixed & pumped 93.5x 50/50 pzz 20%!. Flushed pump. Pumped 2 1/2 plug to pin @ 699. Well held 800 PSI. Closed valve  
 AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE circulated cement to surface DATE \_\_\_\_\_

Alan Madu

| TIME AM / PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI |                    |
|--------------|-------|--------------|----------|--------------|--------------|-----|--------------------|
|              |       |              |          |              |              |     | BREAKDOWN PRESSURE |
|              |       |              |          |              |              |     | DISPLACEMENT       |
|              |       |              |          |              |              |     | MIX PRESSURE       |
|              |       |              |          |              |              |     | MIN PRESSURE       |
|              |       |              |          |              |              |     | ISIP               |
|              |       |              |          |              |              |     | 15 MIN.            |
|              |       |              |          |              |              |     | MAX RATE           |
|              |       |              |          |              |              |     | MIN RATE           |
|              |       |              |          |              |              |     |                    |

APR. 15-121-27733-00-00