

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Jody Smith

Phone: (620) 272-1023
Contractor: Name: Cheyenne Drilling Inc.

License: 5382
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other SWD or Enhr.? Docket No. E-28,150

<u>10/27/03</u>	<u>11/03/03</u>	<u>11/21/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-2184-00-00

County: Finney
N2 N2 SE NE Sec. 33 Twp. 23S S. R. 32 East West
1500' feet from S N (circle one) Line of Section
700' feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neeley Well #: #6

Field Name: Congdon
Producing Formation: Morrow

Elevation: Ground: 2830 Kelly Bushing: 2841
Total Depth: 5000' Plug Back Total Depth: 4970'

Amount of Surface Pipe Set and Cemented at 545' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2746 Feet

If Alternate II completion, cement circulated from 2746'
feet depth to Surface w/ 320 sx cmt.

Drilling Fluid Management Plan ALL 11/21/03
(Data must be collected from the Reserve Pit)

Chloride content 11000 ppm Fluid volume 240 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 11/21/03

Subscribed and sworn to before me this 21st day of November

20 03
Notary Public: [Signature]

Date Commission Expires: 11/4/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

✓

X

Operator Name: American Warrior Inc. Lease Name: Neeley Well #: #6
 Sec. 33 Twp. 23S S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Morrow	4738' -1908'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:
Gamma ray/Neutron, Sonic Bond logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	85/8"	23#	545'	60/40	350	2%gel 3%cc
Production	7-7/8"	5-1/2"	15.5#	4997'	SMD	150	Floc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2746'	SMD	320	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4738' to 4764'	1500gal 10% acid	
		20/40 Brady sand 250 CWT	
		12/20Brady sand 75 CWT	
		12/20 Acfrac sand 60 CWT	
		39000 gal Cross-linker Gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	4730'	4733'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Inj.			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio None

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

KANSAS CORPORATION COMMISSION

NOV 24 2003
RECEIVED



RECEIVED
NOV 24 2003
KCC WICHITA

TICKET
NR 5991

PAGE 1 OF 1

CHARGE TO: *American Wellco*
ADDRESS:
CITY, STATE, ZIP CODE:

SERVICE LOCATIONS:
1. *Hwy 103*
2.
3.
4.

WELL/PROJECT NO. *# 6-33*
LEASE *Nearly*
COUNTY/PARISH *Finney*
CITY
STATE *Ks.*
RIG NAME/NO. *CIT*
SHIPPED VIA *Academy*
DELIVERED TO
WELL PERMIT NO.
WELL LOCATION

TICKET TYPE
 SERVICE
 SALES
CONTRACTOR *Chrysan*
WELL TYPE *0:1*
JOB PURPOSE *Devlopment*
WELL CATEGORY *Cat. 5 1/2" Prod. Cg.*

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			70	mi			2.50	175.00
577		1		MILEAGE #103	1	ea			1,500.00	1,500.00
407		1		Pump Service	1	ea	5 1/2	"	230.00	230.00
408		1		Foster Flow Valve	1	ea	"	"	215.00	215.00
402		1		D.O. Tool	10	ea	"	"	44.00	440.00
403		1		Control Valve	3	ea	"	"	135.00	315.00
221		1		Bandit	500	gal			60.00	300.00
221		1		Mud Flush	5	gal			19.00	95.00
581		1		RCL	470	yd			1.00	470.00
503		1		Service Charge	1636.9	min			85.00	1,391.37
730		1		Drillage	470	yd			9.75	4,582.50
376		1		S.M.C.	130	yd			8.30	1,079.00
				Floods						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *[Signature]* TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 11,816

TAX: ORIGINAL

TOTAL: 11,816

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL

Thank You!

APL 15-055-21814-00-00

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 11-2-03 PAGE NO. 1

CUSTOMER American Waxing WELL NO. 6-33 LEASE Neely JOB TYPE Long String TICKET NO. 5991

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							on loc.
	2000							Start hole with 5 1/2" Csg. Insert Float Shoe & D.V. Ball Cen. on #1, #3, #5, #7, #9, #11, #13 Order #8, #4 D.V. on #54 @ 2750'
	2215							Drop Ball Circulate
	2315		12					Plug mud hole + Ret hole Pump 500 gal Mud Flush 20 ^{SS} 2% KCL Flush ML 150 SK, SMO @ 114'
			30					Finished mixing wash Pump + hose
			43					Displace shut off Plug 54' 1120 67' mud
	2400		121				1200	Plug down 1200ps holding Drop opening plug
	2415						1150	Open D.V. 1150ps Circulate
	0100							Pump 20 ^{SS} KCL Flush mix 245 SK SMO 11.2" ML 75 SK, SMO 13"
			161					Finished mixing Displace closing plug
	0145		67				1100	Plug down 1500ps holding Circulated mud 10 cells Return from D.V. closed wash and rack up mud Job complete

API. 15-055-21814-00-00

ALLIED CEMENTING CO., INC. 14218

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Coxley

DATE <u>1/28/78</u>	SEC. <u>33</u>	TWP. <u>23S</u>	RANGE <u>32E</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Wesley</u>		WELL # <u>6</u>	LOCATION <u>1/2 mi. S. of Parkersburg, 1/2 mi. W. of</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Chapman #1

TYPE OF JOB Cont. Surf. Cement

HOLE SIZE 12 1/4 T.D. 550

CASING SIZE 8 1/2 2 1/2" DEPTH 545

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 37.55

OWNER Same

CEMENT AMOUNT ORDERED 350 sks, 60/40 175 gal 30 gal

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Max

300 HELPER Wayne

BULK TRUCK DRIVER Larry

309

BULK TRUCK DRIVER

REMARKS:

Cont. Surf. Cement 350 sks

60/40 175 gal 30 gal

8 1/2 2 1/2" casing

12 1/4 hole

545 depth

45 shoe joint

SERVICE

DEPTH OF JOB 545

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE mi @

PLUG 5% Surf. Cement @

TOTAL

CHARGE TO: American Warrior Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1-5% AFU In Sept @

3-5% Centralizers @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John D. Rich

PRINTED NAME JOHN D. RICH

15-055-21814-0000

API. 15-055-21814-00-00