TATE OF MANO	AC	WELL PLI	Jee I ne	RE CORD		5.185-1303		
TATE OF KANSAS TATE CORPORATION COMMISSION		K.A.R62-3-117				API NUMBER N/A		
) S. Market, chita, KS 67	RECEIVED			SWNWN		NAME Batman		
	DEC 1 7 2003 NO KCC WICHITA	OTICE: FIII	OR PRI	capiete!	2310	UMBER 2 Rev cp a/ Ft. from S S ft. from E S	ection Line	
EASE OPERATOR White Hawk Oil Company					SEC1	SEC. 13 TWP. 21 RGE. (FOR (W)		
OORESS P. O. Box 3363, Tulsa, Ok 74101						COUNTY Stafford		
ONE (918) 58	2-1022 OPERATOR	RS LICENSE	NO	5163	Date W	eli Completed 7	7/6/1952	
aracter of W	•II Oil				Pluggi	ng Commenced 11	/20/2003	
II, Gas, D&A	, SWD, Input, Water	- Supply We	11)		Pluggi	ng Completed 11	/20/2003	
e plugging p	roposal was approve	ed on1	Vovemb	er 18, 20	03		(date)	
Richard L	асу				(X	CC District Age	nt's Name).	
ACO-1 filed	acy 7if no attonLKC Thickness of all v	Dept	th to T	op_3414	attach Bot	ed		
ACO-1 filed oducing Forms ow depth and IL, GAS OR W	?If no artionLKC Thickness of all v	Dept	th to T	op <u>3414</u> s format	attach Bot	ed +om 3415 T.D.		
ACO-1 filed oducing Forms ow depth and IL, GAS OR W	?if no ation LKC thickness of all v	Dept	To 232	s format	attach Bot	ed +om 3415 T.D.		
ACO-1 filed oducing Forms ow depth and	?If no artionLKC Thickness of all v	Dept	n to T and ga	s format	attach Bot Tions. CASING REC	ed tom 3415 T.D. CORD		
ACD-1 filed oducing Forms ow depth and iL, GAS OR W	?if no ation LKC thickness of all value ATER RECORDS Content	From 0	To 232 3530	s format	Put In 232 3530	TORD Pulled out None None	3315 PBTD	
ACO-1 filed oducing Forms ow depth and IL, GAS OR WARD THE TON THE TON THE TON THE USE AND	Thickness of all values of all	From o which the used in 1 of same g- 2/3/8" @ 740' L. did not c	To 232 3530 well wand de 2876. Mixedirculate	s format Size 10-3/4 7" as plugg cing it poth pla Broke Cin 150 sx 6	Put In 232 3530 and, Indica into the haded, from rc. Mixed 70 50/40 poz, 69	Pulled out None None Ting where the ole. If cament feet to feet to gel. Circ ceme	aud fluid or other pict each segel, 100# hunt up 7:. Pac	
ACO-1 filed oducing Forms ow depth and it, GAS OR was ormation scribe in detacted and the re used, st Perf. w/2 sho Displaced to loff. Mixed 1	Thickness of all values of all	## Prom 0 From 0 0 which the used in 1 of same g- 2+3/8" @ 740' 1 did not ci	To 232 3530 well was declared and de 2876'. Mixed inculate aut in-24	size 10-3/4 7" as plugg cing it prh pla Broke Cin 150 sx 6 Pulled 00#	Put In 232 3530 and, Indica into the haded, from rc. Mixed 70 50/40 poz, 69	Pulled out None None Ting where the ole. If cament feet to feet to gel. Circ ceme	aud fluid or other pict each segel, 100# hunt up 7:. Pac	
ACO-1 filed oducing Forms ow depth and IL, GAS OR WARD THE TO THE TOTAL OF THE TOTA	Thickness of all values of all	From 0 which the used in it of same g-2/3/8" @ 740'. L. did not c. 2% gol. Skillied Cement	To 232 3530 well was declared and de 2876'. Mixed inculate aut in-24	size 10-3/4 7" as plugg cing it prh pla Broke Cin 150 sx 6 Pulled 00#	Put In 232 3530 and, Indica into the haded, from rc. Mixed 70 50/40 poz, 69	Pulled out None None Ting where the oie. If cement feet to fix 60/40 poz, 6% qel. Circ ceme of hole. Swedged	aud fluid or other pice each segel, 100# hunt up 7:. Pac	
ACO-1 filed oducing Forms ow depth and it, GAS OR Ward of the second and the re used, strength off. Mixed 1: to annulus. At me of Pluggin	Thickness of all the ATER RECORDS Content Content method or methods at the character ts 720', 721'. 1st Plug balance. 2nd Plug, 2-1 sx 60/40 poz 6% ge Aixod 65 sx 60/40 poz	From 0 which the used in it of same g-2/3/8" @ 740'. L. did not c. 2% gol. Skillied Cement	To 232 3530 well well was and de 2876'. Mixed in 20 ting Co. 67665	s format size 10-3/4 7" as pluggeing it poth pla Broke Cin 1150 sx 6 Pulled 00#	Put In 232 3530 3530 arc. Mixed 70 00/40 poz, 63 tubing out of	Pulled out None None None Ting where the old. If cament feet to fr SX 60/40 poz, 5% del. Circ ceme of hole. Swedged	and fluid or other pluid gel, 100# hunt up 7:. Pac 7". Hooked u	
ACO-1 filed oducing Forms ow depth and it, GAS OR wormstion scribe in detacted and the re used, st Perf. w/2 sho Displaced to loff. Mixed 1: to annulus. A me of Pluggindress	Thickness of all values of all	From 0 which the used in 1 of same g- 2+3/8" @ 740' I. did not ci , 2% gol. Sk lied Cemen	To 232 3530 3530 well wand de 2876'. Mixed irculate ting Co. 67665	s format size 10-3/4 7" s pluggeing it prh pla Broke Cin 1150 sx 6 Pulled 00# ., Inc.	Put in 232 3530 Put in 232 4 3530	Pulled out None None None Ting where the oie. If cement feet to feet t	and fluid or other pluid gel, 100# hunt up 7:. Pac 7". Hooked u	
scribe in descend and the used, streed to be off. Mixed 1: to annulus. A me of Pluggindress	Thickness of all values of all	From 0 which the used in 1 of same g- 2+3/8" @ 740' I. did not ci , 2% gol. Sk lied Cemen	To 232 3530 well with the description of the descri	s format size 10-3/4 7" s pluggeing it prh pla Broke Cin 1150 sx 6 Pulled 00# ., Inc.	Put In 232 3530 3530 arc. Mixed 70 00/40 poz, 63 tubing out of	Pulled out None None None Ting where the oie. If cement feet to feet t	and fluid or other pluid gel, 100# hunt up 7:. Pac 7". Hooked u	

NOTARY PUBLIC - State of Kaissas M. LYNNE WOOSTER My Appt. Exp. ____ Revised 05-68

P.O. Box 1150, Great Bend, Ks. 67530

Lynne WoodEr