TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 7383

Op Name: BOLDING, GRADY CORPORATION

Address: PO BOX 486

ELLINWOOD, KS 67526

API Well Number: 15-167-21525-00-00

Spot: SWSESE

County: RUSSELL

Sec/Twnshp/Rge: 16-15S-13W

330 feet from S Section Line,

990 feet from E Section Line

Lease/Unit Name: MEHARG A

Well Number: 6

Total Vertical Depth: 3381 feet

Production Casing Size: 5.5

feet: 3380 125 SX CMT

Surface Casing Size: 8.625

feet: 570

250 SX CMT

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 12/26/2003 10:00 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC Phone: (316) 938-2537

Method:

Proposed Order 225 sxs 60/40 pozmix - 10% gel and hulls.

Plugging Plug while pulling casing.

Plugging Proposal Received By: HERB DEINES

WitnessType: NONE

Date/Time Plugging Completed: 12/26/2003 11:00 AM

KCC Agent: HERB DEINES

Actual Plugging Report:

Sanded to 3275' and spotted 5 sxs cement with dump bailer.

Shot casing loose at 2300' and pulled to 1450'.

Mixed and pumped 100 sxs cement with 300# hulls.

Pulled casing to 850' and pumped 40 sxs cement with 100# hulls.

Pulled casing to 250' and circulated cement with 65 sxs.

Pulled casing with cement at surface.

RECEIVED

JAN 0 8 2004

KCC WICHITA

Remarks:

ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: <u>04</u>

Signed

(TECHNICIAN)

JAN 06 2004

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WICHITA, KANSAS