

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202 TYPE OR PRINT

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-163-04075-00-00  
LEASE NAME McCullough

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DEC 11 2003  
KCC WICHITA

WELL NUMBER #2

NOTICE: Fill out completely 3630 Ft. from S Section Line  
and return to Cons. Div. 4290 Ft. from E Section Line  
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC 35 TWP 10S RGE. 19W (E) or (W)  
ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202 COUNTY Rooks  
PHONE # (316 ) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 5/1944

Character of Well Oil (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 11/24/03  
Plugging Completed 11/24/03

The plugging proposal was approved on 11/24/03 11/6/03 (date)  
by Rich Williams w/KCC Hays, KS (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? No, was on the application

Producing Formation LKC Depth to Top 3099 Bottom 3546 TD 3622 Show depth and thickness of all  
water oil and gas formations.

OIL, GAS, OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		Surface	1243'	8 5/8"	1243'	0
		Production	3619'	5 1/2"	3619'	0
		Conductor	111'	12 1/4"	111'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods  
used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet  
to \_\_\_ feet each set.

Plugged well as follows: RIH w/2 3/8" mule shoe & tbg to 3019'. RU Swift Services. Pumped 100 sacks SMD & 300# hulls. Pulled tbg to  
1268'. Pumped 75 sacks SMD & 200# hulls to circulate cmt to surface. TOH w/tbg. Tied onto 5 1/2" csg. Pumped 50 sacks SMD, 475# max  
pressure, 375# ISIP. Tied onto 8 5/8", 10 sacks SMD 500# max pressure & held 500#. 12 1/4" conductor csg is cemented to surface. Plugged @  
3:30pm. Witnessed by Rich Williams w/KCC.

Name of Plugging Contractor Murfin Drilling Company, Inc. License No. 30606 Address  
250 N. Water, Suite 300; Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK .ss.  
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on  
oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the  
same are true and correct, so help me God.

(Signature) [Signature]  
(Address) Wichita, KS

SUBSCRIBED AND SWORN TO before me this 21 day of Nov 2003

Notary Public - Barbara J. Dodson [Signature]  
My Commission Expires: 12/16/03 Form CP-4 Revised 05-88



CORRECTION

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STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Rev.03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 5/2/44 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Murfin Drilling Co., Inc. KCC LICENSE # 30606  
(owner/company name) (operator's)  
ADDRESS 250 N. Water, Suite 300 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 267-3241  
LEASE McCullough WELL# 2 SEC35 T. 10S R. 19W (East/West)

C NE SW NW SPOT LOCATION/QQQQ COUNTY ROOKS  
3630 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)  
4290 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

**Check One:** OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  WSW DOCKET#

CONDUCTOR CASING SIZE 12 1/4" SET AT 111' CEMENTED WITH ? SACKS  
SURFACE CASING SIZE 8 5/8 SET AT 1243' CEMENTED WITH ? SACKS  
PRODUCTION CASING SIZE 5 1/2 SET AT 3619' CEMENTED WITH

LIST (ALL) PERFORATIONS and BRIDGE PLUGS SET: Poss perfs 3099-3108; 3372-3546 <sup>TOP</sup> <sub>BOT.</sub>

ELEVATION 2134 <sup>S/b 362'</sup> ~~PFTD~~ 3551 1/2' PFTD 3551.5 cemented back  
(G.L./K.B.) (Stone Corral Formation)  
CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING In accordance with the rules and regulations of the State of Kansas.  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? ?  
If not explain why? Not provided by former operator.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

John Gerstner Prod Supt. PHONE# (785) 421-2103  
ADDRESS P.O. Box 130 City/State Hill City, KS 67642

PLUGGING CONTRACTOR Murfin Drilling Co., Inc. KCC LICENSE # 30606  
(company name) (contractor's)  
ADDRESS 250 N. Water, Suite 300; Wichita, KS PHONE # (316) 267-3241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) November 2003

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.  
DATE: 11/4/03 AUTHORIZED OPERATOR/AGENT: Barb Dodson Barbara J. Dodson Eng. Tech.

FAXED COPY



CHARGE TO: *Murray Dalg Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE: *Hill City, Mo*

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TICKET No. **5964**  
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hay 16</i>	WELL/PROJECT NO. <i>2</i>	LEASE <i>McCullough</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>11-24-03</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murray's</i>	SHIPPED VIA <i>105</i>	DELIVERED TO <i>S, Zurich</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Abandoned</i>	JOB PURPOSE <i>P.T.A.</i>	WELL PERMIT NO.		WELL LOCATION	
4.	INVOICE INSTRUCTIONS						
REFERRAL LOCATION							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<del>575</del>					MILEAGE	<i>105</i>		<i>40</i>	<i>mi</i>	<i>2.50</i>	<i>100</i>	<i>00</i>
<i>576</i>					<i>Pump charge</i>			<i>1</i>	<i>EA</i>		<i>550</i>	<i>00</i>
<i>275</i>					<i>Hulls</i>			<i>8</i>	<i>SKS</i>	<i>20.00</i>	<i>160</i>	<i>00</i>
<i>330</i>					<i>5m D Cement</i>			<i>235</i>	<i>SKS</i>	<i>9.75</i>	<i>2291</i>	<i>25</i>
<i>581</i>					<i>Bulk Service charge</i>			<i>350</i>	<i>•</i>	<i>1.00</i>	<i>350</i>	<i>00</i>
<i>683</i>					<i>Drayage</i>			<i>696</i>	<i>20 T.M.</i>	<i>.85</i>	<i>591</i>	<i>77</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED *11-24-03* TIME SIGNED *1:00*  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4043</i>	<i>02</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	<i>214</i>	<i>28</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>4257</i>	<i>30</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]* Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-24-03 PAGE NO.

CUSTOMER *Murphy Drilg Co.*

WELL NO. *2*

LEASE *McCullough*

JOB TYPE *P.T.A.*

TICKET NO. *5964*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1245							ON LOC wait on water TRKS
	1330	5	55 BBL					open end Tbg at 3019 MIX 100 SKS SMD CMT + 300 # hulls at 11.2 #/gal
	1340							<del>Pull Tbg to 1268'</del> 4 BBL Pumped complete
	<del>1340</del>							PSI, 22 BBL Pumped Circulation to Surf w/ oil & water
	1340		42 BBL					Pull Tbg to 1268' Pump 75 SKS SMD CMT at 11.2 # w/ 200 hulls CMT <del>Pull</del> Circ to Pit
	1440							Pull Tbg out of hole Hook up to 5 1/2" & Pump 50 SKS SMD CMT
						475		max PSI 475
						375		shut in 375
						500		Pump 10 SKS down 8 5/8" max PSI 500 shut in 8 5/8"
	1545							Job Complete
								5 1/2" 225 SKS CMT 500 # hulls
								8 5/8" 10 SKS CMT

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