

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. Market, Room 2078  
Wichita, KS 67202

FORM CP-1  
Rev. 03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-187-20819-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR BP AMERICA PRODUCTION COMPANY KCC LICENSE # 5952  
(owner/company name) (operator's)

ADDRESS P. O. BOX 3092, WL1, RM 3.201 CITY HOUSTON

STATE TEXAS ZIP CODE 77253-3092 CONTACT PHONE # (281) 366-2052

LEASE MITCHELL, GRETA WELL # 1 SEC. 35 T. 29S R. 40W (East/West)

C - SE - SW SPOT LOCATION/QQQQ COUNTY STANTON

660 S FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

1980 W FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET # \_\_\_\_\_

CONDUCTOR CASING SIZE N/A SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1713' CEMENTED WITH 650 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 5739 & 2984' CEMENTED WITH 240 & 220 RESPECT. SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5631-5639', 5647-5655'; CIBP @ 5644' & 5600'

ELEVATION 3259' / 3272' T.D. 5739' PBDT 5698' ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE COMMISSION RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

SUE SELLERS PHONE # (281) 366-2052

ADDRESS P. O. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092

PLUGGING CONTRATOR HALLIBURTON SERVICES KCC LICENSE # 5287  
(company name) (contractor's)

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: \_\_\_\_\_ AUTHORIZED OPERATOR/AGENT: Sue Sellers  
(signature)

Plugging Application  
Greta Mitchell 1-35  
Little Arrow Field  
Section 35 Twp 29S Rng 40W  
Stanton County, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 17 2003

CONSERVATION DIVISION  
WICHITA, KS

The application attached is to abandon the Greta Mitchell 1-35  
BP America Production Company is abandoning this well since it is no longer needed. It  
is doubtful that commercial production can be restored from the well.

**Plugging Procedure for the Greta Mitchell 1-35  
Section 35 Twp 29S Rng 40W  
Stanton County, Kansas**

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KANSAS CORPORATION COMMISSION

DEC 17 2003

CONSERVATION DIVISION  
WICHITA, KS

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Richard Lacey of the KCC on 12/15/2003.

1. Set CIBP at 5600 ft. Dump 2 sacks of cement on CIBP.
2. Load casing with water. RU and run CBL from the port collar located at 2977' to the top of cement to determine the top of cement.
3. Perforate circulating holes in 4.5" casing at 600'.
4. Establish circulation with water.
5. Mix and pump 165 sacks of cement, circulating cement up the annulus between the 4.5" & the 8.625" casings, leaving the annulus & the 4.5" casing full of cement from 600' to ground level.
6. Cut off and cap the casings 5' below ground level.
7. Restore the location.

CEMENT INFORMATION: Class "H" 60/40 poz w/6% gel, mixed at 13.1 ppg, yield 1.53cuft/sk.

CURRENT WELLBORE

RECEIVED  
KANSAS CORPORATION COMMISSION

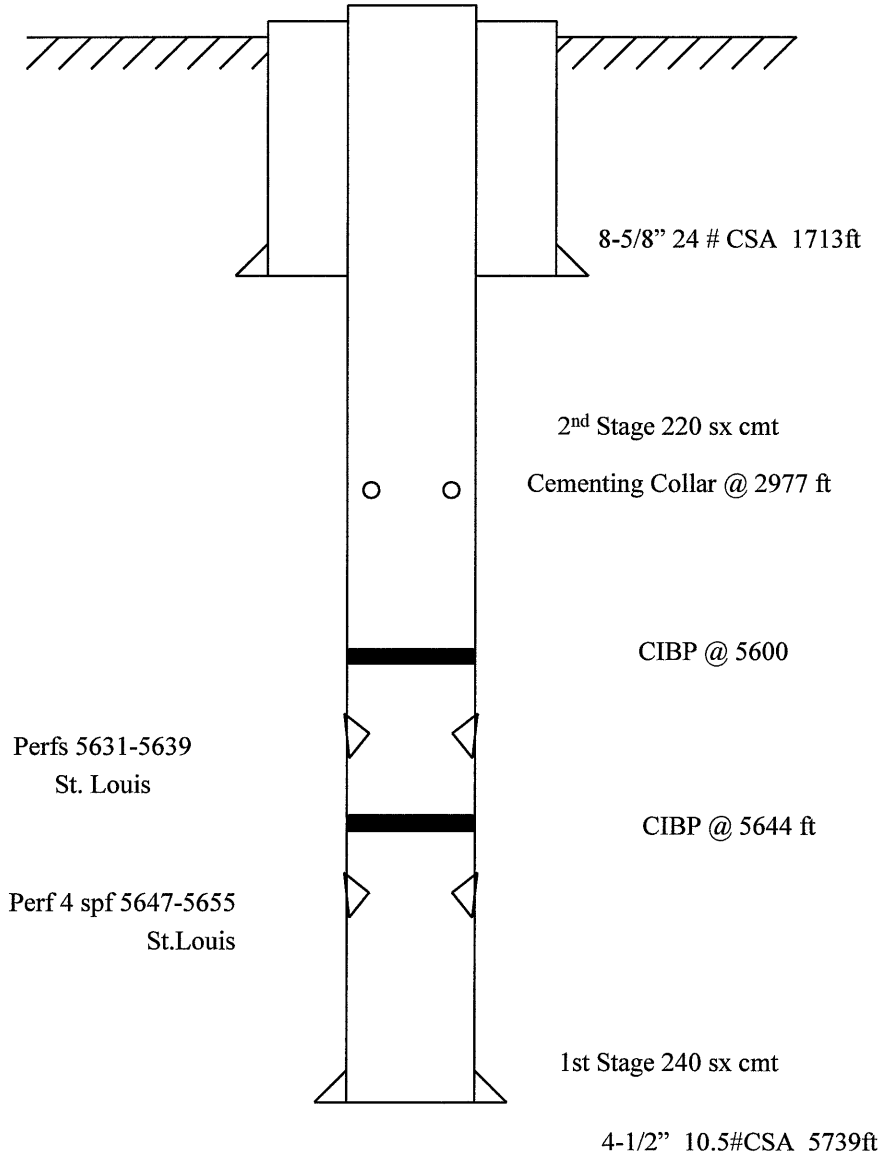
DEC 17 2003

CONSERVATION DIVISION  
WICHITA, KS

API 15-187-20819  
660 ft FSL  
1980 ft FWL

Greta Mitchell  
Section 35, T29S, R40W  
Little Arrow Field  
Stanton County, Kansas

Elevation: 3259 KB=11 ft



Not to scale

Proposed P&A  
~~EXISTING~~ WELLBORE

12/16/2003

Greta Mitchell  
Section 35, T29S, R40W  
Little Arrow Field  
Stanton County, Kansas

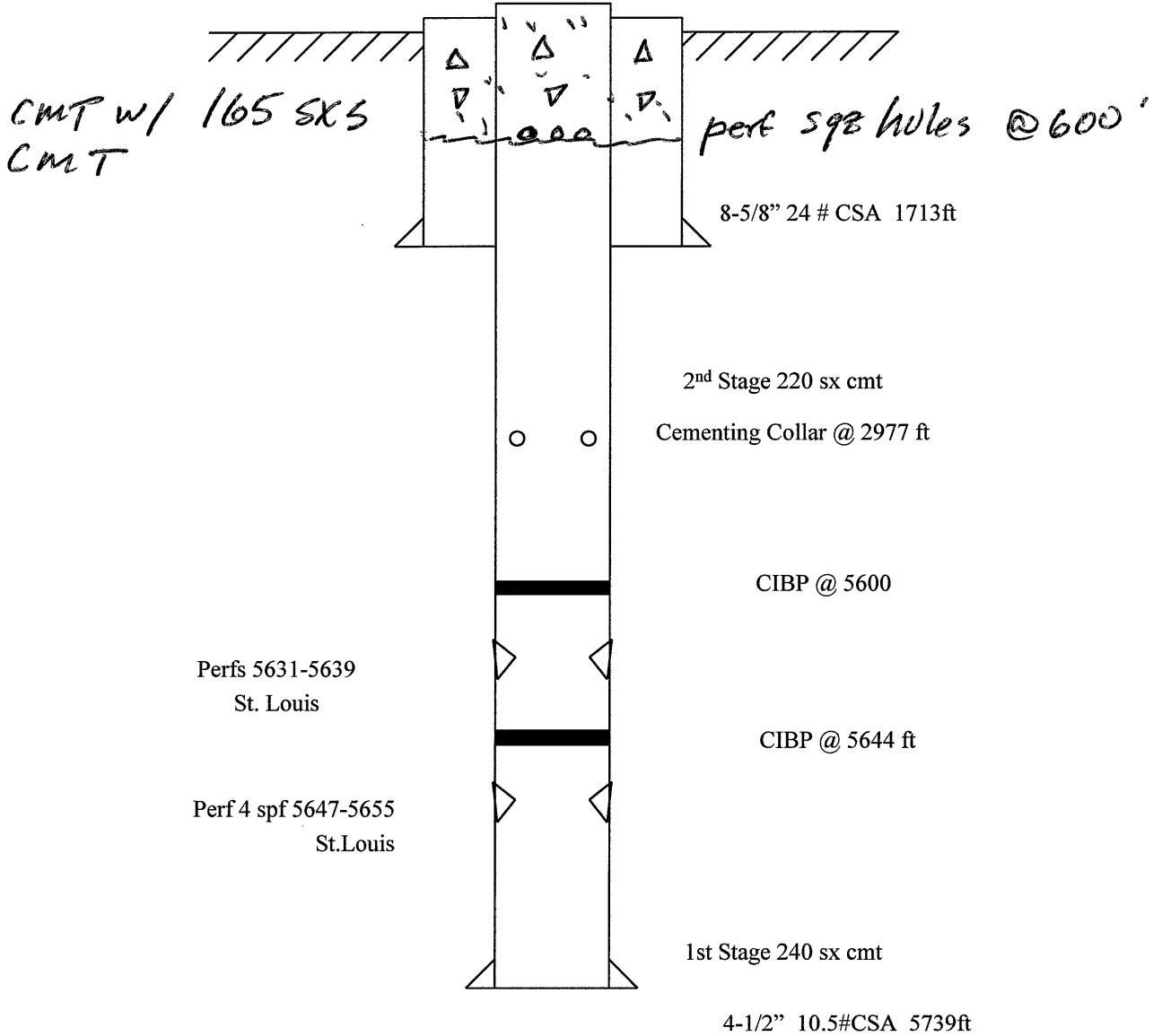
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DEC 17 2003

CONSERVATION DIVISION  
WICHITA, KS

API 15-187-20819  
660 ft FSL  
1980 ft FWL

Elevation: 3259 KB=11 ft



Not to scale

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BP America Production Company  
2225 West Oklahoma Avenue  
Ulysses, KS 67880

December 18, 2003

Re: MITCHELL, GRETA #1-35  
API 15-187-20819-00-00  
SESW 35-29S-40W, 660 FSL 1980 FWL  
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.


**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor