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# DEC 1 0 2003 KCC WICHITA

# STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

# WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # $\frac{15-101-20431-20.00}{1}$ (Identifier number of this well). This must be list wells drilled since 1967; if no API# was issued, indicate spud or completion of	ed for
WELL OPERATOR Abercrombie Energy, LLC KCC LICENSE # 324	<sub>!57</sub>
WELL OPERATOR Abercrombie Energy, LLC KCC LICENSE # 324  (owner/company name)  ADDRESS Rt. #1, Box 56  CITY Great Bend	's)
STATE Kansas ZIP CODE 67530 CONTACT PHONE # ( ) 620-793-	*
LEASE Anderson 'B' WELL# 1 SEC. 33 T. 16 R. 27 (Dest	
	,,
660 FEET (in exact footage) FROM S(N) (circle one) LINE OF SECTION (NOT Lease	Line)
660 FEET (in exact footage) FROM P/W (circle one) LINE OF SECTION (NOT Lease	
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS
SURFACE CASING SIZE 8 5/8 SET AT 290 CEMENTED WITH 190	
PRODUCTION CASING SIZE 4 1/2 SET AT 4391 CEMENTED WITH 250	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4220-23' 4263-65'	
ELEVATION 2709/2714 T.D. 4220 PBTD 4361 ANHYDRITE DEPTH 2133-2169 (Stone Corral Formation Control of the Corral Formation Control of C	on)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE	·
PROPOSED METHOD OF PLUGGING In compliance with rules & regulations	
with state of Kansas.	
(If additional space is needed attach separate page)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED?	-
If not explain why?	<del></del>
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101~{ m et.}~{ m seq}$ . ANI RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	) THE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT	TIONS:
E. L. Abercrombie PHONE# ( ) 620-793-8186	
ADDRESS Rt. #1, Box 56 City/State Great BEnd, Kansas 67530	a
PLUGGING CONTRACTOR Mike's Testing & Salvage, Inc. KCC LICENSE # 315:	
(contractor)  ADDRESS P. O. Box 467, Chase, Ks. 67524  PHONE # ( ) 620-938-2943	s) //
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Soon as possible.	
DATE: 12-8-2003 AUTHORIZED OPERATOR/AGENT: 2000 (signature)	AGENT

# **Downhole Configuration Diagram**

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KCC WICHITA

Operator: A.L. Abercrombie, Inc.

Well Name: #1 Anderson "B"

Spot Location: N/2 NE NE

S-T-R: Section 33-16S-27W

County: Lane County, Kansas

API: 15-101-20,431

Spud Date: 1-29-80

Completion Date: 2-10-80

Date of First Production: 3-20-80

Purchaser: Koch

RTD: 4620' LTD: 4622' PBTD: 4361'

Wellsite Geologist: Ralph White

#### Log Tops:

Anh 2133 (+581)

B/Anh 2169 (+545)

Tpk 3712 (-998)

3956 (-1242) Hb

Tor 3975 (-1261)

Lans 3993 (-1279)

Stark 4246 (-1532)

BKC 4316 (-1602)

Marm 4355 (-1641)

Paw 4406 (-1692)

4502 (-1788) Ft Sc

Cher 4526 (-1812)

Miss 4592 (-1878)

**BID** 4620

4622

#### **Drill Stem Test Information:**

DST #1: (4076-4085) LKC "E" & "F"; 660' SW 1101-1101#

DST #2: (4144-4170) LKC "G" & "H"; 50' WM, 270' W

355-355#

DST #3: (4205-4224) LKC "J"; 1120' GIP, 278' CGO, 113' OGCM,

15' WM 857-846#

DST #4: (4270-4296) LKC "L"; 15' M w/so 1048-772#

DST #5: (4373-4410) Marm; 63' M w/so 53-43#

## **Brief Well History:**

2-29-80 Pf 4263-4265 (LKC "K") w/4 spf. Swb dry. Ac 4263-4265 (LKC "K") w/500 gal 15% Non-E.

Swb 12.08 BPH, 33% water. Set CIBP at 4250.

Pf 4220-4223 (LKC 'J') w/4 spf. Swb .90 BPH, 25% water. Ac 4220-4223 (LKC 'J')

w/500 gai 15% Non-E. Swb 12.06 BPH, 14% water.

3-6-80 Drilled out CIBP at 4250; drove plug to 4337'.

Swb 12.07 BPH, 15% water (both zones

together.)

3-27-80 Water Analysis: Chlorides 61,400 mg/l; PH 6.6; Specific Gravity 1.086; recommend

treating this well with Corrosion Inhibitor #1.

4-30-80 Install cathodic protection: 23 volts, 15.5 amps.

5-7-80 State Production Test: 85 BOPD; 50% water.

#### **Producing Zones:**

LKC 'J' (4220-4223)

LKC "K" (4263-4265)

#### **Zones Prior to Abandonment:**

None

Elevation: 2714' KB 2709' GL

8 5/8" 20# surface casing set at 290' w/ 190 sx.

2 3/8" tubing set at 4361'

Top of Cement NA'

Pf 4220-4223 (LKC "J") w/4 spf

Pf 4263-4265 (LKC "K") w/4 spf

4 1/2" 10.5# production casing set at 4391' w/ 250 sx.

RTD: 4620' LTD: 4622' PBTD: 4361'



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Abercrombie Energy, LLC 150 N. Main, STE 801 Wichita, KS 67202

December 11, 2003

Re: ANDERSON B #1

API 15-101-20431-00-00

N2NENE 33-16S-27W, 660 FNL 660 FEL

LANE COUNTY, KANSAS

### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1 210 E Frontview, Suite A

Dodge City, KS 67801 (620) 225-8888

David P. Williams

**Production Supervisor**