

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, KS 67361
Purchaser: Quest Energy
Operator Contact Person: P.J. Buck
Phone: (620) 725-3636
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Thomas H. Oast

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NOV 13 2003

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08-27-03</u>	<u>08-28-03</u>	<u>10-07-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26595-00-00

County: Chautauqua

Sec 2 N/2 SW Sec. 6 Twp. 34 S. R. 12 East West

1650 feet from (S) N (circle one) Line of Section

3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Myers Well #: JBD-1

Field Name: Sedan-Peru

Producing Formation: Mississippi

Elevation: Ground: 930 Kelly Bushing: _____

Total Depth: 1902 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1902

feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan All 11/11/03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Partner Date: 11-07-03

Subscribed and sworn to before me this 7th day of November

2003

Notary Public: [Signature]

Date Commission Expires: February 5, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

REDA TALBOTT
Notary Public
My Comm. Exp. 2-5-05

Operator Name: Jones & Buck Development Lease Name: Myers Well #: JBD-1
 Sec. 6 Twp. 34 S. R. 12 East West County: Chautauque

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ Neutron Dual Induction Compensated Density Neutron <u>Cement Bond</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8-5/8"		40'	Portland	8	
Production	6-3/4	4 1/2"	9.5	1902	50/50 Poz.	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1783- 1783-1789	1. 400 gals 15% HCL Acid	1783-1789
		2. 120 sks 16/30 sand frac	
		3. 36 gals gelled KCl	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	150		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

P.O. BOX 13
DEWEY, OK 74029

GCW Green Country Wireline, Inc.

ORIGINAL INVOICE

STEVE HARTER
918 - 534-2107

SALES CONTRACT AND FIELD WORK ORDER

APL 15-019-26595-00-00

Job No. 3765	Charge To: JUNE + BACK	Customer Order No.
Date	Address	Nearest Town
Operator	City and State	Field
Riggers 100 PSC 3913424	Mail Invoices To: NOV 13 2003	Lease and Well No. MAYERS 580 #1
Legal Description—Sec. G-34 124	Address KCC WICHITA	County CHAUTAUKA
	City and State	State CHAUTAUKA KS

In consideration of service work to be performed, the undersigned hereby agrees to the following general terms and conditions of services:

- All accounts are to be paid within the terms fixed by Green Country Wireline, Inc. invoices; past due accounts are subject to a service charge of 1 1/2 % per month. An account is past due when not settled by the first day of the second month, following the month of purchase. In addition, costs and reasonable attorney's fees for collection may be charged.
- Because of the uncertain conditions and hazards existing in a well which are beyond the control of Green Country Wireline, Inc., it is understood by the customer that Green Country Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any Green Country Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Green Country Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer of its employees.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Green Country Wireline, Inc. is in proper and suitable condition for the performances of said work.
- The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Green Country Wireline, Inc. by government requirements including city, state and federal taxes and fees or reimburse Green Country Wireline, Inc. for such taxes and fees paid to said agencies.
- No employee is authorized to alter the terms or conditions of this agreement.

DATE 10-1-03 CUSTOMER June + Back BY Signature of Customer or Authorized Representative

WORK PERFORMED		PRICING			
Ran log:	Set up	\$	200		
From ft. to ft.; From ft. to ft.	1st Shots	\$	500		
From ft. to ft.; From ft. to ft.	Next Shots @ \$ Ea.	\$			
Set Bridge Plug at ft. (TYPE)	Next Shots @ \$ Ea.	\$			
	Next Shots @ \$ Ea.	\$			
Perforated with 3 1/2 pml as Follows:	LOGGING:				
From 17.83 ft. to 17.89 ft., 7 Shots	Depth Charge ft. @ \$ ft.	\$			
	Logging Chg. ft. @ \$ ft.	\$			
	BRIDGE PLUG:				
	Type	\$			
	Setting Charge	\$			
	Depth Charge ft. @ \$ ft.	\$			
	Cement Bond Log	\$	1		
	OTHER SERVICES				
			700		
ZERO	CASING SIZE	CASING WT.	CUSTOMER'S T.D.	GCW T.D.	FLUID LEVEL
OPEN HOLE RECORD					TYPE FLUID IN HOLE

COMMENTS:

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.

Signed: _____
Signature of Customer or Authorized Representative

160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

ORIGINAL

API. 15.019.26595.00.00

Cust No 253636	Job No	Purchase Order	MMPS. Reference LEASE	Terms NET 10TH	Clerk CAM	Date 8/25/03	Time 8:29
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Sold To:
JONES & BUCK DEVELOPMENT
P. O. BOX 68
SEDAN KS 67361

Ship To:

mejed

DOCH# 81719
DUPLICATE
* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 94#		8	7.60 /EA	60.80

** AMOUNT CHARGED TO STORE ACCOUNT ** 64.93 TAXABLE 60.80
 (DON THORNTON) NON-TAXABLE 0.00
 SUBTOTAL 60.80

TAX AMOUNT 4.13
 TOTAL AMOUNT 64.93

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X _____
Received By

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THOMAS H. OAST, Geological Consultant

API. 15-019-26595.00.00

P.O. BOX 92
Sedan, KS 67361

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September 5, 2003

NOV 13 2003

KCC WICHITA

Jones & Buck Development
P.O. Box 68
Sedan, Kansas 67361

Reference:

Your Myers #JBD-1 Well
API# 15-019-26,595-0000

Reported Spot Location:

1650'FSL, 3960'FEL (SS $\frac{1}{4}$)
Section 6 - T34S - R12E
Chautaugua County, Kansas
Peru-Sedan Oil and Gas Field

Ground Elevation (GL):

930±' Estimated

Topography/Vegetation:

Flat, Wooded

TD (Total Depth):

1902' Driller from GL

Drilling Contractor:

MOKAT Drilling
Caney, Kansas
KCC #5831

Drilling Rig Model:

Drilltech D 40 K
1150/350 Main Air

Hole Data:

11" surface hole to 57'
(56'11" of 8 5/8" casing installed
with 10 sacks of Portland Type 1)
6.75" borehole to 1902'

Drilling Commenced:

August 26, 2003

Drilling Completed:

August 28, 2003

Electric Log Program:

(OH) Superior Well Services
Cleveland, Oklahoma
(CH)

Current Status:

4 $\frac{1}{2}$ " Production casing installed

Jones & Buck Development
 September 5, 2003
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This geological report concludes wellsite supervision and sample examination on the above referenced test well. The well was drilled to a total depth (TD) of 1902' with air rotary tools to test various sandstone formations, the Mulky and Summit shales within the Oswego Limestone, the Cherokee Section "coals" and the Mississippian Chat section. The drilling samples exhibited significant hydrocarbon shows in the Wayside and Burgess Sandstones and the Mississippi Chat. Several coals within the Cherokee Section also developed. Descriptions of these formations are in the following report. The Wayside and Burgess Sandstones, Mississippi Chat and Cherokee coals are all recommended for additional testing.

The estimated ground elevation of this well location is 930± feet from which all measurements were made. The depths mentioned below have been correlated with the open hole suite of electric logs provided by Superior Well Services. Only significant formations depths and information are mentioned below.

<u>DEPTH (feet)</u>	<u>LITHOLOGY</u>
0 - 600	No samples observed.
658 - 736	Sandstone - No shows.
751 - 752	Coal
769 - 810	Sandstone - Clean, excellent porosity, no shows.
864 - 876	Drum Limestone
883 - 960	Redd Sandstone - No shows.
1064 - 1083	False Cap and Lenapah Limestone
1087 - 1118	Wayside Sandstone zone - Gray to greenish, very fine grained to silty, poor porosity, no significant shows from 1087 - 1101. Sandstone as above, good to strong odor, good free oil on pit, good fluorescence balance of formation.
1149 - 1181	Altamont Limestone
1185 - 1195	Weiser Sandstone - No shows.

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1279 - 1303 Pawnee Limestone - No significant shows.

1366 Gas Test #1 - "0", no shows

1368 - 1399 Higginsville (Oswego #1) Limestone - Buff, good odor, some free oil, scattered fluorescence.

1399 - 1407 Summit shale

1407 - 1426 Blackjack Creek (Oswego #2) Limestone - No shows.

1426 - 1433 Mulky shale

1433 - 1446 Breezy Hill (Oswego #3) Limestone - No shows.

1441 Gas Test #2 - "0", no shows

1453 - 1454 Bevier Coal

1466 Gas Test #3 - "0", no shows

1472 - 1474 Verdigris Limestone

1476 - 1478 Croweberg Coal interval - Black shale/coal.

1520 - 1521 Fleming Coal

1532 - 1534 Mineral Coal

1552 - 1554 Tebo Coal

1689 - 1691 Rowe Coal interval - Black shale.

1744 - 1746 Riverton Coal

1758 - 1764 Burgess Sandstone interval- White to clear, coarse, excellent porosity, abundant free oil, abundant free oil on pit, excellent fluorescence and odor.

1762 Gas Test #4 - "0", no shows

1781 - 1902 Mississippi Chat - White chert, fresh, good porosity, good odor and fluorescence, good staining from 1781 - 1846'.

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Jones & Buck Development
September 5, 2003
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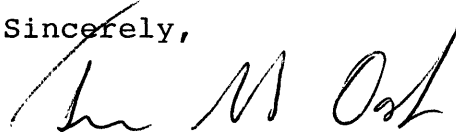
Mississippi Chat continued - Chat as before,
decreasing to no show from 1846 - 1864'.
Chat as above, no shows balance of formation.

1902

Drillers Total Depth.

Please feel free to contact me if you have any questions
concerning this report.

Sincerely,



Thomas H. Oast
Geological Consultant

KANSAS CORPORATION COMMISSION

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API. 15-019-26595-00-00

For KCC Use: Effective Date: 5-6-03 District #: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 08, 2003

Spot C-S 1/2 - N 1/2 - SW Sec. 6 Twp. 34 S. R. 12

OPERATOR: License# 31302

Name: Jones & Buck Development RECEIVED

Address: P.O. Box 68

City/State/Zip: Sedan, KS 67361

Contact Person: P.J. Buck MAY 01 2003

Phone: 620.725.3636 KCC WICHITA

CONTRACTOR: License# 5831

Name: MOKAT-

1650 feet from N / S Line of Section 3960 feet from E / W Line of Section Is SECTION XX Regular

(Note: Locate well on the Section Plat on reverse side)

County: Chautauqua

Lease Name: Myers Well #: JBD-1

Field Name: Sedan/Peru

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Mississippi

Nearest Lease or unit boundary: 330

Ground Surface Elevation: feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 260

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe required: NONE

Projected Total Depth: 1700'

Formation at Total Depth: Mississippi = 1650'

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas CWWO Seismic; # of Holes Other Well Class: Minfield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If CWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04.29.03 Signature of Operator or Agent: [Signature] Title: Agent

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KCC WICHITA

For KCC Use ONLY API # 15 - 019-26595-00-00 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. (2) Approved by: RJP 5-1-03 This authorization expires: 11-1-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

6 34 125

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

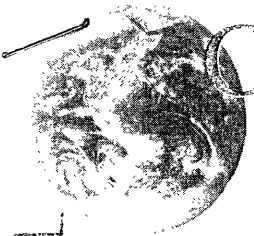
API. 15-019-26595-0000

Operator JONES & BUCK		Well No. JBD 1	Lease MYERS	Loc. 1/4 1/4 1/4	Sec. 6	Twp. 34	Rge. 12					
County CHAUTAUQUA		State KS	Type/Well	Depth 1902'	Hours	Date Started 8/26/03	Date Completed 8/28/03					
Job No.	Casing Used 56' 11" 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. #2			6 3/4"								
Driller	Hammer No.											

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 KCC WIGHT

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	13	SAND	755	810	SAND	1472	1474	LIME (VERDIGRIS)			
13	15	CLAY	810	812	LIME	1474	1476	SHALE			
15	45	SAND	812	868	SHALE	1476	1477	COAL			
45	87	SHALE	868	880	LIME (DRUM)	1477	1493	SAND			
87	140	SAND (DAMP)	880	895	SANDY SHALE	1493	1506	SANDY SHALE			
140	196	SHALE	895	948	SAND	1506	1532	BLACK SHALE			
196	203	BLK SHALE	948	960	SHALE	1532	1547	SHALE			
203	228	SHALE	960	990	SANDY SHALE	1547	1552	RED SHALE			
228	229	LIME	990	1056	SHALE	1552	1555	SANDY SHALE			
229	400	SHALE	1056	1071	BLK LIMEY SHALE	1555	1556	COAL			
400	402	LIME	1071	1087	LIME (LENAPAH)	1556	1560	SANDY SHALE			
402	451	SHALE	1087	1133	SAND (WAYSIDE)	1560	1568	SAND			
451	457	LIME	1133	1150	SHALE	1568	1591	SANDY SHALE			
457	458	COAL	1150	1184	LIME (ALTAMONT)	1591	1604	BLACK SHALE			
458	471	SHALE	1184	1201	SAND (WEISER)	1604	1610	SAND			
471	473	LIME	1201	1280	SANDY SHALE	1610	1620	SHALE			
473	490	SAND (DAMP)	1280	1303	LIME (PAWNEE)	1620	1636	SANDY SHALE			
489		WENT TO WATER	1303	1313	SHALE	1636	1654	BLACK SHALE			
490	532	SHALE	1313	1330	SANDY SHALE	1654	1655	COAL			
532	535	LIME	1330	1367	SHALE	1655	1685	LIMEY BLACK SHALE			
535	555	SAND	1366		GAS TEST NO GAS	1685	1715	SHALE			
555	559	LIME	1367	1399	LIME (OSWEGO)	1715	1751	BLACK SHALE			
559	564	LIMEY SHALE	1399	1405	BLACK SHALE (SUMMITT)	1751	1752	COAL			
564	577	SHALE	1405	1426	LIME (OSWEGO)	1752	1762	SAND (OIL SHOW)			
577	585	LIME	1426	1435	BLACK SHALE (MILKEY)	1762	1782	LIMEY SHALE			
585	677	SHALE	1435	1446	LIME	1762		GAS TEST NO GAS			
677	738	SAND	1441		GAS TEST NO GAS	1782	1902	LIMEY CHAT (MISSISSIPPI)			
702		OIL ODOR	1446	1451	SHALE	1832		OIL ODOR			
738	750	BLK SHALE	1451	1453	COAL (IRONPOST)						
748	749	COAL	1453	1472	SHALE			T.D. 1902'			
750	755	SHALE	1466		GAS TEST NO GAS						



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INDEPENDENT COMPANY

211 W. 14th, P.O. Box 86- Chanute, KS 66729 • 620/421-9210 • 1-800/457-6072

INVOICE DATE	INVOICE NO.
09/09/03	00186483

ORIGINAL COPY

J. B. D. & P. J. BUCK
 P.O. BOX 68
 SEDAN KS 67361

RECEIVED
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 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

API. 15-019-26595-00-00

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4291	0048	40	MYERS JBD 1	09/04/2003	22748		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	1880.0000	.1400	EA	263.20
1105			COTTONSEED HULLS	2.0000	12.9500	SK	25.90
1107			FLO-SEAL (25#)	3.0000	37.7500	SK	113.25
1110			GILSONITE (50#)	23.0000	19.4000	SK	446.20
1111			GRANULATED SALT (80#)	550.0000	.1000	LB	55.00
1118			PREMIUM GEL	6.0000	11.8000	SK	70.80
1123			CITY WATER	7.5000	11.2500	EA	84.38
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	4.0000	75.0000	HR	300.00
5502			80 BBL VACUUM TRUCK	3.5000	70.0000	HR	245.00
1124			50/50 POZ CEMENT MIX	230.0000	6.4500	SK	1483.50

GROSS INVOICE 3829.23	TAX 126.83
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ORIGINAL INVOICE

PLEASE PAY 3956.06
