

NCV 12 2003
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 165-21354-0001 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419 6/04

Address: P.O. Box 438 (Owner / Company Name) City: Haysville (Operator's)

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Holopirek Well #: 1 Sec. 28 Twp. 18 S. R. 17 East West

- NW - SE - NW Spot Location / QQQQ County: Rush

3630 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3630 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 891 Cemented with: 400 Sacks

Production Casing Size: 4 1/2 Set at: 3778 Cemented with: 75 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3722-24

Elevation: 1972 (G.L. / K.B.) T.D.: 3778 PBDT: 3778 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Sand back from 3778' to 3670', dump bail 4 sax cement, shoot and pull pipe, run tubing to 900', circulate hole with gell, spot 50 sax 60/40 6% gell, pull tubing to 450', spot 40 sax, pull tubing to 40', 10 sax to surface, pull tubing, and top off.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: DS&W Well Servicing, Inc. KCC License #: 6901 6/04

Address: P.O. Box 231, Claflin, KS 67525-0231 Phone: (620) 587 - 3361 (Contractor's)

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-12-03 Authorized Operator / Agent: _____ (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
NOV 12 2003
KCC WICHITA

H. C. HOPKINS
PETROLEUM GEOLOGIST
8801 MAPLE DRIVE
OVERLAND PARK, KANSAS 66207
913-648-5439

Well
log

SILVER CREEK OIL & GAS, INC.
NO. 1 HOLOPIREK

Sample Analysis Report
By
H. C. Hopkins

Silver Creek Oil & Gas, Inc.
No. 1 Holopirek
NW-SE-NW Sec. 28-18S-17W
kush County, Kansas

1516521354-00-00

H. C. HOPKINS
PETROLEUM GEOLOGIST
8801 MAPLE DRIVE
OVERLAND PARK, KANSAS 66207
913-648-5439

Silver Creek Oil & Gas, Inc.
No. 1 Holopirek
NW-SE-NW Sec. 28-18S-17W
Rush County, Kansas

Elevation: 1978 RB
1975 DF
1972 GL

Spudded: February 10, 1986

Surface Casing: 8 5/8" (20# New) @ 891 feet set with 400 sacks
60/40 Pozmix, 2% Gel, 3% CaCl₂

Drilling Contractor: H-30 Drilling Co., Inc. Rig No. 11

Electric Survey: Electra Log, Inc.

Dual Induction, Short Guard, Compensated Density,
Compensated Neutron Logs

Rotary Total Depth: 3780 feet

SAMPLE ANALYSIS REPORT

One (1') foot drilling time and ten (10') foot samples were kept from 3200 feet to rotary total depth. Five (5') foot samples were kept during the drilling of potential zones of production.

The following data was compiled from sample analysis, time log, and electric log interpretation and correlation. All tops and zones of porosity are corrected to rotary bushing measurements.

Samples were examined from 3200 feet to rotary total depth. The test well was under geological supervision from 3200 feet to rotary total depth of 3780 feet.

<u>FORMATION</u>	<u>SAMPLE</u>	<u>ELECTRIC</u>
Heebner	3314 (-1336)	3312 (-1334)
Toronto	3333 (-1355)	3331 (-1353)
Lansing	3368 (-1390)	3369 (-1391)

Several zones of porosity were observed throughout the Lansing-Kansas City series. All the zones were barren.

Base of Kansas City	3607 (-1629)	3605 (-1627)
Conglomerate	3694 (-1716)	3697 (-1719)
Arbuckle	3719 (-1741)	3717 (-1739)

3717-3721 Dolomite, gray, fine crystalline,
oolitic chert, no visible porosity,
no show.

Silver Creek Oil & Gas, Inc.
No. 1 Holopirek

3721-3726 Dolomite, buff, fine-medium crystalline, fair-good crystalline porosity, good vugular porosity, good even light stain, good show free oil, fair odor.

DRILL STEM TEST: Western

Corrected interval. Packer set at 3720 feet, total depth 3726 feet, 6 feet of anchor. Test interval in minutes: 20-30-60-30. Strong blow in 7 minutes. Recovery: 460 feet gas in drill pipe, 740 feet clean gassy oil. 40° Gravity. Temperature: 106°
IFP 52#-72# ICIP 1174# FFP 114#-239# FCIP 1143#

3726-3736 Dolomite, buff-gray, medium-coarse crystalline, very good crystalline porosity, fair vugular porosity, good even stain, good show free oil, fair odor.

3736-3742 Dolomite, gray-buff, coarse crystalline, very good crystalline porosity, fair pinhole porosity, fair even stain, fair show free oil, fair odor.

3742-3751 Dolomite, gray, coarse crystalline, good-excellent crystalline porosity, fair vugular porosity, black asphalt stain, lifeless oil, trace of free oil, no odor.

3758-3770 Dolomite, tan-buff, fine-medium crystalline, trace vugular porosity, poor crystalline porosity, very poor spotted stain, no free oil, no odor.

COMMENTS AND RECOMMENDATIONS

The Silver Creek Oil & Gas, Inc. No. 1 Holopirek test well encountered the Arbuckle formation above the control wells in the Timken Pool. Excellent shows of oil were present in the Arbuckle formation.

The sample analysis, drill stem test, log correlation, electric log interpretation, and structural position of the test well warrant testing of the oil zone through production casing. The following zone should be evaluated on the correlation log and tested:

3722-3725

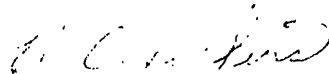
It was recommended that 4½" 10.5# production casing be set at 3778

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Silver Creek Oil & Gas, Inc.
No. 1 Holopirek

feet and cemented with 75 sacks of 60/40 Pozmix with 5# Gilsinite
per sack, 3/4 of 1% CFK₂.

Respectfully submitted,



H. C. Hopkins
Geologist

HCH:ih

Silver Creek Oil & Gas, Inc.
 No. 1 Holopirek

DRILLING TIME LOG

Depth	From	To	Time	Remarks
3200	20	3	4 4 4 4 4 4 4 4 3 4	
	40	1	1 1 2 1/2 1 1 2 3 3	
	60	1	3 4 2 4 2 4 3 3 3 1/2 1/2 1/2 1/2 1/2 2 1 2 2 1/2	
	80	1	1/2 1 1 1 2 2 2 1 1 1 1 1 1 1 1 1 2 1 1	
3300	2	1/2	1 1 2 2 2 2 2 2 2 2 1 2 1 1 1 2 1 1 1	
	20	1	2 1 1 1 2 3 3 2 3 3 3 3 3 2 2 1 4 3 4	
	40	3	2 3 1 1 2 2 3 3 2 3 2 1 3 2 4 3 2 3 1	
	60	3	2 2 3 2 3 3 3 2 1 1 1 1 2 1 1 1 1 1 1	
	80	2	1 1 1 1 1 1 1 1 3 2 2 2 2 3 2 3 3 3 3	
3400	3	3	3 3 3 3 4 4 2 3 2 3 2 3 3 2 3 4 3 5 3	
	20	3	4 4 4 4 2 1 1 1 1 1 2 1 4 4 3 4 4 4 4	
	40	3	4 4 4 3 3 4 4 4 3 4 3 4 4 4 4 4 4 4 3 3	
	60	2	4 3 4 3 4 4 4 4 5 4 3 2 3 2 2 2 3 3 4 3	
	80	3	4 4 4 3 2 1 1/2 1/2 1/2 1/2 1/2 1 1/2 1/2 1 2 2 2 2	
3500	2	4	5 3 5 4 4 4 4 3 4 4 4 4 3 3 3 3 3 4 3	
	20	3	4 3 4 3 3 3 4 4 3 4 4 3 4 3 3 3 3 3 3	
	40	3	4 3 4 4 5 4 3 4 4 5 4 4 5 4 4 4 4 4 1	
	60	1	3 5 3 4 4 4 2 3 3 4 5 5 4 4 2 2 2 1 2	
	80	3	3 4 4 3 4 3 4 4 3 4 4 4 4 4 4 4 4 4 4	
3600	3	4	3 3 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 5 4	
	20	4	4 4 5 4 4 5 4 4 3 4 3 5 4 3 4 3 3 4 4	
	40	4	4 5 5 4 5 5 5 4 3 3 3 3 4 4 5 3 3 3 3	
	60	2	3 2 4 3 3 5 4 4 2 4 5 5 3 2 3 2 3 3 2	
	80	5	5 6 4 5 4 2 4 4 4 4 4 3 2 3 2 3 3 4 5	
3700	4	5	5 5 3 3 3 3 3 4 4 3 4 5 4 5 5 5 5 5 5	
	20	4	4 2 3 3 3 4 3 3 4 3 3 4 3 5 4 4 5 4 3	
	40	4	4 2 2 3 3 3 3 3 4 3 3 5 4 4 5 4 4 2 DST @ 3722'-3728'	
	60	3	3 2 4 4 3 3 4 4 4 4 4 5 4 3 4 4 3 4 3	
	80	4	4 4 2 2 3 4 5 4 4 4 4 4 3 4 3 3 3 3 2 RTD @ 3780'	

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

November 14, 2003

Re: HOLOPIREK #1
API 15-165-21354-00-01
NWSENW 28-18S-17W, 3630 FSL 3630 FEL
RUSH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888