

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31956
 Name: DARK HORSE OIL COMPANY
 Address: 38461 FOREST PARK DRIVE
 City/State/Zip: ELIZABETH CO 80107-7879
 Purchaser: _____
 Operator Contact Person: DOUGLAS C FRICKEY
 Phone: (303) 646-5156
 Contractor: Name: Andy Anderson dba: A & A PRODUCTION
 License: 30076
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-09-03</u>	<u>10-17-03</u>	<u>10-17-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20931-00-00
 County: DECATUR
NW NE NE NE Sec. 16 Twp. 1 S. R. 26 East West
330 feet from S / (N) (circle one) Line of Section
930 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: E-HUFF Well #: 1-16
 Field Name: BLEES SE
 Producing Formation: _____
 Elevation: Ground: 2432 Kelly Bushing: 2437
 Total Depth: 3526 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 212' @ 217' 140 SX Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

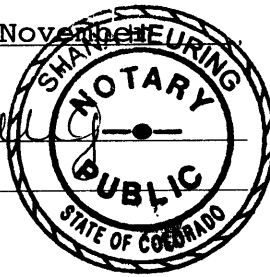
RECEIVED
NOV 12 2003
KCC WICHITA

11-17-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 11/10/2003
 Subscribed and sworn to before me this 10th day of November
2003
 Notary Public: Sharon Hoover
 Date Commission Expires: 11/01/2006



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DARK HORSE OIL COMPANY Lease Name: E-HUFF Well #: 1-16
 Sec. 16 Twp. 1 S. R. 26 East West County: DECATUR

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

API. 15-059-20931-00-00

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1896</td> <td>+541</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1925</td> <td>+512</td> </tr> <tr> <td>Topeka</td> <td>3012</td> <td>-575</td> </tr> <tr> <td>Heebner Shale</td> <td>3173</td> <td>-736</td> </tr> <tr> <td>Toronto</td> <td>3212</td> <td>-775</td> </tr> <tr> <td>Lansing</td> <td>3217</td> <td>-780</td> </tr> <tr> <td>Base/Kansas City</td> <td>3423</td> <td>--986</td> </tr> <tr> <td>Lawson Sand</td> <td>3486</td> <td>-1049</td> </tr> <tr> <td>Reagan Sand</td> <td>3517</td> <td>-1080</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1896	+541	Base/Anhydrite	1925	+512	Topeka	3012	-575	Heebner Shale	3173	-736	Toronto	3212	-775	Lansing	3217	-780	Base/Kansas City	3423	--986	Lawson Sand	3486	-1049	Reagan Sand	3517	-1080
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																
Name	Top	Datum																																
Anhydrite	1896	+541																																
Base/Anhydrite	1925	+512																																
Topeka	3012	-575																																
Heebner Shale	3173	-736																																
Toronto	3212	-775																																
Lansing	3217	-780																																
Base/Kansas City	3423	--986																																
Lawson Sand	3486	-1049																																
Reagan Sand	3517	-1080																																

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23 #	217'	COM	140	3%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

KANSAS CORPORATION COMMISSION

NOV 12 2003
RECEIVED

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# ~~48-0787000~~

RECEIVED

NOV 12 2003

***** ORIGINAL *****
 * INVOICE *

KCC WICHITA Invoice Number: 091262

Invoice Date: 10/15/03

~~Sold Dark Horse Oil Company~~
 To: 34861 Forest Park DR
 Elizabeth, CO
 80107

 ENTERED
 10/23/03

API. 15-039-2031-00-00

Cust I.D.....: Dark
 P.O. Number...: E. Huff 1-16
 P.O. Date.....: 10/15/03

Due Date.: 11/14/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	140.00	SKS	8.3500	1169.00	T
Sel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	140.00	SKS	1.1500	161.00	E
Mileage (75)	76.00	MILE	7.0000	532.00	E
140 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	76.00	MILE	3.5000	266.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$287.30
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2873.00
Tax.....:	87.82
Payments:	0.00
Total....:	2960.82
	- 287.30
	\$2673.52

API. 15-039-20931-00-00 ORIGINAL

ALLIED CEMENTING CO., INC. 14185

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE <u>10-9-03</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>E. Huff</u>			WELL # <u>1-16</u>	LOCATION <u>NORCATUR 1/2 W-10N-1W</u>		COUNTY <u>DECATUR</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR ATA DRILL OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 3/4" T.D. 218

CASING SIZE 8 7/8" DEPTH 218

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4 GAL.

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER LOWRICE

BULK TRUCK

212 DRIVER LARRY

BULK TRUCK

_____ DRIVER _____

CEMENT AMOUNT ORDERED 140 SKS COM 38 CC 28 GEL

COMMON	<u>140 SKS</u>	@	<u>8.35</u>	<u>1169.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 SKS</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>140 SKS</u>	@	<u>1.15</u>	<u>161.00</u>
MILEAGE	<u>054.000 SK/MILE</u>	@		<u>572.00</u>
TOTAL				<u>2042.00</u>

REMARKS:
CEMENT DED CIRC. ✓

SERVICE

DEPTH OF JOB	<u>218'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>76 MC</u>	@ <u>3.50</u> <u>266.00</u>
PLUG	<u>8 7/8 SURFACE</u>	@ <u>15.00</u> <u>15.00</u>
		@
		@
TOTAL		<u>831.00</u>

CHARGE TO: DARK HORSE

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Arvid Hill

PRINTED NAME _____

KANSAS CORPORATION COMMISSION
NOV 12 2003
RECEIVED

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# ~~00-0000000~~

ORIGINAL

* INVOICE *

Invoice Number: 091292

Invoice Date: 10/22/03

 ENTERED
10/28/03

Sold Dark Horse Oil Company
To: 34861 Forest Park DR
Elizabeth, CO
80107

API. 15-039-20931-00-00

Cust I.D.....: Dark
P.O. Number...: E. Huff 1-16
P.O. Date.....: 10/22/03

Due Date.: 11/21/03

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.3500	951.90	T
Pozmix	76.00	SKS	3.8000	288.80	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	48.00	LBS	1.4000	67.20	T
Handling	190.00	SKS	1.1500	218.50	T
Mileage (76)	76.00	MILE	9.5000	722.00	T
190 sks @\$.05 per sk per mi					
Plug	1.00	JOB	520.0000	520.00	T
Mileage pmp trk	76.00	MILE	3.5000	266.00	T
Dry hole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 315.74
ONLY if paid within 30 days from Invoice Date

Subtotal:	3157.40
Tax.....:	198.91
Payments:	0.00
Total....:	3356.31
	- 315.74
	\$ 3040.57

KANSAS CORPORATION COMMISSION

NOV 12 2003

RECEIVED

API. 15-089-20931-00-00 ORIGINAL
ALLIED CEMENTING CO., INC. 14781

Federal Tax I.D. #

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

09/11/03

DATE <i>10-17-03</i>	SEC <i>16</i>	TWP. <i>15</i>	RANGE <i>28W</i>	CALLED OUT	ON LOCATION <i>1:15 PM</i>	JOB START <i>1:40 AM</i>	JOB FINISH <i>4:00 AM</i>
LEASE <i>E Huff</i>	WELL # <i>1-16</i>	LOCATION <i>Abkatur 1/2w 10 N 1/2w</i>		COUNTY <i>DECATUR</i>	STATE <i>KS</i>		

CONTRACTOR <i>ATA Drlg</i>		OWNER <i>same</i>
TYPE OF JOB <i>PTD</i>		
HOLE SIZE <i>7 7/8</i>	T.D.	CEMENT AMOUNT ORDERED <i>190 sks 60/40/20-6.20 Gel 4* Flo Seal</i>
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH <i>1925'</i>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <i>114 sks @ 8.35 951.90</i>
MEAS. LINE	SHOE JOINT	POZMIX <i>76 sks @ 3.80 288.80</i>
CEMENT LEFT IN CSG.		GEL <i>10 sks @ 10.00 100.00</i>
PERFS.		CHLORIDE <i>10 sks @</i>
DISPLACEMENT		<i>Flo Seal 48 # @ 1.40 67.20</i>
EQUIPMENT		
PUMP TRUCK # <i>373-281</i>	CEMENTER <i>Dean</i>	HANDLING <i>190 sks @ 1.15 218.50</i>
	HELPER <i>Andrew</i>	MILEAGE <i>58/58 mile 722.00</i>
BULK TRUCK # <i>361</i>	DRIVER <i>Tetry</i>	
BULK TRUCK #	DRIVER	TOTAL <i>2348.40</i>

REMARKS:

SERVICE

*1st Plug 1925' w/25 sks
 2d Plug 1200' w/100 sks
 3rd Plug 275' w/40 sks
 4th Plug 40' w/10 sks
 15 sks in Rat Hole*

DEPTH OF JOB	<i>1925'</i>	
PUMP TRUCK CHARGE		<i>520.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>76 Miles @ 3.50</i>	<i>266.00</i>
PLUG	<i>8* Dry Pak @</i>	<i>23.00</i>
	@	
	@	

TOTAL *809.00*

CHARGE TO: *Dart Horse*
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE *809.00*
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Don Owen*

PRINTED NAME _____

KANSAS CORPORATION COMMISSION

NOV 12 2003
 RECEIVED