

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20486-00-00
Spot: N2NWSWNE Sec/Twnshp/Rge: 28-8S-32W
3730 feet from S Section Line, 2310 feet from E Section Line
Lease/Unit Name: BOEGER TWIN Well Number: 1
County: THOMAS Total Vertical Depth: 4686 feet

Operator License No.: 7076
Op Name: BLACK DIAMOND OIL, INC.
Address: PO BOX 641
HAYS, KS 67601

Production Casing Size: 5.5 feet: 4682 250 SX CMT
Surface Casing Size: 8.625 feet: 330 190 SX CMT
\$152³⁰

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/21/2003 9:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: KENNETH VEHIGE Company: BLACK DIAMOND OIL, INC. Phone: (785) 625-5891

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 600# hulls - 24 sxs gel.
Top down plug.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 12/22/2003 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

T.D. 4683'. PBT D 4660'. Perfs 4396' - 4529'.
8 5/8" S.P. set at 330' w/190 sxs cement.
5 1/2" production casing set at 4682' w/250 sxs cement.
5 1/2" production casing was perforated at 1568' - 1569' - pumped 400 sxs cement - did not circulate.
Connected to annulus and pumped 350 sxs cement.
12-22-2003:
Connected to 5 1/2" production casing - pumped 40 sxs cement with 300# hulls,
followed with 24 sxs gel with 300# hulls, followed with 140 sxs cement.
Max. P.S.I. 600#. S.I.P. 500#.
Connected to 8 5/8" surface casing - pumped 2 sxs cement.
Max. P.S.I. 600#. S.I.P. 600#.

RECEIVED
DEC 30 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET#13544.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

100
INVOICED
DATE 12-30-03
SER. NO. 2004061002

Form CP-2/3

DEC 23 2003

STATE: KANSAS COUNTY: THOMAS REISSUE 28-8S-32W
 FIELD: RANDALL N FLD(CHEROKEE) NW SW NE
 OPER: ANDERSON ENERGY 3730 FSL 2310 FEL SEC
 WELL: 1-TWIN BOEGER WELL CLASS: WSD ELEV: 3098 KB
 API: 15-193-20486 STATUS: OIL 3093 GR
 SPUD: 09/28/89
 DTD: 4686 LTD: 4685 FTD: MISSISSIPPIAN PBT: 4443

LOC: 3 MI SW HALFORD, KS

INDICED

IP: COMP 11/8/89, IPP 41 BO, 75 BWP, GTY 40 PROD ZONE- ALTAMONT 4396-4425
 GROSS
 NO CORES, SIX DSTS (MARMATON DISCOVERY - SHALLOWER POOL)

LOG TOPS:

ANHYDRITE	2693 405	BSE KANSAS CITY	4361 -1263
BSE ANHYDRITE	2722 376	ALTAMONT	4395 -1297
TOPEKA	3849 -751	ALTAMONT	4418 -1320
HEEBNER	4052 -954	PAWNEE	4473 -1375
LANSING	4089 -991	FORT SCOTT	4538 -1440
STARK	4295 -1197	MISSISSIPPIAN	4665 -1567

DRLR TOPS:

STONE CORRAL	2690 408	KANSAS CITY	4136 -1038
BSE STONE CORRAL	2722 376	BSE KANSAS CITY	4288 -1190

(OVER)

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 WELL: 1-TWIN BOEGER WELL CLASS: WSD
 (CONTINUED)

MARMATON	4405 -1307	MISSISSIPPIAN	4617 -1519
TD	4686 -1588		

LOG TYPES NOT RPTD
 CSGS: 8 5/8 @ 330 W/190 SX, 5 1/2 @ 4682 W/250 SX; TBG: 2 7/8 @ 4400; DRLG COMP 10/07/89 RIG REL 10/07/89
 DSTS: DST # 1 (HEEBNER LANSING) 4052-4112, OP 30 MIN, SI 30 MIN, REC: 15 FT MUD, IFP 50, FFP 50, IFP 50, FFP 50, ISIP 826, DST # 2 (LANSING) 4101-4136, OP 30 MIN, SI 30 MIN, OP 15 MIN, REC: 3 FT MUD, IFP 30, FFP 30, IFP 30, FFP 30, ISIP 182, DST # 3 (LANSING) 4249-4288, OP 30 MIN, SI 30 MIN, OP 15 MIN, REC: 5 FT MUD, IFP 20, FFP 20, IFP 20, FFP 20, ISIP 20, DST # 4 (ALTAMONT) 4359-4450, OP 30 MIN, SI 45 MIN, OP 30 MIN, SI 1 HR, REC: 1464 FT GAS, 20 FT GCO, 950 FT GWMCO, 1200 FT SOCW, IFP 243, FFP 677, IFP 756, FFP 966, ISIP 1283, FSIP 1293, DST # 5 (ALTAMONT PAWNEE) 4443-4486, OP 20 MIN, SI 30 MIN, OP 30 MIN, SI 30 MIN, REC: 15 FT MUD, IFP 30, FFP 30, IFP 40, FFP 40, ISIP 60, FSIP 60, DST # 6 (CHEROKEE) 4567-4596, OP 20 MIN, SI 30 MIN,

(CONTINUED ON NEXT CARD)

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 (CONTINUED)

OP 30 MIN, SI 30 MIN, REC: 3 FT MUD, IFP 30, FFP 30, IFP 30, FFP 30, ISIP 30, FSIP 30;
 PERFS: PERF (MYRICK STATION) 4521-4529 W/4 PF, ACID W/500 GALS, 15% NE, 2% KCL WTR, TSTG RESULTS NOT RPTD, PLUGGED OFF PERF (PAWNEE) 4476-4484 W/4 PF, ACID W/500 GALS, 15%, TSTG RESULTS NOT RPTD BRPG 4443 PERF (ALTAMONT), 4396-4403, 4420-4425, W/4 PF, ACID W/2000 GALS, 15% NE, 5% SOLVENT,

PRODUCING INTERVAL: PERF (ALTAMONT) 4396-4425 GROSS,

OPER ADD: 200 E FIRST, STE 414, WICHITA, KS, 67202 PHONE (316) 265-7929;
 CONTR: WHITE & ELLIS DRLG

GEOL: CHRIS PETERS
 REISSUE TO CORRECT TD (WAS 4685), ADD LTD, PB, TBG, LOG TOPS, IP, PERFS & TRMT
 REPLACEMENT FOR CARD ISS 2/6/90