

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION RECEIVED  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD DEC 01 2003  
K.A.R. 82-3-117

Form CP-4  
September 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

Lease Operator: William T. Wax  
Address: P.O. Box 276 Mc Cune, KS 66753  
Phone: 620) 724-3400 Operator License #: 3473  
Type of Well: Oil ~~Well~~ Converted to Water Well Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 9/9/03 (Date)  
by: STEVE KORK (KCC District Agent's Name)

API Number: 15-037-21576-0000  
Lease Name: HARTMAN  
Well Number: 3  
Spot Location (QQQQ): 140'N+130'W 08 SE-SW-SE  
470 Feet from  North /  South Section Line  
1780 Feet from  East /  West Section Line  
Sec. 36 Twp. 30 S. R. 22  East  West  
County: CRAWFORD

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
(Water) Gravel Depth to Top: 17 Bottom: 19 T.D. 180 1/2  
(Water) Beaver Coal Depth to Top: 45 Bottom: 48 T.D. 180 1/2  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Date Well Completed: 9/29/03 4/15/03  
Plugging Commenced: 9/26/03 9/29/03  
Plugging Completed: 9/29/03

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Gravel	Water	0	20'	6 1/2"	20'	0
Beaver Coal	Water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

9/26/03 - Ran 1" pipe to bottom and put in 10 sacks cement from bottom @ 180 1/2'  
9/29/03 - found top of cement @ 80' - Ran 1" pipe to bottom & put in 4 1/2 sacks cement  
9/30/03 - found top of cement @ 35'  
Converted to water well and transferred to landowner

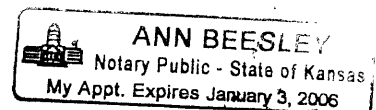
Name of Plugging Contractor: Bill Wax License #: 3473  
Address: P.O. Box 276 Mc Cune, KS 66753  
Name of Party Responsible for Plugging Fees: Bill Wax P.O. Box 276 Mc Cune, KS 66753  
State of KANSAS County, \_\_\_\_\_, ss.

William T. Wax (Employee of Operator) or (Operator) on above described well, being first plug #3 sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] NOV 25 2003  
(Address) P.O. Box 276 Mc Cune, KS 66753

SUBSCRIBED and SWORN TO before me this 24 day of November 2003  
Ann Beesley My Commission Expires: 1-3-06  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Hartman #3 Drillers Log

SE SW SE 36-30S-22E CR CO KS

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0' - 14'	Topsoil & clay
14' - 16'	Brown clay
16' - 17'	Brown clay - water wet
17' - 19'	Gravel & brown clay - water(2 gpm)
19' - 43'	Gray shale (Squirrel Shale)
43' - 45'	Black shale (Bevier Shale & Bevier Coal - sli sho gas)
45' - 48'	Coal (2 1/2'-3'thk)(Water 3gpm)
48' - 53'	Gray shale
53' - 56'	Shaley limestone(Verdigris/Ardmore)
56' - 58'	Hard limestone " "
58' - 62'	Dark gray/black shale " "
62' - 63'	Hard limestone " "
63' - 66'	Black shale(Croweburg/"V" Shale)
66' - 67'	Coal(Croweburg)(Water)(No Sho O/G)
67' - 74'	Light gray shale
74' - 100'	Dark gray shale
100' - 105'	Black shale
105' - 107'	Dark gray shale
107' - 148'	Gray shale
148' - 152'	Sugar sand(L Cattlemen/Chelsea)(NO Sho O/G)(No Water)
152' - 180 1/2'	Gray shale
RTD 180 1/2'	(Test Overnight=No sho Oil/Slight sho gas + Water 4gpm)

RECEIVED  
KCC District #3

NOV 25 2003

Chanute KS