

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33261
Name: Brower Oil & Gas Co., Inc.
Address: 6506 S. Lewis Ave., Ste. 115
City/State/Zip: Tulsa, OK 74136
Purchaser: _____
Operator Contact Person: Pamela K. Atkins
Phone: (918) 743-8893
Contractor Name: Pense Brothers Drilling
License: 32980
Wellsite Geologist: John D. Muselmann

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NOV 24 2003

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Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.) _____ Docket No. 0-28,199

07-29-03 08-04-03 10-03-03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29007-00-00

County: Allen

SE SE SE NE Sec. 30 Twp. 24 S. R. 18 East West

2805 feet from S / N (circle one) Line of Section

165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Tomson Well #: 1-30 SWD

Field Name: Iola

Producing Formation: Arbuckle

Elevation: Ground: 972' Kelly Bushing: _____

Total Depth: 1545' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 43' 1412

feet depth to surface w/ 11-227 sx cmt.

Drilling Fluid Management Plan Per 11 or 12.3.03
(Data must be collected from the Reserve Pit)

Chloride content Fresh Water ppm Fluid volume _____ bbls

Dewatering method used Dried Up

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

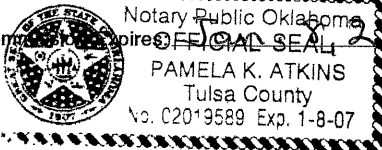
Title: _____ Date: 11-17-03

Subscribed and sworn to before me this 17th day of 2003

2003

Notary Public [Signature]

Date Commission Expires 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Brower Oil & Gas Co., Inc. Lease Name: Tomson Well #: 1-30 SWD
 Sec. 30 Twp. 24 S. R. 18 East West County: Allen API# 15-001-29007-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Arbuckle	1412.4	440.4

List All E. Logs Run:

CDL, DIL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	9-5/8"	36#/ft.	43'	Class A	11 sks.	
Production	8-3/4"	7"	23#/ft.	1412.4'	Arkoma Lite	227 sks	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole 1412.4-1545'	500 gals. 15% HCL	1412.4

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4-1/2"	1392'	1392'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-01-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			SWD 5000		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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API# 15-001-29007-00-00

Additives used for cement job (Production) for the Tomson 1-30 SWD well

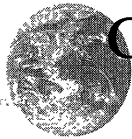
21 sks Gilsonite
6 sks 4 in 1 cement
10 sks. salt
72 # Lomer D
205 # Metso Beads
2 sks FloSeal
123 # Diacel

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*Surface was cemented by Brower Oil & Gas Co., Inc. and there is no cement tickets.
Portland Cement w/no additives was used. If you should have any questions, please call
Joe D. Brower, President of Brower Oil & Gas Co., Inc. 918/760-4443 (Cell)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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NOV 24 2003

TICKET NUMBER

22510

KCC WICHITA

LOCATION

Chanute

FIELD TICKET

APT# 15-001-29007-00-00

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7/30/03	1530	Thompson 1-30		30	24	18	AL	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.40	1 Well	PUMP CHARGE Cement Pump		525 ⁰⁰
5402.40	1413	Casing Footage	0.14 Feet	197 ⁸²
1123	200 Brill	City Water 84000 gals	11.25 Per 1000	94 ⁵⁰
1110	21 SK	Gilsonite	19.40 SK	407 ⁴⁰
1118	6 SKs.	4 In Cement 2 Ahead of Job	11.80 SK	70 ⁸⁰
1111	10 SK 500#s	Salt	10.50 #	105 ⁰⁰
1128	72 #lbs	Lamar D	4.75 #	356 ⁴⁰
111A	205 #	Melko Beads #	1.32 #	276 ⁷⁵
1107	2 SK	Flo Seal	37.25 SK	75 ⁵⁰
3123	123 #	Diace 1	11.80 #	1451 ⁴⁰
		BLENDING & HANDLING		
5407	M.A. Agency	TON-MILES	296 ⁰⁰	190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	8 hr	WATER TRANSPORTS 2 TK 4 hr Each	75 ⁰⁰ hr	600 ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
✓ 1104	205 SK	CEMENT Portland A	8.20	1681 ⁰⁰
		SALES TAX		284 ⁶⁰

Ravin 2790 ESTIMATED TOTAL 6316⁰⁰

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

185631