

RECEIVED  
NOV 25 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 063-21,078 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Drilled December 1986

Well Operator: Pickrell Drilling Company, Inc. KCC License #: 5123 6/04  
(Owner / Company Name) (Operator's)

Address: 100 S. Main, Suite 505 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: ( 316 ) 262 - 8427

Lease: Brookover "C" Well #: 4 Sec. 22 Twp. 13 S. R. 30  East  West

150' - SE of - C - NE Spot Location / QQQQ County: Gove

3850 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1210 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 350 Cemented with: 210 Sacks

Production Casing Size: 4 1/2 Set at: 4607 Cemented with: 550 Sacks

List (ALL) Perforations and Bridgeplug Sets: See attached sketch

Elevation: 2892 ( G.L. /  K.B.) T.D.: 4619 PBDT: 4035 Anhydrite Depth: 2314 (+578)  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Use 60/40 Poz, 6% gel. Tie into 8 5/8 x 4 1/2 annulus and fill and leave SI w/ pressure. Down 4 1/2 pump 2 sx. hulls in water, pump 50 sx. cement w/ hulls in first four sacks, pump 20 bbls. of gel (6 sx) mud, pump 145 sx cement plus enough additional to pressure pipe. Leave SI w/ pressure.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ed Mondero

Phone: ( 620 ) 793 - 2315

Address: P.O. Box 375 City / State: Ness City, Kansas 67560

Plugging Contractor: Allied Cementing Company, Inc KCC License #: N/A  
(Company Name) (Contractor's)

Address: N. Hwy 281, P.O. Box 628, Great Bend, KS 67530-0628 Phone: ( 620 ) 793 - 5861

Proposed Date and Hour of Plugging (if known?): November 26, 2003

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-24-03 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Completion     Workover

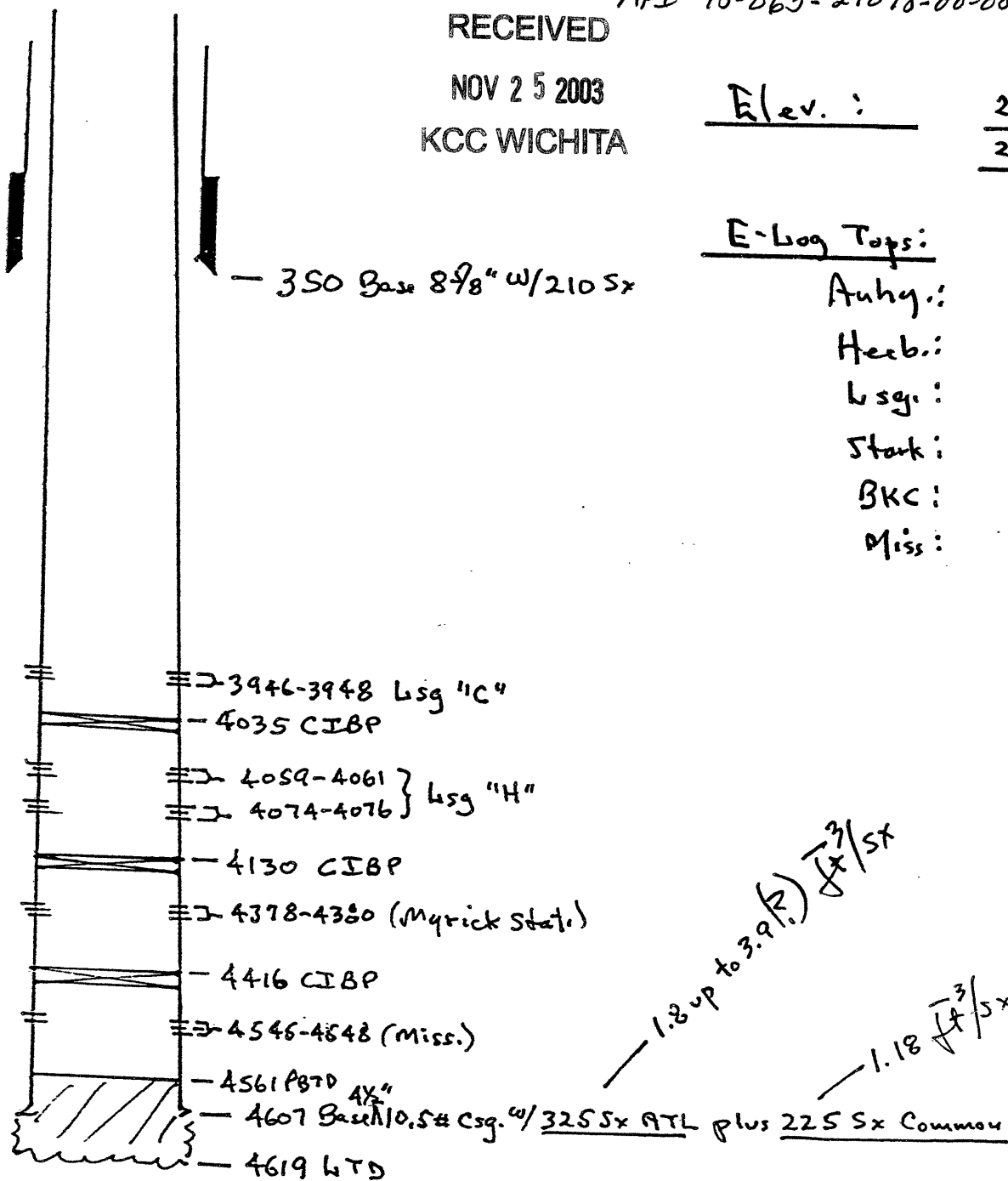
Company \_\_\_\_\_ Well No. 4 Field Lanice Lease Brookover "C"  
Company Man \_\_\_\_\_ Date Drilled Dec, 1986 County Grove State Kansas

API # 15-063-21078-00-00

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Elev. :                      2892 KB  
   2887 GL

E-Log Tops:  
Anhy.:                      2314 (+578)  
Heeb.:                      3872 (-980)  
Lsg.:                        3910 (-1018)  
Stark:                      4139 (-1247)  
BKC:                        4211 (-1319)  
Miss:                        4494 (-1602)



REMARKS: \_\_\_\_\_

ATL Cement

65% Common

35% Fly Ash

10% Gel

2% Soda Meta Retriator

27 gal. wtr./sx

270# Compressive strength (7 days)

Slurry volume 3.9 ft<sup>3</sup>/sx (\*\*\*)

Wgt. 10.5-11.0 #/gal

(\*\*\*) I now hear this could be 2.6 to 3.0 max



CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Pickrell Drilling Company, Inc.  
100 South Main - Suite 505  
Wichita, KS 67202-3738

November 26, 2003

Re: BROOKOVER #4-C  
API 15-063-21078-00-00  
NWNWSENE 22-13S-30W, 3850 FSL 1210 FEL  
GOVE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550