

RECEIVED
NOV 05 2003
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-093-00616-DD-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date Completion Date: 5-29-54

Well Operator: Kansas Natural Gas, Inc. KCC License #: 5269
(Owner / Company Name) (Operator's)

Address: P.O. Box 815 City: Sublette

State: Kansas Zip Code: 67877 Contact Phone: (620) 675 - 8185

Lease: Dienst Well #: 1 Sec. 14 Twp. 22 S. R. 36 East West

App. - Center - of - Sec Spot Location / QQQQ County: Kearny

2310' Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310' Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: None Set at: 0 Cemented with: 0 Sacks

Surface Casing Size: 8 5/8" Set at: 301' Cemented with: 300-Pozmix Sacks

Production Casing Size: 5 1/2" Set at: 2671' Cemented with: 125 Sacks Sacks

List (ALL) Perforations and Bridgeplug Sets: Six shots per foot in Krider at 2588'-2618'. Winfield Zone opened at 2648'-2662'. No information available as to Herrington Zone.

Elevation: 3123' (G.L. / K.B.) T.D.: 2672' PBTD: 2672' Anhydrite Depth: 2493'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Hook on 5 1/2" casing and bullhead 500# of cottonseed hulls thru 5 1/2" and follow with 25 sacks of 60-40 Poz + 6% Gel and displace casing and try to load hole to check for casing leak.

Perforate 1,000' with a few holes to establish circulation in 5 1/2" and fill from 1,000' to surface inside and out with 60-40 Poz

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? No ACO-1 Form Available

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mr. Steve Lehning

Mr. Gary Unruh Phone: (620) 675 - 8185

Address: P.O. Box 815 City / State: Sublette, Kansas 67877

Plugging Contractor: Halliburton KCC License #: 5287

Address: Liberal, Kansas Phone: (620) 624 - 3879
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): Whenever Application to P & A is approved by KCC

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-3-03 Authorized Operator / Agent: Steve Lehning, Supt. Kansas Natural Gas, Inc.
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Proposed Method of Plugging (continued):

Mix and 6% gel. Inside 5 ½" casing with 125 sack and displace outside with 225 sacks of 60-40 Poz with 6% gel with ¼# per sack Flo-Cele.

Recommendation by KCC: Jim Holland

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kansas Natural Gas Operating, Inc.
PO Box 818
1200 Main Street
Hays, KS 67601

November 06, 2003

Re: DIENST #1
API-15-093-00616-00-00
NENESW 14-22S-36W, 2310 FSL 2970 FEL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888