

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32380
 Name: STP, Inc.
 Address: 5901 North Western, Suite 200
 City/State/Zip: Oklahoma City, OK 73118
 Purchaser: STP, Inc.
 Operator Contact Person: Richard Marlin
 Phone: (405) 840-9894
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 33072
 Wellsite Geologist: ~~Michael Ebers~~ Walter Yuras
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/07/03</u>	<u>04/07/03</u>	<u>11/03/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 099-23261-0000
 County: Labette
 ne se nw Sec. 13 Twp. 35 S. R. 18E East West
660-3630 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Bozeman Well #: 1-13
 Field Name: Edna
 Producing Formation: Weir Coal
 Elevation: Ground: 927' Kelly Bushing: n/a
 Total Depth: 883' Plug Back Total Depth: 878'
 Amount of Surface Pipe Set and Cemented at 23.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to 878 w/ 95 sx cmt.

Drilling Fluid Management Plan 12-18-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Operations Manager Date: 12/11/2003
 Subscribed and sworn to before me this 11th day of December,
 2003.
 Notary Public: Debecca K. Williams
 Date Commission Expires: July 6, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: STP, Inc. Lease Name: Bozeman Well #: 1-13
 Sec. 13 Twp. 35 S. R. 18E East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Diff Temperature Log CDL 25" HI-Res Log Dual Induction Log Density Neutron Log Gamma Ray/Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>250</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>846</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; transform: rotate(-15deg);"> RECEIVED DEC 15 2003 KCC WICHITA </div>	Name	Top	Datum	Oswego	250		Mississippi	846	
Name	Top	Datum								
Oswego	250									
Mississippi	846									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	23.5'	Portland	4	
Production	6 3/4	4 1/2	9.5	880	Diacel	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	573'-577'	350 gals 15% HCL	573-77

TUBING RECORD Size <u>2 3/8</u> Set At <u>595</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>11/03/2003</u>
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil Bbls. <u>19</u> Gas Mcf <u>5</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ORIGINAL

Page 1 of 2

Well Refined Drilling Company, Inc. - Drilling Log
 4270 Gray Road * Thayer, KS 66776

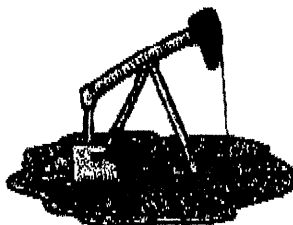
Elev. 927

Rig #:	1		
API No:	15-077-23261-0000		
Operator:	STP Cherokee Inc.		
Address:	5901 N. Western Suite 200 Oklahoma City, OK 73118		
Well No:	1-13	Lease Name:	Bozeman
Footage Location:	660	feet from the	(N S) Line
	2310	feet from the	(E W) Line
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871		
Spud Date:	4-4-03	Geologist:	MIKE EGARS
Date Completed:	4-7-03	Total Depth:	883

S. 13	T. 35S	R. 18E
Location:	NE/2 SE NW	
County:	Logan	

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
303			NO FLOW
343	4	1/2	7.14
463	1	1/2	3.56
483	1	1/2	3.56
583	4	1/2	20.3
763	2	1/2	20
843	2	1/2	20

Casing Record		
	Surface	Production
Size Hole:	12 1/2	6 3/4
Size Casing:	8 1/2	
Weight:		
Setting Depth:	23.5	
Type Cement:	Portland	
Sacks:	4	



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden		0	RIK shale	328	334	shale	575	584
Clay	1	3	lime	337	354	Coal	584	585
shale	3	16	gashed under	350		shale	585	612
sand	16	39	shale	357	374	LA sand	612	663
shale	39	134	Coal	374	375	shale	663	751
lime	134	138	shale	375	377	Coal	751	752
shale	138	143	lime	377	412	shale	752	809
lime	143	164	Coal	412	413	LA sand	809	824
shale	164	173	shale	413	435	shale	824	829
Coal	173	174	lime	435	437	Coal	829	830
shale	174	224	shale	437	451	shale	830	840
lime	224	227	Coal	451	452	shale	840	849
shale	227	248	shale	452	476	lime	849	883
lime	248	290	sand	476	486	oil sand	840	852
RIK shale	290	294	s shale	486	490		883	TD
lime	294	325	oil show	485	486			
shale	325	327	shale	490	571			
lime	327	328	Coal	571	575			

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Walter Yuras

15 - 099 - 23261 - 0000

April 25, 2003

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KCC WICHITA

Jerry Cash
STP Cherokee.
OKC, OK 73118

Jerry:

RE: **Completion Recommendation:**
Edna Hollow Project
Bozeman #1-13
NESENW Section 13-35S-18E
Labette County, KS

The captioned well was drilled 4/7/03 as a Weir development well on the north end of Edna Hollow Project; formation at TD 883' is Mississippian. 4.5" casing has been set to 878'.

The detail Density Log indicates the Weir Coal at 573' to be 4 feet thick at this location. Gas test after drilling the coal yielded an increase of 25 mcf at 583'. The Temp Log also shows a good response opposite the coal. This show persisted to TD with no further increase. The only other show of significance came from the Mulky(@330') which tested a 7 mcf show at 343'.

Gas content data for the Weir is favorable, whereas the Mulky gas content is low.

Recommendation:

Perforate: Weir Coal: 573-577'
Clean up with standard acid/water flush and test for production

Jerry Cash

ORIGINAL

15-099-23261-0000

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TICKET NUMBER 20388

LOCATION Bartlesville



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-29-03	2551	Bozeman 1-13		13	35S	18E	Labette	
CHARGE TO <u>Sooner Trend Petroleum</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Production Casing</u>		525.00
5402	880'			123.20
1107	2 sks	Flg Seal		25.50
1110	19 sks	Gilsonite		368.60
1111	825 #	Granulated Salt		22.50
1111A	100 #	Metso		135.00
1123	1500 #	City Water		16.88
1128	40 #	Lomar D		198.00
3123	60 #	Diagee FL		208.00
4404	1	4 1/2" Rubber Plug		22.00
BLENDING & HANDLING				
5407	min	TON-MILES		190.00
STAND BY TIME				
MILEAGE				
5501	2 1/2 hrs	WATER TRANSPORTS		187.50
VACUUM TRUCKS				
FRAC SAND				
1104	9.5 sks.	CEMENT		779.00
				SALES TAX
				128.18

Revin 2790

ESTIMATED TOTAL 3484.36

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jacques Williams
183796