

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: Crude Marketing, Inc.
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Company Tools **RECEIVED**
 License: _____
 Wellsite Geologist: NONE **NOV 17 2003**

Designate Type of Completion: **KCC WICHITA**

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-13-03 8-15-03 10-15-03
 Spud Date or 8-13-03 Date Reached TD 8-15-03 Completion Date or
 Recompletion Date 10-15-03 Recompletion Date

API No. 15 - 12127739-00-00
 County: Miami
 NE NE SW SE
1090 feet from S N (circle one) Line of Section
1510 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: N. Cone Well #: P4-03
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 710 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21
 feet depth to 0 w/ 3 sx cml.

Drilling Fluid Management Plan 11-11-03
 (Data must be collected from the Reserve Pit)

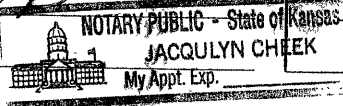
Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used _____ used on lease

Location of fluid disposal if hauled offsite:
 Operator Name: Town Oil Company, Inc.
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: E-18,287

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 11-7-03
 Subscribed and sworn to before me this 7th day of November,
2003.
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Town Oil company, Inc.

Lease Name: N. Cone

Well #: P4-03

Sec. 11 Twp. 16 S. R. 21 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9	6 1/4		21	Portland	3	
Completion	5 5/8	2 7/8		693	Portland	97	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	650-660		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TOWN OIL COMPANY

ORIGINAL

Paola, Kansas 66071

"Drilling and Production"

913-294-2125

WELL: P4-03
FARM: N. CONE

RECEIVED

LEASE OWNER: TOWN OIL COMPANY, INC.

NOV 17 2003

KCC WICHITA

WELL LOG

Thickness of Strata	Formation	Total Depth
0-9	soil & clay	
2	lime	9
2	dk shale	11
3	slate	13
11	lime	16
5	shale	27
21	lime	32
28	shale	53
20	lime	81
80	sgake	101
26	lime	181
26	shale	207
6	lime	233
60	shale	239
22	lime	299
11	shale & slate	321
23	lime	332
5	shale	355
3	lime	360
3	slate & shale	363
5	lime	366
150	shale	371
5	lime	521
5	sandy shale	526
9	lime	531
31	shale	540
6	kune	571
16	sandy shale	577
3	lime	593
2	slate	596
8	shale	598
14	lime	606
15	shale	620
3	lime	635
10	sandy shale	638
2	broken sand	648
10	sand	650
2	broken sand	660
48	shale	662
		710 TD

MI. 15-121-24739-00-00



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED
 NOV 17 2003
 KCC WICHITA

ORIGINAL

TICKET NUMBER 20587

LOCATION Ottawa Ks

FIELD TICKET

DATE 8-15-03	CUSTOMER ACCT # 7823	WELL NAME North Cone P4-03	QTR/QTR	SECTION 11	TWP 16	RGE 21	COUNTY MI	FORMATION
CHARGE TO Town oil Company.				OWNER				
MAILING ADDRESS 16205 W. 287 Street				OPERATOR				
CITY & STATE Paola, Ks 66071				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.20	1	PUMP CHARGE		525 ⁰⁰
5402.20	693'	cement casing casing Footage.	1.14	NC
1118.20	1/50	Premium Gel		47 ²⁰
4402.20	1	2 1/2" Rubber Plug		15 ⁰⁰
5407.20	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190 ⁰⁰
1124.20	97	CEMENT 50/50 Poz M.A	6.45	625 ⁶⁵
			SALES TAX	
			Sub Total	1402 ⁸⁵
			Tax	45 ⁰⁵
			ESTIMATED TOTAL	1447 ⁹⁰

Revin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-15-03

APL 15-121-211139-00-00

186140

CONSOLIDATED OIL WELL SERVICES, INC.

211 W-14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
NOV 17 2003
KCC WICHITA

TREATMENT REPORT

TICKET NUMBER **29036**

LOCATION **Oxtava**
FOREMAN **Bill Zobel**

ORIGINAL

DATE	CUSTOMER #	WELL NAME	FORMATION
8-15-03	7823	North Con	
SECTION	TOWNSHIP	RANGE	COUNTY
H	16	21	MI
CUSTOMER Town Oil Company			
MAILING ADDRESS 16205 W 287 Street			
CITY Paola			
STATE	ZIP CODE		
KS	66071		
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE	PACKER DEPTH
5 7/8	
TOTAL DEPTH	PERFORATIONS
700	
	SHOTS/FT
CASING SIZE	OPEN HOLE
2 7/8	
CASING DEPTH	
693'	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
164	Mike Ho		
195	Robert A.		
372	Bill Z.		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *Established Circulation Mixed Slumped 2.50 Col Partial SPM Cleanwell
Pack & Mixed Slumped 99 sa 5/160 2% gel circulated Cement to Surface. Reaker
2 1/2" Rubber Plug After Picking Pump Clean & Displaced to 693' 46" Well Head 750 PSI*

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *Shot 2"*

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
						700	BREAKDOWN PRESSURE
							DISPLACEMENT
						200	MIX PRESSURE
						750	MIN PRESSURE 410 PSI
							ISIP 1497
							15 MIN
						5 BPM	MAX RATE
							MIN RATE

API. 15-121-27739-00-00