

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-04075-00-00
Spot: NESWNWSec/Twnshp/Rge: 35-10S-19W
3630 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: MCCULLOUGH Well Number: 2
County: ROOKS Total Vertical Depth: 3620 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe Size: 12.25 feet: 111
Production Casing Size: 5.5 feet: 3619
Surface Casing Size: 8.625 feet: 1243

\$117⁶⁵

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/24/2003 1:00 PM

Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered out 300 sxs Swift Multi-Density cement with 500# hulls.
PBTD 3551.5'. Squeezed Oct-1979 - 1603' - 1612' with 100 sxs cement.
Production Perfs 3099'-3108'; 3372'-3546'.

Plugging Proposal Received By: BRUCE BASYE
Date/Time Plugging Completed: 11/24/2003 3:30 PM

Witness Type: Plugging Operations 100% Witnessed (Complete)
KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

MIRU. Ran tubing to 3019'. Swift Services pumped 100 sxs Swift Multi-Density cement with 300# hulls.
Pulled tubing to 1268' - pumped 75 sxs cement with 200# hulls - cement circulated.
PTOH. Squeezed with 50 sxs cement.
Max. P.S.I. 475#. S.I.P. 375#.
Hooked up to 8 5/8" x 5 1/2". Swift pumped 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
12 1/4" x 8 5/8" annulus - cement at surface.

RECEIVED
DEC 05 2003
KCC WICHITA

Remarks: SWIFT SERVICES, INC. AND KELLER TANK SERVICE.

Plugged through: TBG

District: 04

Signed _____

Richard Williams

(TECHNICIAN)

INVOICED

DATE

12.8.03

INVOICE NO.

2004060860

DEC 02 2003