

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

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DEC 01 2003

Form CP-4
September 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

Lease Operator: William T. Wax
Address: P.O. Box 276 McConey, KS 66753
Phone: 620 724-3400 Operator License #: 3473
Type of Well: Oil / Converted to water well (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Bucket #: _____ (If SWD or ENHR)
The plugging proposal was approved on: 9/9/03 (Date)
by: STEVE KOLF (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-037-21579-0000
Lease Name: HARTMAN
Well Number: 6
Spot Location (QQQQ): SE-SW-NW-SE
7845-1485 Feet from North / South Section Line
2145 Feet from East / West Section Line
Sec. 36 Twp. 30 S. R. 22 East West
County: CRAWFORD
Date Well Completed: 9/29/03 4/15/03
Plugging Commenced: 9/29/03
Plugging Completed: 9/29/03

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0	20'	6 5/8	20'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

9/29/03 Ran 1" pipe to Bottom and put in 5 sacks cement from Bottom @ 473'
9/30/03 found top of cement @ 375'

Converted to Ground Source Heat Pump well and Transferred to Landowner

Name of Plugging Contractor: Bill Wax License #: 3473
Address: P.O. Box 276 McConey, KS 66753
Name of Party Responsible for Plugging Fees: Bill Wax
State of Kansas County, _____, ss. _____

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KCC District #3

NOV 25 2003

William T. Wax (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) P.O. Box 276 McConey, KS 66753

SUBSCRIBED and SWORN TO before me this 24 day of November, 2003
Ann Beesley My Commission Expires: 1-3-06
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ANN BEESLEY
Notary Public - State of Kansas
My Appt. Expires January 3, 2006

Hartman #6 Drillers Log
SE SW NW SE 36-30S-22E CR CO KS

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KCC WICHITA

0' - 1'	Topsoil
1' - 3'	Limestone cobbles
3' - 5'	Clay & lime cobbles
5' - 8'	Limestone (Black Jack Creek lime)
8' - 11'	Black shale (water wet) (mulky shale)(Water)
11' - 15 1/2'	Shaley gray limestone (Breezy Hill lime)
15 1/2' - 27'	Gray shale
27' - 36'	Sandy gray shale(No Sho)
36' - 102 1/4'	Gray shale (mud ring @ 75' = water @ 75')
102 1/4' - 119 1/4'	Dark gray shale (no coal)
119 1/4' - 121 1/4'	Black shale (no coal)
121 1/4' - 131 1/4'	Black shale and coal (Bevier Coal) (Water 3gpm)
131 1/4' - 138'	Shaley limestone (Verdigris shale & lime)(Ardmore)
138' - 147'	Black shale(Croweburg Shale)("V" Shale)
147' - 148'	Coal (Croweburg Coal)
148' - 151'	Sandstone (Upper Cattlemen - Test=No sho oil/gas)
151' - 181'	Gray - dark gray shale
181' - 201'	Black shale(Test=No Sho O/G in 2 days)
201' - 235'	Gray shale
235' - 244'	Black Shale (Tebo Shale & coal)
244' - 247'	3' Coal (Tebo Coal)(Sho Gas)
247' - 268'	Dark gray - black shale
268' - 297'	Sandstone (Upper Bartlesville Sand)(No Sho oil/Gas)
297' - 306'	Black shale & 1' Coal (Wier Pitt Coal)(No Sho)
306' - 328'	Gray shale
328' - 341'	Black shale(Test=4hr "whoof" in pipe)(Water 4gpm)
341' - 356'	Gray shale
356' - 358'	Black shale
358' - 360'	2' Coal(Rowe Coal)(No Sho)
360' - 401'	Black shale(Test=Same as 341')
401' - 421'	Black shale(Test=Same as 341')
421' - 428'	Sandstone (Warner)(No Sho)
428' - 461'	Dk gray/Blk shale (2' Riverton Coal @ 456')(No Sho) (Test=Same as 341')(Water 5gpm)
461' - 470'	Black shale
470' - 471'	Mississippi Chat(Tripolitic Chert)(No Sho Oil or Gas) (Test=Same as 341')(Water 5gpm)
471' - 473'	Mississippi Chat " " (Test=as above) (Test overnight=Same as above)(No Increase)
RTD 473'	3' in Mississippi Chat " " " "

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Charlote KS