

Footage correction

3 055674

To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, Kansas 67202

API NUMBER 15-107-23175-00-00  
~~SWSE SW~~  
~~SESWSW~~ Sec/Twp/Rge 07-22-22E  
396 feet from south section line  
3380 feet from east section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3728  
Operator: R J ENTERPRISES  
Name & 1203 EAST 4TH AVE  
Address GARNETT KS 66032

Lease/Well# WRIGHT # 28-W  
County LINN  
Well Total Depth 670 feet  
Production Pipe: 2 7/8 Size Feet 650  
Surface Casing: 6 1/4 Size Feet 20  
D & A E25078.28

AB oil well ~~XXXX~~ Gas Well \_\_\_\_\_ SWD Well/ Input Well  \_\_\_\_\_  
Other well as hereinafter indicated: \_\_\_\_\_  
Plugging Contractor: CO TOOLS Lic. # \_\_\_\_\_  
Address: \_\_\_\_\_

Company to plug at: Hour: 14:00 Day: \_\_\_\_\_ 5 Month: 11 2003  
Plugging proposal received from: ROGER KENT  
Company Name: R J ENTERPRISES Phone: 785-448-6995

Were: \_\_\_\_\_  
650' OF 2 7/8" CEMENTED TO SURFACE  
PUMP 2 7/8" PIPE FULL WITH CEMENT AND SHUT WELL IN

Plugging Proposal Received by: T J WELSH  
Plugging attended by Agent: All XXXX Part \_\_\_\_\_  
Operations Completed: Hour: 15:00 Day: \_\_\_\_\_ 5 Month: 11 2003  
Actual Plugging Report: \_\_\_\_\_

HOOKEED ONTO 2 7/8" PIPE SQUEEZED 24 SX CEMENT SHUT WELL IN @ 200 PSI

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

I DID observe this plugging.

Signed: Thomas J. Welsh  
TECHNICIAN

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION AUTHORIZATION  
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S MARKET, ROOM 2078  
WICHITA, KANSAS 67202

\*\*\*\*\*

Check Applicable Boxes:

Effective Date of Transfer Nov. 1, 2000

[X] Oil Lease: No. of Wells 73 \*\*

Lease Name Wright

[ ] Gas Lease: No. of Wells \_\_\_\_\_ \*\*

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec 18 T 22 R 22 W/E

\*\* SIDE TWO MUST BE COMPLETED \*\*

Legal Description of Lease: \_\_\_\_\_

[ ] Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from N/S Line  
\_\_\_\_\_ feet from E/W Line

\_\_\_\_\_ E/2

[X] Enhanced Recovery Proj. Docket No E-25,078  
Entire project: Yes/No  
Number of injection wells 34 ✓ \*\*

County Linn

Production Zone(s) Bartlesville

Field Name Blue Mound

Injection Zone(s) Bartlesville

\*\*\*\*\*

Surface Pond Permit # \_\_\_\_\_  
(API No. If Drill Pit)

\_\_\_\_\_ Feet from N/S Line of Section  
\_\_\_\_\_ Feet from E/W Line of Section

Identify: Emergency Pit  Burn Pit  Storage Pit  Drill Pit

\*\*\*\*\*

Past Operator's License No. 4693 ✓

Contact Person: H. H. Lemon

Past Operator's Name and Address:  
Xenia Corporation  
24110 NE Vermont Rd.  
Garnett, Ks 66032

Phone: 573-374-0729

Date November 1, 2000

Title Agent

Signature H. H. Lemon

\*\*\*\*\*

New Operator's License No. 3728  
KCC

Contact Person Roger Kent

Phone 785-448-6963 or 6995

New Operator's Name and Address  
R.J. Enterprises  
1203 E. 4th Ave.  
Garnett, Ks. 66032

Date 11-28-00  
Signature Roger Kent

Date 11-28-00

Title Owner

Signature Roger Kent

\*\*\*\*\*

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

**RJ ENTERPRISES** is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # E-25,078. Recommended action \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the new operator of the above \_\_\_\_\_ containing the surface pond permitted by # \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

DEC 7 2000

Date 06-07-01 Mike Engelhardt  
Authorized Signature

Date \_\_\_\_\_  
Authorized Signature \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

MUST BE FILED FOR ALL WELLS

\*LEASE NAME WRIGHT

\*LOCATION: Sec 18, TWN 22S, RNG 22E

WELL NO.	API NO. (YR DRDL/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/INJ/ABANDONED)
1-86	15-107-22,828 ✓	165	Circle FSL/FNL 2475	FEL/FWL Oil	Prod
2-86	15-107-22,831 ✓	495	FSL/FNL 2475	FEL/FWL <del>Water Inj</del>	Inj Prod
3-86	15-107-22,841 ✓	165	FSL/FNL 2145	FEL/FWL Oil	Prod
4-87	15-107-22,844 ✓	495	FSL/FNL 2145	FEL/FWL Oil	Prod
5-87	15-107-22,857 ✓	1100	FSL/FNL 2420	FEL/FWL Oil	Prod
6-87	15-107-22,861 ✓	1100	FSL/FNL 1980	FEL/FWL Oil	Prod
7-87	15-107-22,867 ✓	1540	FSL/FNL 2420	FEL/FWL Oil	Prod
8-87	15-107-22,865	1540	FSL/FNL 1980	FEL/FWL Water Inj	Inj
9-87	15-107-22,866 ✓	1980	FSL/FNL 2420	FEL/FWL Oil	Prod
10-87	15-107-22,907 ✓	1980	FSL/FNL 1980	FEL/FWL Oil	Prod
11-87	15-107-22,906 ✓	2420	FSL/FNL 2420	FEL/FWL Oil	Prod
12-87	15-107-22,905 ✓	2420	FSL/FNL 1980	FEL/FWL Oil	Prod
13-87	15-107-22,928 ✓	2860	FSL/FNL 2420	FEL/FWL Oil	Prod
14-87	15-107-22,929 ✓	1100	FSL/FNL 1540	FEL/FWL Oil	Prod
15-87	15-107-22,945 ✓	1540	FSL/FNL 1540	FEL/FWL Oil	Prod
16-88	15-107-22,953	1980	FSL/FNL 1540	FEL/FWL Water Inj	Inj

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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 STATE CORPORATION COMMISSION  
 7 2009  
 REGISTRATION DIVISION  
 Topeka, Kansas  
 7/94  
 SIDE 2

MUST BE FILED FOR ALL WELLS

\*LEASE NAME WRIGHT

\*LOCATION: Sec 18, TWN. 22S, RNG 22E

SIDE 2  
T1 7/94

WELL NO.	API NO. (YR DRLD/PRE '67)	FOTTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)			TYPE OF WELL (OIL/GAS INJ/WSW)	
<u>17-88</u>	<u>15-107-22,954</u> ✓	<u>660</u>	<u>Circle</u> FSL/FNL <u>1540</u>	<u>Circle</u> FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>18-89</u>	<u>15-107-23,053</u> ✓	<u>220</u>	FSL/FNL <u>1540</u>	FEL/FWL	<u>Water Inj</u> <sup>OIL</sup>	<u>Inj Prod</u>
<u>19-89</u>	<u>15-107-23,054</u> ✓	<u>220</u>	FSL/FNL <u>1540</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>20-89</u>	<u>15-107-23,055</u> ✓	<u>2860</u>	FSL/FNL <u>1980</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>21-89</u>	<u>15-107-23,061</u> ✓	<u>660</u>	FSL/FNL <u>1100</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>22-89</u>	<u>15-107-23,062</u>	<u>1100</u>	FSL/FNL <u>1100</u>	FEL/FWL	<u>Oil</u> <sup>INS</sup>	<u>Prod</u> <sup>INS</sup>
<u>23-89</u>	<u>15-107-23,072</u> ✓	<u>220</u>	FSL/FNL <u>660</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>24-89</u>	<u>15-107-23,073</u> ✓	<u>220</u>	FSL/FNL <u>220</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>25-89</u>	<u>15-107-23,093</u>	<u>2420</u>	FSL/FNL <u>1540</u>	FEL/FWL	<u>Water Inj</u>	<u>Inj</u>
<u>26-89</u>	<u>15-107-23,094</u> ✓	<u>2860</u>	FSL/FNL <u>1540</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>27-89</u>	<u>15-107-23,095</u> ✓	<u>660</u>	FSL/FNL <u>660</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>28-89</u>	<u>15-107-23,096</u> ✓	<u>3300</u>	FSL/FNL <u>2420</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>29-89</u>	<u>15-107-23,097</u> ✓	<u>3300</u>	FSL/FNL <u>1980</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>30-89</u>	<u>15-107-23,115</u> ✓	<u>1100</u>	FSL/FNL <u>660</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>
<u>31-89</u>	<u>15-107-23,116</u>	<u>660</u>	FSL/FNL <u>220</u>	FEL/FWL	<u>Water Inj</u>	<u>Inj</u>
<u>32-89</u>	<u>15-107-23,098</u> ✓	<u>3740</u>	FSL/FNL <u>2420</u>	FEL/FWL	<u>Oil</u>	<u>Prod</u>

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 STATE CORPORATION COMMISSION  
 ALL STATION  
 PROD/TAB  
 (ABANDONED)  
 DIVISION  
 TOCHAS, Kansas

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

MUST BE FILED FOR ALL WELLS

\*LEASE NAME WRIGHT

\*LOCATION: Sec 18, TWN 22S, RNG 22E

WELL NO.      API NO.  
(YR DRLD/PRE '67)

FOTTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

TYPE OF WELL  
(OIL/GAS OR  
INJ/WSW)

WELL STATUS  
(PROD/TA'D  
ABANDONED)

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SURVEY DIVISION  
 Topeka, Kansas

WELL NO.	API NO. (YR DRLD/PRE '67)	FOTTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	Circle FSL/FNL	Circle FSL/FNL	TYPE OF WELL (OIL/GAS OR INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
24W	15-107-23,171	3080	1760	1760	Water Inj	Inj
25W	15-107-23,172	3520	1760	1760	Water Inj	Inj
26W	15-107-23,173	3960	1760	1760	Water Inj	Inj
27W	15-107-23,174	4400	1760	1760	Water Inj	Inj
1-WSW	15-107-22,842 ✓	165	2310	2310	WSW	Prod

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MUST BE FILED FOR ALL WELLS

\*LOCATION: Sec 18, TWN 22S, RNG 22E

\*LEASE NAME WRIGHT

API NO.  
(YR DRLD/PRE '67)

FOTTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

TYPE OF WELL  
(OIL/GAS  
INJ/WSW)

WELL STATUS  
(PROD/TA'D  
ABANDONED)

WELL NO.	API NO. (YR DRLD/PRE '67)		FOTTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
33-90	15-107-23,168 ✓	3740	Circle FSL/FNL 1980	Circle FEL/FWL	Oil	Prod
34-90	15-107-23,160 ✓	4180	FSL/FNL 2420	FEL/FWL	Oil	Prod
35-90	15-107-23,161 ✓	4180	FSL/FNL 1980	FEL/FWL	Oil	TA
36-90	15-107-23,162 ✓	4620	FSL/FNL 2420	FEL/FWL	Oil	Prod
37-90A	15-107-23,187 ✓	3740	FSL/FNL 1530	FEL/FWL	Oil	Prod
38-90	15-107-23,164 ✓	5060	FSL/FNL 2420	FEL/FWL	Oil	TA
39-90A	15-107-23,188 ✓	1540	FSL/FNL 1100	FEL/FWL	Oil	TA
40-90	15-107-23,179 <i>Sowden</i>	3300	FSL/FNL 1540	FEL/FWL	Oil	Prod
41-90A	15-107-23,189 ✓	1540	FSL/FNL 660	FEL/FWL	Oil	TA
1W	15-107-22,843	330	FSL/FNL 2310	FEL/FWL	Water Inj	Inj
2W	15-107-22,864	880	FSL/FNL 2200	FEL/FWL	Water Inj	Inj
3W	15-107-22,863	1320	FSL/FNL 2200	FEL/FWL	Water Inj	Inj
4W	15-107-22,903	1760	FSL/FNL 2200	FEL/FWL	Water Inj	Inj
5W	15-107-22,904	2200	FSL/FNL 2200	FEL/FWL	Water Inj	Inj
6W	15-107-22,927	2640	FSL/FNL 2200	FEL/FWL	Water Inj	Inj
7W-89	15-107-23,103	3080	FSL/FNL 2200	FEL/FWL	Water Inj	Inj

A SEPARATE SHEET MAY, BE ATTACHED IF NECESSARY

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7 2003

REGISTRATION DIVISION  
Topeka, Kansas  
SIDE 2  
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MUST BE FILED FOR ALL WELLS

\*LOCATION: Sec 18, TWN 22S, RNG 22E

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JUL 7 2003

CONSERVATION DIVISION  
Topeka, Kansas

*LEASE NAME	WRIGHT	*LOCATION: <u>Sec 18, TWN 22S, RNG 22E</u>				TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
WELL NO.	API NO. (YR DRLD/PRE '67)	FOTTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)					
		Circle FSL/FNL	Circle FEL/FWL				
8W-89	15-107-23,112	880	880	FEL/FWL	880	Water Inj	Inj
9W-89	15-107-23,101	4400	1760	FEL/FWL	1760	Water Inj	Inj
10W-89	15-107-23,102	880	1760	FEL/FWL	1760	Water Inj	Inj
11W-89	15-107-23,105	1320	1760	FEL/FWL	1760	Water Inj	Inj
12W-89	15-107-23,106	1760	1760	FEL/FWL	1760	Water Inj	Inj
13W-89	15-107-23,107	2200	1760	FEL/FWL	1760	Water Inj	Inj
14W-89	15-107-23,108	2640	1760	FEL/FWL	1760	Water Inj	Inj
15W-89	15-107-23,109	440	1320	FEL/FWL	1320	Water Inj	Inj
16W-89	15-107-23,110	880	1320	FEL/FWL	1320	Water Inj	Inj
17W-89	15-107-23,169	3080	2200	FEL/FWL	2200	Water Inj	Inj
18W-89	15-107-23,170	3520	2200	FEL/FWL	2200	Water Inj	Inj
19W-89	15-107-23,113	440	440	FEL/FWL	440	Water Inj	Inj
20W-89	15-107-23,114	880	440	FEL/FWL	440	Water Inj	Inj
21W	15-107-23,157	2960	2200	FEL/FWL	2200	Water Inj	Inj
22W	15-107-23,158	4400	2200	FEL/FWL	2200	Water Inj	Inj
23W	15-107-23,159	4840	2200	FEL/FWL	2200	Water Inj	Inj

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MUST BE FILED FOR ALL WELLS

\*LOCATION: Sec 7, TWN 22S, RNG 22E

FOTTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

\*LEASE NAME WRIGHT

WELL NO. API NO.  
(YR DRLD/PRE '67)

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7 20 94  
CONSERVATION DIVISION  
Wichita, Kansas  
WELL STATUS  
(PROD/TA'D  
ABANDONED)

SIDE 2  
T1 7/94

WELL NO.	API NO. (YR DRLD/PRE '67)	FOTTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	Circle FSL/FNL	Circle FEL/FWL	WELL TYPE (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
28W	15-107-23,172 <sup>5</sup>	396	4752	FEL/FWL	Water Inj	TA
42-90B	15-107-23,205 ✓	165	3630	FEL/FWL	Oil	TA
43-90	15-107-23,182 ✓	577.5	3630	FEL/FWL	Oil	TA
44-90	15-107-23,183 ✓	165	3217	FEL/FWL	Oil	TA
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

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