

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-23201-00-01
Spot: N2NENE Sec/Twnshp/Rge: 24-20S-15W
4950 feet from S Section Line, 660 feet from E Section Line
Lease/Unit Name: UNRUH Well Number: 1
County: BARTON Total Vertical Depth: 3700 feet

Operator License No.: 8061
Op Name: OIL PRODUCERS, INC. OF KANSAS
Address: PO BOX 8647
WICHITA, KS 67208

Production Casing Size: 5.5 feet: 3674
Surface Casing Size: 8.625 feet: 875

\$120²⁵

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/13/2003 9:00 AM

Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.

Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (316) 729-9034

Proposed Plugging Method: Ordered 230 sxs 60/40 pozmix - 10% gel with 1/4# flocele and 500# hulls.
Perfs 3362'-3365'; 3424'-3430'. PBTB 3410'.

Plugging Proposal Received By: BRUCE BASYE
Date/Time Plugging Completed: 11/13/2003 11:00 AM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: PAT STAAB

Actual Plugging Report:

Quality Well Service sanded off bottom with dump bailer and 5 sxs cement to 3298'.
Shot off casing at 1830' - pulled up to 1750' - pumped 130 sxs 60/40 pozmix with 300# hulls.
Pulled casing to 1050' - pumped 25 sxs cement with 100# hulls.
Pulled casing to 500' - pumped 25 sxs cement with 100# hulls.
Pulled casing to 240' - pumped 35 sxs cement to circulate cement to surface.
POOH. Pulled rest of casing - hole standing full of cement.

RECEIVED
DEC 05 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #15935.

Plugged through: CSG

District: 04

Signed *Pat Staab*
(TECHNICIAN)

140

INVOICE
DATE 12-8-03
TEL NO. 2004060862

Form CP-2/3

DEC 02 2003

WESTECH ENERGY COMPANY, INC.

RT. #4, BOX #101

GREAT BEND, KS 67530

CONTR ALLEN DRLG. CO.

#1 UNRUH

24-20 -15W
C N/2 NE NE

CTY BARTON

GEOL DAVID P. WILLIAMS

FIELD UNRUH

1914 KB

ELV 1909 GL SPD 7/20/83 CARD ISSUED 8/18/83

IP P 110, BOPD, NW

LKC 3426-3632 OA

API 15-009-23,201

LOG	Tops	Depth	Datum
IATAN	3289	1375	
LANS	3300	1386	
BKC	3520	1606	
ARB	3564	1650	
RTD	3700	1786	

8 5/8 " 875; 5 1/2 " 3674
 DST (1) 3419-41 (LKC) / 45-45-45-45, REC 1020' OIL, 420' CGO,
 600' FROTHY OIL, NW, (GR 28) SIP 813-721#, FP 778-813#,
 IHP NA, FHP 1848#
 SO IN ARB
 MICT - CO, PF (ARB) 3611-13, W / 2 SPF, SWB DWN & REC ALL
 WTR, SET PERM BP AT 3600, PF (LKC) 3426-3632 OA, W / 2
 SPF, SWB DWN & REC 10 BOPD, NW, NAT, AC 500G (15% NE),
 SWB LD & REC 67.5 BOPD (LESS THAN 1% LD WTR), ONFU
 2500' OIL, NW, POP, P 110 BOPD, NW, 8/1/83

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

WESTECH ENERGY CO
GREAT BEND KS 67530

24-20 -15W
C N/2 NE NE

#1 UNRUH OWWO

site: 1-3/4 N & 3/4 E OF PAWNEE ROCK KS

cty: BARTON

API 15-009-23201

contr: UNKNOWN

field: UNRUH

geol:

if date 03/30/92 spd date 01/31/92 drlg comp 01/31/92 card issued 03/30/92 last revised 03/30/92

ELV	Tops	Depth	Datum
1914 KB, 1909 GL			
IATAN	3289	1375	
LANS	3300	1386	
BKC	3520	1606	
ARB	3564	1650	
PBTD	3410	1496	
RTD OLD	3700	1786	

IP status:
 OIL, P 55 BOPD, NW, LKC 3362-3365 ,
 OLD INFO: OPERATOR WAS WESTECH ENERGY CO, 1
 UNRUH, SPD 07/20/83 , 07/26/83 8-5/8" 875, 5-1/2"
 3674, OIL, P 110 BOPD, NW, LKC 3426-3632 OA, (CARD
 ISSUED 08/18/83)
 CONTR: ALLEN DRILLING
 GEOL: DAVID P WILLIAMS
 SO IN ARB
 DST (1) 3419-3441 (LKC), / 45-45-45-45, REC 1020' OIL,
 420' CLEAN GSY OIL, 600' FROTHY OIL, NW (GR 28), IHP
 NA ISIP 813# FSIP 721# IFP 778# FFP 813# FHP
 1848#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

WESTECH ENERGY CO
GREAT BEND KS 67530

24-20 -15W
C N/2 NE NE

#1 UNRUH OWWO

MICT - CO, PF (ARB) 3611-3613, W / 2 SPF, SWB DWN & REC ALL WTR, SET PERM BP AT 3600,
 PF (LKC) 3426-3632 OA, W/2 SPF, SWB DWN & REC 10 BOPD, NW, NAT, AC 500 GAL (15% NE),
 SWB LD & REC 67.5 BOPD (LESS THAN 1% LD WTR), ONFU 2500' OIL, NW, POP, P 110 BOPD,
 NW, 8/1/83

NEW INFO: FR 03/30/92 , REWORKED 01/31/92 DC 01/31/92 MICT - CO, SET CIBP AT 3410, PF
 (LKC) 3362-3365, W / 2 SPF, AC 600 GAL (15% NE) & 150 GAL XYLENE, SO, SET 2-7/8" TBG AT
 3385, NO PKR, POP, P 55 BOPD, NW (GR 19) 2/1/92