

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas, Inc.
 Address: PO Box 195
 City/State/Zip: Attica, KS 67009
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-08-03</u>	<u>08-14-03</u>	<u>09-03-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC WICHITA**

API No. 15 - 077-21460-00-00
 County: Harper County, Kansas
 C SW Sec. 4 Twp. 32 S. R. 9 East West
1165 feet from (S) N (circle one) Line of Section
1165 feet from (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bob Well #: 3
 Field Name: Sharon
 Producing Formation: Mississippi
 Elevation: Ground: 1477' Kelly Bushing: 1485'
 Total Depth: 4425' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan All 1 on 11-14-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 320 bbls
 Dewatering method used Hauled Off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil & Gas Corporation
 Lease Name: Sanders A3 License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
 Title: President Date: 11-12-03
 Subscribed and sworn to before me this 12 day of November,
20 03.
 Notary Public: Jane Swingle
 Date Commission Expires: 1-6-07

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JANE SWINGLE
 Notary Public - State of Kansas
 My Appt. Exp. 1-6-07

✓

X

ORIGINAL
Well #:

Operator Name: R&B Oil & Gas, Inc. Lease Name: Bob
Sec. 4 Twp. 32 S. R. 9 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4306	2821
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KANSAS CORPORATION COMMISSION		
List All E. Logs Run:	NOV 13 2003			
Dual Induction, Dual Compensated Porosity, Sonic Bond		RECEIVED		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4420'	ASC	125	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perfs 4312 - 4324	Acid 600 gal 7-1/2% Stimms	4312
		Frac 100sx 100 mesh	
		400 sx 12/20 Sand	
		50 sx Super LC 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4367		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
09-05-03	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	130	70	13-1	32	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 12786

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

ORIGINAL

API. 15-077-21460-00-00

DATE <u>8-8-03</u>	SEC. <u>4</u>	TWP. <u>32S</u>	RANGE <u>9W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:15 PM</u>
LEASE <u>Bob</u>	WELL # <u>3</u>	LOCATION <u>2 1/4 Mi. N. of LOVE ON 160</u>			COUNTY <u>WALSH</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>SE, 2 1/4 N, E5</u>					

CONTRACTOR DUKE #2 OWNER R+B Oil & Gas

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 5/8" x 2 1/4" DEPTH 221'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 Bbls. W2

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN B

343 HELPER ERIC B

BULK TRUCK _____

344 DRIVER TANNER F

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 1859 60:40:2 + 3 1/2 Chaz

COMMON	<u>A</u>	<u>111</u>	@	<u>7.15</u>	<u>793.65</u>
POZMIX		<u>74</u>	@	<u>3.80</u>	<u>281.20</u>
GEL		<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>194</u>		@	<u>1.15</u>	<u>223.10</u>
MILEAGE	<u>194 x 18</u>		@	<u>.05</u>	<u>174.60</u>
					TOTAL <u>1682.55</u>

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REMARKS:

SERVICE

RUN 8 5/8" CAS + BREAK CEMENTATION
+ PUMP 5 BBLs W2
MIX 1859 60:40:2 + 3 1/2 CHAZ
DISPLACE PUG TO 206' / 13 BBLs
CEMENT DID CEMENTATE ✓

DEPTH OF JOB	<u>221'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>3.50</u>
PLUG	<u>8 5/8" DRESS</u>	@	<u>45.00</u>
		@	
		@	
TOTAL <u>622.60</u>			

CHARGE TO: R+B Oil & Gas

STREET P.O. Box 195

CITY AMICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1682.55

DISCOUNT 1050.00 IF PAID IN 30 DAYS

SIGNATURE John J. [Signature]

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 11045

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge, Ks.

ORIGINAL

API. 15-077-21460-00

DATE <u>8-15-03</u>	SEC <u>4</u>	TWP. <u>32S</u>	RANGE <u>9W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>10:00 A.M.</u>	JOB START <u>1:45 P.M.</u>	JOB FINISH <u>3:00 P.M.</u>
LEASE <u>Bob #3</u>	WELL # <u>3</u>	LOCATION <u>BD/HP Co. line on 160</u>			COUNTY <u>Harper</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>2E-2/40-EK</u>				

CONTRACTOR Duke #2 OWNER R+B oil + GAS

TYPE OF JOB Prod. Csg.

HOLE SIZE 7 7/8 T.D. 4425' CEMENT

CASING SIZE 5 1/2 x 14 DEPTH 4412' AMOUNT ORDERED 500 gal. mud-Clean "C"

TUBING SIZE DEPTH 500 gal. mud-Clean - 125 x 60:40:4% Gel

DRILL PIPE DEPTH 125 x Asc + 5 #Kil Seal + 3% FL-160

TOOL DEPTH 11 Gals. Clapro.

PRES. MAX 1200 MINIMUM 300 COMMON 9 @ 7.15 64.35

MEAS. LINE SHOE JOINT 33.63 POZMIX 6 @ 3.80 22.80

CEMENT LEFT IN CSG. GEL 1 @ 10.00 10.00

PERFS. CHLORIDE ClA Pro 11 gal. @ 22.90 251.90

DISPLACEMENT 2% KCl w/ 107 1/2 Bbls Mud Clean C 500 gal @ 1.00 500.00

EQUIPMENT Mud Clean 500 gal @ .75 375.00

ASC 125 @ 9.00 1125.00

Kol Seal 625 # @ .50 312.50

FL 160 - 35 # @ 8.00 280.00

HANDLING 176 @ 1.15 202.40

MILEAGE 15 x .05 x 176 132.00

DRIVER WAITER Harman TOTAL 3275.95

DRIVER

REMARKS:

SERVICE

Pipe on Bottom - Break Circ.

Pump 500 gal. mud-clean "C"

Pump 500 gal. mud-clean

Plug Rttm #1 w/ 125 x 60:40:4

Pump 125 x Asc + 5 #Kil Seal + 3% FL-160

wash out Pump + lines Release

Plug Displace w/ 107 1/2 Bbls 2%

KCl water Pump Plug Float Held

DEPTH OF JOB 4412'

PUMP TRUCK CHARGE 1195.00

EXTRA FOOTAGE @

MILEAGE 15 @ 3.50 52.50

PLUG Rubber 5 1/2 @ 60.00 60.00

@

@

TOTAL 1307.50

CHARGE TO: R+B oil + GAS

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

5/2

1-Guide Shoe @ 150.00 150.00

1-AFU Insert @ 235.00 235.00

6-Scratchers (Recip) @ 35.00 210.00

4-Tubrolizers @ 60.00 240.00

@

TOTAL 835.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~3275.95~~

DISCOUNT ~~600.00~~ IF PAID IN 30 DAYS

SIGNATURE x Tim Pierce

x TIM PIERCE

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME

RECEIVED
NOV 13 2003
KCC WICHITA