

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157  
Name: J & J Oil Co.  
Address: 15518E 85TH Road  
City/State/Zip: Mound City Kansas 66056  
Purchaser: Plains Marketing L.P.  
Operator Contact Person: Paul Jackson  
Phone: (913) 795 2586  
Contractor: Name: J & J Oil Company  
License: 6157  
Wellsite Geologist: No  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. E-12,025  
8-16-03 8-19-03 11-10-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 107-23755.00.00  
County: Linn  
S  $\frac{1}{2}$  S/E  S/W Sec. 2 Twp. 20 S. R. 23  East  West  
30 feet from  N (circle one) Line of Section  
3056 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW  SW  
Lease Name: Teagarden Well #: A-2  
Field Name: Lacygne Cadmus  
Producing Formation: Peru  
Elevation: Ground: 834 Kelly Bushing: \_\_\_\_\_  
Total Depth: 208 Plug Back Total Depth: No  
Amount of Surface Pipe Set and Cemented at 22'  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 22' w/ 6 sx cmt.

Drilling Fluid Management Plan All 11 well 11-21-03  
(Data must be collected from the Reserve Pit)  
Chloride content None ppm Fluid volume 60 bbls  
Dewatering method used Pumped into truck  
Location of fluid disposal if hauled offsite:  
Operator Name: J & J Oil Co.  
Lease Name: Teagarden License No.: 6157  
Quarter S/W Sec. 2 Twp. 20 s. R. 23  East  West  
County: Linn Docket No.: E-12,025

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson  
Title: Partner Date: 11-10-03  
Subscribed and sworn to before me this 10 day of November,  
10 2003.  
Notary Public: Carmen L. Sell  
Date Commission Expires: 9-17-07



**KCC Office Use ONLY**  
No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
No Wireline Log Received  
No Geologist Report Received  
JCM UIC Distribution

Operator Name: J & J Oil Co. Lease Name: Teagarden Well #: A-2  
 Sec. 2 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wayside	110 115
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Peru	170 181
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8 3/4"	6 1/4"	12	22'	2	6	None
Caseing	5 1/8"	2 3/8"	4	189'	2	23	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

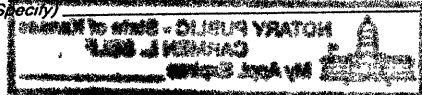
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perf 110 to 112	5 sacks sand water	112
2	Perf 113 to 115	5 sacks sand water	115
2	perf 170 to 172	5 sacks sand & Water	172
2	Perf 174 to 181'	8 sacks sand & Water	181'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	





# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

### Do-it center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

## ORIGINAL

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	MA	7/26/03	10:30

SOLD TO

SHIP TO

\*\*\*\* CASH \*\*\*\*

~~LATE FEE~~  
JANUARY  
OIL

SE SPR: 91 MIKE AVERY  
TAX: 031 KANSAS STATE TAX

DOCH 181954  
\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
240		BG	CPFC	PORTLAND CEMENT	6.99	240	6.29 /BG	1,509.60
				Take 210 BAGS MONDAY A.M.			Check 4/35-2	
				66040 ZIP CODE				

**CREDIT DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
\*\* PAID IN FULL \*\*

1,604.70 TAXABLE 1509.60

NON-TAXABLE 0.00  
SUBTOTAL 1509.60

We accept the following credit cards:



CHECK PAYMENT  
CK# 4351 ABAH

1,604.70

TAX AMOUNT 95.10  
TOTAL AMOUNT 1604.70

X

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ORIGINAL

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TEAGARDEN A-2

0	-	4	Top Soil
11	-	15	Clay
3	-	18	Gravel
3	-	21	Clay
58	-	79	Shale
1	-	80	Black Shale
4	-	84	SHALE
10	-	94	Red Bed
1	-	95	Black Shale
5	-	100	Light Shale
2	-	102	Red Bed
7	-	109	Shale
1	-	110	Oil Sand Some water
2	-	112	Oil Sand Good
1	-	113	Oil Sand water
2	-	115	Oil Sand Good
15	-	130	Shale oil Sand
6	-	136	Shale and sand
1	-	137	Oil Sand
11	-	148	Sandy Shale
6	-	154	Shale
7	-	161	Shale- Lime
3	-	164	Shale & Lime
6	-	170	Shale With Lime st
2 $\frac{1}{2}$	-	172 $\frac{1}{2}$	Oil Sand Good bleed
1 $\frac{1}{4}$	-	174	Oil Sand Shale
14	-	188	Oil Sand Good
11	-	199	Shale
3	-	202	Coal
4	-	206	Shale

T.D. 208'

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A-2 Teagarden

15-107-23755-0000

- 120-11:27
- 1-121-11:30-3 oil sand Good 120-122 Perf
- 2-122-11:38-3
- 3-123-11:35:30-2 1/2 oil sand (water) 122-123
- 4-124-11:39-3 1/2 oil sand (Good) 123-125 Perf
- 5-125-11:42-3
- 6-126-11:45-3
- 7-127-11:53-8
- 8-128-12:02-9 shale oil sand str.
- 9-129-12:04-2
- 10-130-12:06-2
- 11-131-12:10-4
- 12-132-12:12-2
- 13-133-12:15-3
- 14-134-12:17-2
- 15-136-12:22-5
- 16-137-12:25-3
- 17-138-12:28-3
- 18-139-12:31-3
- 19-140

Core #2

- 165-2:54
- 1. 166-2:56:30-2 1/2
- 2. 167-2:58-1 1/2
- 3. 168-3:00-2 shale oil sand str. 164-170
- 4. 169-3:02-2
- 5. 170-3:04-2
- 6. 171-3:05-2 (170 1/2-171 little water) oil SAND Good 170-172.50
- 7. 172-3:06-1
- 8. 172-3:08-2
- 9. 173-3:09:30-1 1/2 oil SAND shaly 172 1/2-174
- 10. 174-3:10:30-1
- 11. 175-3:12:30-2 1/2
- 12. 176-3:14-1 1/2
- 13. 177-3:16-2
- 14. 178-3:18-2 oil SAND Good
- 15. 179-3:20:30-2 1/2
- 16. 180-3:22-1 1/2
- 17. 181-3:24-2
- 18. 182-3:29-5
- 19. 183-3:30:30-1 1/2 ← Factor 183
- 20. 184-3:33-2 1/2

174-181 Perf