

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6861
Name: RON'S OIL OPERATIONS, INC
Address: 1889 200TH AVE
City/State/Zip: PENOKEE KS 67659
Purchaser: _____
Operator Contact Person: RON NICKELSON
Phone: (785) 421-2409
Contractor: Name: ANDY ANDERSON dba: A & A PRODUCTION
License: 30076

RECEIVED
NOV 19 2003

KCC WICHITA

Wellsite Geologist: No
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-30-03 8-5-03 8-5-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22926-00-00
County: GRAHAM
SW SW SW NE Sec. 29 Twp. 7 S. R. 24 East West
2772 feet from (S) N (circle one) Line of Section
2537 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: B-MORRIS Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2460' Kelly Bushing: _____
Total Depth: 4000 Plug Back Total Depth: 2175 ✓
Amount of Surface Pipe Set and Cemented at 202' @ 207' Feet ✓
150 SACKS
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Part 12.3.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Nickelson
Title: Operator Date: 11-18-03
Subscribed and sworn to before me this 18th day of November,
in 2003
Notary Public: Rita A. Anderson
Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. _____



Operator Name: RON'S OIL OPERATIONS, INC Lease Name: B-MORRIS Well #: 1
 Sec. 29 Twp. 7 S. R. 24 East West County: GRAHAM API # 15-066-32926-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name B Morris Top LKC3772 Datum:

All E. Logs Run: Radiation guard and Soniclog

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Steel Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		207	60/40 POZ	150	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2175	60/40pos	190	6%gel 1/4#floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5586
 FEDERAL TAX ID [REDACTED]

API# 15.065-22926-00-00

ORIGINAL

 INVOICE

RECEIVED

NOV 19 2003

KCC WICHITA

Invoice Number: 090555

Invoice Date: 07/31/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Ponca, KS
 67055-2050

Order Number: [REDACTED] Order B-I
 Order Date: 07/31/03
 Due Date: 08/30/03
 Terms: NET 30
 B. MYRTS

Description	Quantity	Unit Price	Total	Category
Common	150.00	8.3500	1252.50	T
Gel	3.00	30.0000	90.00	T
Chloride	6.00	30.0000	180.00	T
Handling	159.00	1.1500	182.85	E
Mileage (65)	65.00	7.9500	516.75	E
159 sks @ \$5.05 per sk per mi				
Surface	1.00	520.0000	520.00	E
Mileage pma Trk	65.00	3.5000	227.50	E
Plug	1.00	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2954.60
 Date of Invoice: 7/31/03, Charged Thereafter Tax: 79.90
 IF Account CURRENT take Discount of \$295.46 Payments: 0.00
 ONLY IF paid within 30 days from Invoice Date Total: 3034.50

PACK 1038
 575033
 9.10.03

\$ 27304

ALLIED CEMENTING CO., INC. 13427

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **ORIGINAL**
OAKLEY KS

API # 15-065-22926-00-00

DATE	7-30-03	SEC.	29	TWP.	7	RANGE	24	CALLED OUT	2:00pm	ON LOCATION	6:00pm	JOB START	7:35	JOB FINISH	8:00pm	
LEASE	Morris	WELL #	B-1	LOCATION	Morland 2 1/2 E. 3 N.				COUNTY	Graham	STATE	KS				
OLD OR NEW (Circle one)				E + N in												

CONTRACTOR A + A #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 215'

CASING SIZE 8 5/8 23' DEPTH 212.60

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOULDER JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.5 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 150 Com

390 cc 290 gel

COMMON	<u>150</u>	@	<u>8.32</u>	<u>1252.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>159</u>	@	<u>1.15</u>	<u>182.85</u>
MILEAGE	<u>65 x 159 x .05</u>			<u>516.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

300 HELPER Wayne

BULK TRUCK

315 DRIVER Harry H.

BULK TRUCK

_____ DRIVER _____

TOTAL 2162.10

REMARKS:

Cement 8 5/8 casing to a depth of 212'

with 150 sks com 390 cc, 290 gel

Displace to within 15' of bottom

Cement did circulate

Plug down @ 8:00pm

THANKS

Fuzzy

SERVICE

DEPTH OF JOB 212'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 3.42 222.30

PLUG 1 8 5/8 @ 45.00 45.00

_____ @ _____

_____ @ _____

CHARGE TO: Ron's Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 792.50

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID [REDACTED]

API# 15-063-22921-00-00

ORIGINAL

RECEIVED

 * INVOICE *

NOV 19 2003

KCC WICHITA Invoice Number: 090622

Invoice Date: 08/08/03

Sold Ron's Oil Operations, Inc
 To: 1889 200th Ave
 Lawrence, KS
 67503-2030

Cust. I.D. : Ron's
 P.O. Number : Morris B-1
 Date of Invoice : 08/08/03
 Date : 09/07/03
 888 30

Item	Qty	Unit	Price	Total	Code
Common	114.00	SKS	8.3500	951.90	T
Donut	76.00	SKS	3.0000	228.00	T
Gal	11.00	SKS	10.0000	110.00	T
Flaseal	49.00	DBS	1.4000	67.20	T
Handling	201.00	SKS	1.1500	231.15	T
Mileage (65)	65.00	MELE	10.0500	653.25	T
201 sks @ \$3.25 per sk per mi					
Rotary Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	65.00	MLE	3.5000	227.50	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3159.80
 Date of Invoice 11/2% Charged Thereafter Tax: 167.47
 If Account CURRENT take Discount of \$316.23 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 3327.27

*pd ck 1038
 * 575033
 9.10.03*

3011.29

ALLIED CEMENTING CO., INC.

Federal Tax I.D. [REDACTED]

15964 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

GREAT BEND

Slw N/E APT # 15-065-22926-00-00

DATE 08-05-03	SEC 29	TWP. 7s	RANGE 24W	CALLED OUT 7:30 AM	ON LOCATION 11:15 AM	JOB START 11:40 AM	JOB FINISH 1:45 AM
LEASE MORRIS	WELL # B-1	LOCATION Hill City 9w 30 3/4 N/E			COUNTY GRAHAM	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR A+A Drilling Co.

TYPE OF JOB Rotary Plug.

HOLE SIZE 7 7/8" T.D. 4000'

CASING SIZE 6 5/8" DEPTH

TUBING SIZE 4 1/2" DEPTH

DRILL PIPE 4 1/2" DEPTH 2175'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Ross Oil Operations Inc

CEMENT

AMOUNT ORDERED 190mt. 60/40 Pozmix 60/40 Pozmix + 1/4" No Seal

COMMON	114	@	8.35	951.90
POZMIX	76	@	3.80	288.80
GEL	11	@	10.00	110.00
CHLORIDE		@		
No SEAL	48#	@	1.40	67.20
		@		
		@		
		@		
		@		
HANDLING	201	@	1.15	231.15
MILEAGE	65.5 * 201			653.25
TOTAL				2702.3

EQUIPMENT

PUMP TRUCK CEMENTER BWA

181 HELPER BWA

BULK TRUCK DRIVER Don

342 DRIVER

BULK TRUCK DRIVER

REMARKS:

1st Plug 4 1/2" DP at 2175' mixed 25%
60/40 Pozmix 60/40 Pozmix 1/4" No Seal
to balance 2nd Plug 1300' mixed
100% 60/40 Pozmix 1/4" No Seal
to balance 3rd Plug 210' 7 7/8" DP
60/40 Pozmix 1/4" No Seal
to balance 4th Plug 40' mix 100% 60/40 6 5/8"
Pozmix 1/4" No Seal 60/40 Pozmix 1/4"

SERVICE

DEPTH OF JOB	2175'			
PUMP TRUCK CHARGE				630.00
EXTRA FOOTAGE		@		
MILEAGE	65	@	3.50	227.50
PLUG		@		
		@		
		@		
TOTAL				857.50

CHARGE TO: Ross Oil Operations Inc.

STREET 1889 200 Ave

CITY Penook STATE KS ZIP 67659

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

THANKS
ALLIED