

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32475
Name: BRADEN PETROLEUM & WELL PLUGGING CO.
Address: P.O. BOX 282
City/State/Zip: BURDEN, KS 67019
Purchaser: MACLASKEY
Operator Contact Person: JAMES R. BRADEN
Phone: (620) 438-2856

API No. 15 - 015-20908-00-01
County: BUTLER
SE-SE-SE Sec. 17 Twp. 29 S. R. 6 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Contractor: Name: BRADEN PETROLEUM & WELL PLUGGING
License: 32475

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WOODS C Well #: 1

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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Field Name: SNOWDEN MCSWEENEY
Producing Formation: MISSISSIPIAN
Elevation: Ground: 1377' Kelly Bushing: 1382'
Total Depth: 2817' Plug Back Total Depth: 2817'
Amount of Surface Pipe Set and Cemented at 160' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 250'
feet depth to SURFACE w/ 47 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: L.W. EWALT

Well Name: #1 WOODS C

Original Comp. Date: 02/77 Original Total Depth: 2817'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28180

10/31/03 10/31/03 10/31/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan *read R All II cement 12-16-05*
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 0 bbls
Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name: NA

Lease Name: NA License No.: NA

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: NA Docket No.: NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R Braden

Title: Owner Date: 12/01/05

Subscribed and sworn to before me this 1st day of December

19 2003

Notary Public: Patricia C Braden PATRICIA C. BRADEN
NOTARY PUBLIC

Date Commission Expires: 2-21-2006

STATE OF KANSAS
MY APPT. EXPIRES 2-21-06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: BRADEN PETROLEUM & WELL PLUGGING CO. Lease Name: WOODS C Well #: 1
 Sec. 17 Twp. 29 S. R. 6 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
ADDITIONAL CEMENT BOND LOG RUN & SUBMITTED TO KCC UIC.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	UNKNOWN	8.625	UNKNOWN	160	UNKNOWN	100	UNKNOWN
PRODUCTION	7.875	5.5	14#	2811	UNKNOWN	75	UNKNOWN

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE			
	250'	CLASS A	47	2% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2811-17 OH	UNKNOWN	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2.875	2784.35	2784.35	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 DEC 02 2003
 KCC WICHITA

B.P.C. WELL PLUGGING

ORIGINAL

P.O. BOX 282
 BURDEN, KS 67019

15-015-20908-0001

JAMES R. BRADEN
HOME # 620-438-2856 MOBILE # 620-222-1252

DATE	INVOICE #
11/10/2003	03/362

BILL TO
BRADEN PETROLEUM & WELL PLUGGING P.O. BOX 282 BURDEN, KS 67019

JOB LOCATION
WOODS C-1#

TERMS 30 DAYS
Charge of 1.8% on due accounts

DATE	ITEM	DESCRIPTION	AMOUNT
10/31/2003		MOVED IN ON LOCATION. GOT LOAD OF WATER. RIGGED UP TO PUMP CEMENT. RUN 1" IN HOLE BETWEEN 51/2" & 85/8" TO 250'. PUMP CEMENT TO SURFACE. USED 47 SX. CEMENT 2% GEL.	
	CEMENT	47 SACKS- 2% GEL @ \$6.00 PER SACK	282.00T
	PUMP CHARGE	3 HRS @ \$75.00 PER HR.	225.00T
	BULK TANK	\$50.00 PER JOB	50.00T
	WATER TRUCK	3 HRS. @ \$45.00 PER HR.	135.00T

Thank you for your business.	SUBTOTAL	\$692.00
	SALES TAX (5.3%)	\$36.68
	BALANCE DUE	\$728.68