

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-053-00873-00-00
Spot: NWNENE Sec/Twnshp/Rge: 33-17S-8W
4950 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: BUEHLER TWIN Well Number: 11
County: ELLSWORTH Total Vertical Depth: 3205 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 7 feet: 3205
Surface Casing Size: 12.25 feet: 203

104' 6"

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/04/2003 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: STAN FROETSCHNER Company: MURFIN DRILLING CO., INC. Phone: (785) 483-5371

Proposed Plugging Method: Sand to 3110' and put 10 sacks of cement of top or run tubing to 3150' and pump 25 sacks of cement. Perforate at 1100', 800', and 260'. Run tubing to 1100' and pump 35 sacks of cement. Pull tubing to 800' and pump 35 sacks of cement. Pull tubing to 260' and circulate cement to surface.

Plugging Proposal Received By: MICHAEL WILSON Witness Type: Plugging Operations Partially Witnessed
Date/Time Plugging Completed: 12/04/2003 12:30 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

Perforate at 1100', 800', and 260'. Run tubing to 3150' and pump 40 sacks of cement with 150 lbs of cotton hulls. Pull tubing to 1100' and pump 35 sacks of cement with 100 lbs of cotton hulls. Pull tubing to 800' and pump 35 sacks of cement with 100 lbs of cotton hulls. Pull tubing to 260' and circulate cement to surface with 500 lbs of cotton hulls.

60/40 poz mix with 4% gel.

RECEIVED
KCC DISTRICT #2

DEC 5 2003

WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 15 2003

Remarks: ALLIED CEMENT TICKET #12875

CONSERVATION DIVISION
WICHITA, KS

Plugged through: TBG

District: 02

Signed Virgil Clothier
(TECHNICIAN)

INVOICED

DATE 12-15-03

INV. NO. 2004060949