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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

DEC 08 2003

KCC WICHITA

Form CP-4 December 2003

Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: D.E. Exploration, Inc.

Address: P.O. Box 128 Wellsville, KS 66092-0128

Phone: (785) 883-4057 Operator License #: 4567

Type of Well: Oil/Injection Docket #: E-25,372 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11-20-03 (Date)

by: Jack Robinson (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Bartlesville Depth to Top: 844' Bottom: 850' T.D. 900'

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15-091-22,345 - 00-00

Lease Name: Sanders

Well Number: #1-2

Spot Location (QQQQ): NW - NE - NW -

5115' Feet from North / South Section Line

3795' Feet from East / West Section Line

Sec. 12 Twp. 15 S. R. 21 East West

County: Johnson

Date Well Completed: 4-31-85 9-6-1991

Plugging Commenced: 12-2-03

Plugging Completed: 12-2-03

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include Bartlesville with Oil/Injection content and casing sizes of 7" and 2 7/8".

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Consolidated hooked to 2 7/8" L.S. and pumped 30 sacks to squeeze shut in 1000 PSI.

Name of Plugging Contractor: Consolidated Oil Well Services, Inc. License #: 31440

Address: P.O. Box 884 Chanute, KS 66720

Name of Party Responsible for Plugging Fees: D.E. Exploration, Inc.

State of Kansas County, Franklin, ss.

Douglas G. Evans, President (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

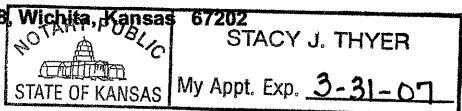
(Signature) [Handwritten Signature]

(Address) P.O. Box 128 Wellsville, KS 66092-0128

SUBSCRIBED and SWORN TO before me this 4th day of December, 20 03

[Signature] Stacy J. Thyer Notary Public My Commission Expires: 3-31-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078



To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

API NUMBER 15-091-22,345-000-00  
NWNENW4 Sec/Twp/Rge 12-15-21E  
5115 feet from south section line  
3795 feet from east section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4567  
Operator: D E EXPLORATION INC  
Name & 4567 PO BOX 128  
Address WELLSVILLE, KS 66092

Lease/Well# SANDERS # 1-2  
County JOHNSON  
Well Total Depth 900 feet  
Production Pipe: 2 7/8 Size Feet 886  
Surface Casing: 7 Size Feet 21  
AB oil well          Gas Well          SWD Well/ Input Well X D & A         

Other well as hereinafter indicated:         

Plugging Contractor: CONSOLIDATED OIL WELL SERVICES Lic. # 31440

Address: OTTAWA KS.

Company to plug at: Hour: PM Day:          2 Month: 12 2003

Plugging proposal received from: DOUG EVANS

Company Name: D E EXPLORATION Phone: 785-883-4057

Were: FILL TD TO SURF WITH CEMENT AND SQUEEZE

Plugging Proposal Received by: ROBISON J.

Plugging attended by Agent: All X Part                                                        
TECHNICIAN  
None         

Operations Completed: Hour: PM Day:          2 Month: 12 2001

Actual Plugging Report: CONSOLIDATED HOOKED TO L. S. AND PUMPED 30 SX TO SQUEEZE  
1000 PSI

Remarks: WELL ALT 2 COMPLETED

(If additional description is necessary, use BACK of this form.)

I DID observe this plugging.

*Copy*

Signed:

Jack Robinson  
TECHNICIAN

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KCC WICHITA

WELL SERVICES AND TREATMENT SERVICES  
**CONSOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-457-8576

TICKET NUMBER 29930  
 LOCATION Ottawa  
 FOREMAN Bill Zabel

**TREATMENT REPORT**

Well #s 1, 2, 3, 2, 4

DATE	CUSTOMER #	WELL NAME	FORMATION
12-2-03	2654	Sanders	
SECTION	TOWNSHIP	RANGE	COUNTY
12	15	21	Jo
CUSTOMER			
Doug Evans			
MAILING ADDRESS			
P.O. Box 128			
CITY			
Wellsville			
STATE		ZIP CODE	
Ks		66092	
TIME ARRIVED ON LOCATION			
9:00 AM to 12:00 PM			

TRUCK #	DRIVER	TRUCK #	DRIVER
164	Arndt W.		
369	Aaron		
230	Mitch character		
372	Bill Z.		

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT.
CASING SIZE	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input checked="" type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Squeeze Plug + Abandon 5 wells with 50/50 Pot  
4% Gel + Carboxymethyl Hulls mixed in. (Hull 114 ss + 3 ss Hulls.)

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE Bill Zabel 12-2-03

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Well #	Size casing	Depth	Treatment				BREAKDOWN PRESSURE
#1	2 1/2"	Approx 880'	min rate + Pumped 20 ss			1500 psi	DISPLACEMENT
I 1	2 1/2"	Approx 880'	min rate + Pumped 27 ss			1500 psi	MIX PRESSURE
#3	2 1/2"	Approx 880'	min rate + Pumped 20 ss			1500 psi	MIN PRESSURE
I 2	2 1/2"	Approx 880'	min rate + Pumped 27 ss			1500 psi	ISIP
#4	2 1/2"	Approx 880'	min rate + Pumped 20 ss			1500 psi	15 MIN.
							MAX RATE
							MIN RATE

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