KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Acci-l September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142	ORIGINAL
Name: Town Oil Company, Inc.	API No. 15 - 12127738 - 001 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Address: 16205 West 287th St.	Count Miami S/2 NE 3W SE
Clly/State/Zip: Paola, Kansas 66071	Count Miami S/2 NE 3W SE
Purchaser: Crude Marketing, Inc.	1/30 leet from N (circle one) Line of Section
Operator Contact Person: Lester Town	leet from W (circle one) Line of Section
Phone: (_913_)	Foolages Calculated from Nearest Outside Section Corner:
Contractor: Name: Company Tools RECEIVED	(circle one) NE SE) NW SW
License:	Lease Name: N. Cone Well #: P3-03
Wellsite Geologist: NOV 1 7 2003	Field Name: Paola-Rantoul
Designate Type of Completion: KCC WICHITA	Producing Formation: Squirre1
X New Well Re-Entry Workover	Kelly Bushing:
XOIISWDSIOWTemp. Abd.	Total Depth: 722 Plug Back Total Depth:
Gas SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
	If Alternate II completion, cement circulated from 21
Operator:	feet depth to0w/3sx cmt.
Well Name:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
DeepeningRe-periConv. to Enhr./SWD	Chloride content 1500-3000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth Commingled Docket No.	Dewatering method used used on lease
	Location of fluid disposal if hauted offsite:
Dual Completion	
Other (SWD or Enhr.?) Docket No	Operator Name: Town Oil Company, Inc.
8-5-03 8-7-03 10-14-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East 🗌 West
recompletion Date	County: Docket No.: E-18, 287
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, Workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	I the state of a well. Hule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Zalierta Jour	KCC Office Use ONLY
Tille: Agent Dale://- 7-0 3	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7th day of Novembe	If Denied, Yes Date:
18-2003	Wireliné Log Received
Notary Public: acquily Check NOTARY	PUBLIC - State of Kansas UIC platethyllon
Date Commission Expires: 9-12-2005 My	JACQULYN CHEEK Appt. Exp.

Operator Name: Tot			Le	ase Name:	N. Cone		P: Well #:	3 - 03 	
Sec11				unty:	Maimi		****		
temperature, fluid rec	overy, and flow rate:	nd base of formations and shut-in pressure is if gas to surface test and geological well sit	s, whethe I. along wi	r shut-in ore	ssure reached	l static levet hydro	setatic preserv	rae hallam	hala
Drill Stern Tests Taker		Yes XNo		[X]L	og Forma	tion (Top), Depth a	and Datum	s	ample
Samples Sent to Geo	logical Survey	Yes XNo		Nam	i 0		Тор		Dalum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes X No☐ Yes X No							
List All E. Logs Run:									
		CASIN Report all strings se	NG RECOF			ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight .bs. / Ft.	Selting Depth	Type of Cement	# Sacjs Used		nd Percent
Surface	9	6 1/2			21	Portland	3	- Au	onives -
Completion					702	Portland	91	50/50	Poz Mi
		ADDITION	AL CEME	NTING / SQL	JEEZE RECOR	ID	1	<u></u>	
Purposè: Depth Top Bottom Perforate Top Bottom Plug Back TD Plug Off Zone		Type of Cement		ácks Úsed			Percent Additive	3	,
Shols Per Foot	PERFORATI Specify	ON RECORD - Bridge F Footage of Each Interval	Plugs Sel/T Perforated	ype .		acture, Shot, Cemen Amount and Kind of M.		ord	Depth
2	659-673					KANSAS CORPORATI	ON COMMISSION		
						NOV 17	7 2003		
						RECE			
							IVLU		
TUBING RECORD	Size	Set At	Pack	ker Al	Liner Run	Yes No			
Date of First, Resumero	Production, SWD or E	nhr. Producing N	Method	Flowing) Dum	ping 🔲 Gas Li	. Ou	her (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate			Gas-Oll Ratio	TO (CXPIAIN)	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Int	erval			
Vented Sold (Il vented, Su	Used on Lease	☐ Open Ho ☐ Other <i>(S)</i>		Perf. [] t	Dually Comp.	Commingled			

TOWN OIL COMPANY

ORIGINAL

913-294-2125

Paola, Kansas 66071

"Drilling and Production"
RECEIVED

WELL: P3-03 FARM: CONE

NOV 1 7 2003

LEASE OWNER:

TOWN OIL COMPANY, INC.

KCC WICHITA

WELL LOG

Thickness		Total
of Strata	Formation	Depth
0-7	soil & clay	7
12	lime	19
10	shale	29
7	lime	36
6	shale	42
16	lime	58
31	shale	89
26	lime	115
79	shale	194
21	lime	215
26	shale	241
6	lime	247
44	shale	291
3	lime	294
16shale	shale	310
8	lime	318
3	shale	321
6	lime	327
14	dk shale	341
11	1ime	352
20	shale dark	372
3	1ime	375
2	shale	377
4	1ime	381
9	shale	390
3	sandy shale	393
148	shale	541
7	lime	548
34	shale	582
7	lime	589
18	shale	607
5	lime	612
16	shale	628
4	lime	632
9	shale	641
4	shale & coal	645
4 .	lime	649
10	shale	659
14	sand	673
49	shale	722 TD

H1. 15-121-21138-00-00



REUL. VI

NC: 1 7 2003

KCC WICHITA

ORIGINAL

TICKET NUMBER 20523

LOCATION Offama

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

8-8-03 7823 N.Come PJ.Q3 OTRIQTR	SECTION TWP RGE COUNTY FORMATION
CHARGE TO TOWN 0:1	OWNER

FIELD TICKET

MAILING ADDRESS 16205 W 2874

CITY & STATE Papla KS 66071

OPERATOR A. I

CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401 5402	702'	PUMP CHARGE CEMENT Casing Casing footage	, 14	52500 NC
1108	45x	premium sel	1180	4720
4402		2'à vubler plus	. ^.	1500
		· · · · · · · · · · · · · · · · · · ·		
5407	min.	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS SUPPLIFIED VACUUM TRUCKS FRAC SAND		19000
1124	915x	CEMENT 50/50 782	645 SALES TAX	58695
		Miami Ks 6.85	SALES IAX	700

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Made

CUSTOMER or AGENT (PLEASE PRINT)

API. 15-191-27788-00-00

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER # | WELL NAME | FORMATION

1.07 1 7 2003 KCC WICHITA

TRUCK #

Francisco V has wit

TICKET NUMBER 29029 LOCATION Offawa FOREMAN Alan Made

TREATMENT REPORT

ORIGINAL

DRIVER

8-803	7823	N 03			TRUCK #	DRIVER	TRUCK #	DRIVER		
SECTION	TOWNSHIP	NCOME R3	20 3		386	AMadar				
1	l ,	1 1	COUNTY		368	132abel				
CUSTOMER	16	d1	Mi		193	C Bensink				
Town	ρ .									
MAILING ADDR										
11.205	was	874								
CITY	- 00) / ~		-						
Papla						<u> </u>				
STATE		ZIP CODE								
155		6607	1			TVD= 0=				
Manager Berry					[]SURFACE	TYPE OF TR				
TIME ARRIVED	ON LOCATION			1	J PRODUCT		[] ACID BREA			
	WELL	DATA		J	[] SQUEEZE		[] ACID STIMU			
HOLE SIZE	5 1/8	PACKER DEPTI	 Н]	[] PLUG & AE		[] ACID SPOT	HING		
TOTAL DEPTH	722	PERFORATION	S	1	[] PLUG BAC		[] FRAC + NITROGEN			
		SHOTS/FT		1	[] MISP. PUN		[]			
CASING SIZE	27/8	OPEN HOLE			[]OTHER		11			
CASING DEPTH	+ 702	20300	196							
CASING WEIGH	-	TUBING SIZE		PRESSURE LIMITATIONS						
CASING COND	ITION	TUBING DEPTH	1	THEORETICAL INSTRUCTE						
p.n@	699	TUBING WEIGH	1 T		SURFACE PIPE					
		TUBING CONDI	ITION	ANNULUS LONG STRING						
TREATMENT V	IA				TUBING					
Motouction	hdiam	Carthol	. 1	1 4						
INSTRUCTION T	PRIOR TO JOB	ESTABLISH O	ed Circu	191, on	Mixed P	imped 2	ox gel 1	followed		
1) 1 5 5/) White	a Wixed	yun	PEN	33x 50	150 paz	20Tose1.	Flushe		
PATHO	PRIZATION TO PE	d to plus	o pin	D 699.	Well hel	2 800 RS	L. Clase	& value		
AOTHO	MIZATION TO PE	ROCEED		TITLE 4	circulated	CONICHT	to Surpa	TE		
						- Alan	Made	4		
TIME	STAGE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI				
AM / PM		PUMPED		PPG	5. W.B. / 61/1GE	1 31				
							BREAKDOWN	PRESSURE		
	 						DISPLACEMEN	Τ ,,		
							MIX PRESSURI	-		
			1.1			 	MIN PRESSUR			
************				<u> </u>	1		ISIP			
1 10 10	Later to the said			 			15 MIN.,			
					·		MAX RATE	,		
							MIN RATE			
·		+	 	1	<u>. </u>	1	1			

AM. 15-121-27738-00-00