

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: PO Box 195  
City/State/Zip: Attica Kansas 67009-0195  
Purchaser: \_\_\_\_\_

Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

09-17-03 09-24-03 10-27-03

Spud Date or 09-17-03 Date Reached TD 09-24-03 Completion Date or 10-27-03 Recompletion Date

API No. 15 - 155-21467-00-00

County: Reno County, Kansas

SE SW Sec. 29 Twp. 26 S. R. 9  East  West

330 feet from (S) N (circle one) Line of Section

2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW (SW)

Lease Name: Foster Well #: 1-29

Field Name: Lerado

Producing Formation: Kansas City H

Elevation: Ground: 1720' Kelly Bushing: 1728'

Total Depth: 4052' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 281 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 11-17-03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 280 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: R&B Oil & Gas, Inc.

Lease Name: Nunemaker B License No.: 31191

Quarter SE Sec. 10 Twp. 26 S. R. 9  East  West

County: Reno Docket No.: D-26, 193

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this 12 day of November

2003.  
Notary Public: Jane Swingle  
Jane Swingle, Notary Public  
Date Commission Expires: 1-6-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

Operator Name: R&B Oil & Gas, Inc. Lease Name: Foster Well #: 1-29  
 Sec. 29 Twp. 26 S. R. 9  East  West County: Reno County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Dual Comensated Porosity  
 Sonic Cement Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Kansas City H 3600 1871

KANSAS CORPORATION COMMISSION

NOV 13 2003  
**RECEIVED**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	281'	60/40 Poz	200	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4048'	AA-2	150	10%salt 5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perfs - 3600 - 3606	750 gal 15% FE-NE 1500 gal Mod 202 Acid	3600

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3657		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10-30-03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	35	25	7-1	38

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

PENALOSA - 2N - 1/2 W - N into ORIGINAL



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 7039	
Date	9-17-03	Lease	FOSTER	Well #	1-29
Customer ID		County	RENO	State	KS.
R & B OIL & GAS		Depth		Formation	
		Casing	8 1/8	Casing Depth	281'
		Customer Representative	J. ARMSTRONG	Treater	H. GORNEY
		Job Type	SURFACE - NW		

API. 15-155-21467-00-00

AFE Number	PO Number	Materials Received by	X John Armstrong
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200SK.	60/40 POT CEMENTS	✓			
C194	50 LB.	CELLULASE	✓			
C310	516 LB.	MEDIUM CHEMICAL	✓			
F163	1 EA.	8 1/8 WOOD PUMP	✓			
E107	200SK.	CEMENT SERVICE CHARGE				
E100	35 MIK.	UNITS	MILES			KANSAS CORPORATION COMMISSION
E104	301 TM	TONS	MILES			NOV 13 2003
R200	1 EA.	EA.	PUMP CHARGE			RECEIVED
R201	1 EA.	CEMENT HEADS RENTAL				
TOTAL				2892.79		

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ORIGINAL

TREATMENT REPORT

API. 15-155-21467-00-00



Customer ID		Date	
Customer <i>R&amp;B OIL &amp; GAS</i>		<i>9-17-03</i>	
Lease <i>FOSTER</i>		Lease No.	Well # <i>1-29</i>
Field Order # <i>2039</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8</i>	Depth <i>281'</i>
Type Job <i>SURFACE - NW</i>		County <i>RENO</i>	State <i>KS</i>
		Formation	Legal Description <i>29-26-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>281'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>J. ARMSTRONG</i>	Station Manager <i>ALBERT</i>	Treater <i>K. CORNEY</i>
Service Units	<i>107 27 36 76</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1830</i>					<i>ON CONNECTION</i>
					<i>KANSAS CORPORATION COMMISSION</i>
					<i>NOV 13 2003</i>
					<b>RECEIVED</b>
					<i>TRAB BOTTOM - BREAK CORE</i>
					<i>MIX CEMENT</i>
<i>2030</i>	<i>200</i>		<i>44</i>	<i>6</i>	<i>200 sl 60/40 POC 2% GEL 3% CC, 1/4" 1/2" CERUFUMBLE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>2100</i>	<i>200</i>		<i>16 1/2</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CORC. 15 SL. CEMENT TO PIDY</i>
<i>2130</i>					<i>JOB COMPLETE</i>
					<i>THANKS - HEYDON</i>

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INVOICE NO.

API. 15-155-21467-00-00

ORIGINAL

FIELD ORDER

7133

Subject to Correction

Date 9-24-03	Lease FOSTER	Well # 1-29	Legal 29-26-9
Customer ID	County RENO	State KS.	Station PRATT, KS
R & B OIL & GAS		Depth	Formation
		Casing 4 1/2	Casing Depth 4048'
		TD 4052	Job Type LOW STRONG NW
		Shoe Joint 36'	
		Customer Representative TOM PIERCE	Treater K. GORDLEY

CHARGE

AFE Number

PO Number

Materials Received by

X Tom Pierce

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 SK	AAZ CEMENT	✓			
D203	25 SK	60/40 POL CEMENT	✓			
C195	113 LB	FUA-322	✓			
C243	29 LB	DEFORTMER	✓			
C221	779 LB	SALT	✓			
C321	750 LB	GILSONITE	✓			
C141	5 gal.	CC-1	✓			
C302	500 gal	MUD PULSH	✓			
F100	5 EA.	4 1/2 TURBODRILL	✓			
F190	1 EA.	4 1/2 GUIDE SLEEVE	✓			
F230	1 EA.	4 1/2 INSERT FLOAT	✓			
F142	1 EA.	4 1/2 TOP RUBBER PUMP	✓			
KANSAS CORPORATION COMMISSION						
E107	175 SK	CEMENT SERV. CHARGE				
E100	35 mi	UNITS	MILES			NOV 13 2003
E104	285 TON	TONS	MILES			RECEIVED
R209	1 EA.	EA.	PUMP CHARGE			
R201	1 EA.	CEMENT HEADS RENTAL				
DISC. PRICE =				5428.38		

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TOTAL

ORIGINAL

APL 15-155-21467-0000

TREATMENT REPORT



Customer ID		Date	
Customer <i>R&amp;B OR &amp; GAS</i>		<i>9-24-03</i>	
Lease <i>FOSTER</i>		Lease No.	Well # <i>1-29</i>
Field Order # <i>7133</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>	Depth <i>4048</i>
Type Job <i>LONGSTRONG - NW</i>		County <i>RENO</i>	State <i>KS.</i>
Formation <i>TD-4052</i>		Legal Description <i>29-26-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	.ISIP
Depth <i>4048</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4014</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>TBM</i>	Station Manager <i>ANDRY</i>	Treater <i>H. GORDLEY</i>
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Service Units	<i>107</i>	<i>27</i>	<i>34</i>	<i>75</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>ON LOCATION</i>
<i>1130</i>					<i>KANSAS CORPORATION COMMISSION NOV 13 2003 RECEIVED RUN 4040' 4 1/2 CASING RUN GUIDE SHOE, INSERT FLOAT, CONT. - 2-5-10-12-15 TAG BOTTOM - DROP BALL - BREAK CORE</i>
<i>1330</i>	<i>250</i>		<i>12</i>	<i>6</i>	<i>PUMP 12 bbl MUD FLUSH</i>
	<i>250</i>		<i>5</i>	<i>6</i>	<i>PUMP 5 bbl H2O SPACER</i>
	<i>200</i>		<i>38</i>	<i>6</i>	<i>MIX 150 SK. AAZ CEMENT 10% SALT, 5 1/2% GELSONITE, 8/10% FIA-322, 2/10% DEFOAM</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>STOP - WASH LINE - RELEASE PLUG</i>
	<i>200</i>		<i>42</i>	<i>6 1/2</i>	<i>START DISP 2% KEL H2O LEFT CEMENT</i>
	<i>500</i>		<i>55</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1400</i>	<i>1000</i>		<i>63.8</i>	<i>4</i>	<i>PLUG DOWN - RELEASE <span style="border: 1px solid black; border-radius: 50%; padding: 2px;">HOLD</span> PLUG RH &amp; MA - 25 SK. 60/40 PZ</i>
<i>1500</i>					<i>JOB COMPLETE - THANKS - KEVIN</i>

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