

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-20118-00-01

Spot: SWNWNE . . . Sec/Twnshp/Rge: 17-9S-19W

4190 feet from S Section Line, 2310 feet from E Section Line

Lease/Unit Name: HERONEME

Well Number: 1

County: ROOKS

Total Vertical Depth: 3588 feet

Operator License No.: 31430

Production Casing Size: 7 feet: 3588 w/125 sxs cmt

Op Name: WHITE EAGLE RESOURCES CORP.

Surface Casing Size: 10.75 feet: 242 w/185 sxs cmt

Address: PO BOX 270948

LOUISVILLE, CO 80027

\$116 61

Well Type: SWD

UIC Docket No: D14734.0

Date/Time to Plug: 11/20/2003 12:30 PM

Plug Co. License No.: 6426

Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC

Proposal Rcvd. from: RANDY WEIGEL

Company: WHITE EAGLE RESOURCES CORP. Phone: (785) 434-4900

Proposed
Plugging
Method:

Ordered out 355 sxs 60/40 pozmix - 10% gel - 500# hulls - 11 sxs gel spacer.
PBTD 3560'. Fluid level 1400'. Cwc at 1260' to surface.

Plugging Proposal Received By: RICHARD WILLIAMS

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 11/20/2003 2:30 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Allied pumped 50 sxs 60/40 pozmix - 10% gel with 200# hulls, followed with 11 sxs gel spacer,
followed with 330 sxs cement.
Max. P.S.I. 500#. S.I.P. 400#.
Hooked up to backside instant 500#.

RECEIVED

DEC 05 2003

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Richard Williams

(TECHNICIAN)

INVOICE

DATE

12.8.03

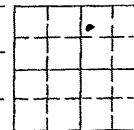
TV. NO.

2004060874

Form CP-2/3

DEC 02 2003

O. A. SUTTON #1 HERONOME 17-9-19W
 WICHITA, KS SW NW NE
 Contr. GABBERT-JONES, INC Cty. ROOKS
 Geol. Pool McCLELLAN SW EXT
 E. 2073 KB Cm. 7/19/68 Cp. 8/29/68 IPP 34 BOPD, NW
 LANS 3432 $\frac{1}{2}$ -35 $\frac{1}{2}$
 API 15-163-20,118 GRAV. 37



SMP Tops	Depth	Datum	Csg. 10" 242/185 sx, 7" 3588/125 sx
			DST 3324-46/90", 30' HO&GCM, 60' VHO&GCM, 180' FROG O; BHP 1129-1004#, FP 27-105#
ANHY	1484	+ 589	DST 3425-38/90", 375' GIP, 120' VHO&GCM, 180' BROG GSY O, BHP 1039-903#/45", FP 21-110#
TOP	3033	- 960	DST 3444-62/1', 5' MD, BHP 21-21#, FP 21-21#
HFFB	3240	-1167	CORE 3519-29, REC 9'9" CONG
LANS	3281	-1208	CORE 3529-31, REC 1' CONG
ARB	3533	-1460	DST 3508-38/1', 15' MD, BHP 31-31#/45", NO FP
			DST 3508-46/1', 15' MD, BHP 42-42#, FP 36-52#
TD	3638	-1565	DST 3508-51/1', 15' MD, DBHP 42-42#, FP 36-42#
			DST 3551-61/1', 10' MD, O/S, BHP 31-31#, NO FP
			CO, PF 16/3552-56; 16/3546-50; 16/3534-38, A 1000, SWB LD, SWB 33 BW, NS, SET BP 3492, PF 3432 $\frac{1}{2}$ -35 $\frac{1}{2}$; A 3000, REC LD, 4 BOPH/4 HRS, POP.

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

NO LOG