

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 007-22762-00-00

County Barber

N/2 NW - NW - SE Sec. 31 Twp. 30S Rge. 11 X W^E

Operator: License # 31191

2570 Feet from (S)N (circle one) Line of Section

Name: R&B Oil & Gas, Inc.

2310 Feet from (E)W (circle one) Line of Section

Address PO Box 195

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Attica, KS 67009

Lease Name Chain Ranch Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Randy Newberry

Producing Formation Mississippi

Phone (620)254-7251

Elevation: Ground 1765 KB 1770

Contractor: Name: Pickrell Drlg Co., Inc.

Total Depth 4739 PBTD _____

License: 5123 **RECEIVED**

Amount of Surface Pipe Set and Cemented at 263 Feet

Wellsite Geologist: KEN LE BLANC **NOV 14 2003**

Multiple Stage Cementing Collar Used? _____ Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well _____ Re-Entry _____ **KCC WICHITA**

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

Gas _____ ENHR SIGW

Drilling Fluid Management Plan All 1 or 12-31-03
(Data must be collected from the Reserve Pit)

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Chloride content _____ ppm Fluid volume 160 bbls

If Workover/Reentry: Old Well Info as follows:

Dewatering method used Hauled Off

Operator: _____

Location of fluid disposal if hauled offsite:

Well Name: _____

Comp. Date _____ Old Total Depth _____

Operator Name Jody Oil & Gas Corp.

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Lease Name Sanders A3 License No. 3288

Plug Back _____ PBTD

SW Quarter Sec. 20 Twp. 31 S Rng. 8 E/W

Commingled _____ Docket No. _____

County Harper Docket No. D-23, 313

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

8-16-03 8-31-03 9-16-03

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy Newberry


Title President Date 11-13-03

Subscribed and sworn to before me this 13th day of November, 2003

Notary Public Jane Swingle

Date Commission Expires 1-6-07

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

Operator Name R&B Oil & Gas, Inc. Lease Name Chain Ranch Well # 1
 County Barber
 Sec. 31 Twp. 30S Rge. 11 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3675	1905
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
Dual Induction Dual Compensated Porosity Cement Bond				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12- $\frac{1}{4}$ "	8- $\frac{5}{8}$ "	23#	263	60/40Poz	200	2%Gel, 3%CaCL
Production	7- $\frac{7}{8}$ "	4- $\frac{1}{2}$ "	10 $\frac{1}{2}$ #	3920	ASC	125	5#Kolseal, .3% Fl-160

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf 3677 $\frac{1}{2}$ - 3681 $\frac{1}{2}$	Acid 250 gal FE	3677
		Stimsol 10	

TUBING RECORD	Size 2-3/8	Set At 3635	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. N/A	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas N/A Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

Waiting On Pipeline to connect, Shut IN

TREATMENT REPORT



Customer ID APT# 15-007-22762-00-00	Date 8-19-03	
Customer TRI-EX PET.	Lease No.	Well # 1
Lease CHADW RANCH	County Barber	State KS

Field Order # 6927	Station PRATT	Casing 8 5/8	Depth 263'	County Barber	State KS
Type Job 8 5/8 SURFACE NEW WELL			Formation TD: 268	Legal Description 31-30S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				200 SKS 60/40 P02				5 Min.
Depth 263	Depth 263	From	To	Pre Pad 2% GEL 3% OIL 1/4" C.F.	Max			
Volume 15.8	Volume	From	To	Pad 14.7 #/GAL 1.25% ³	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 248	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative MIKE KEZNS	Station Manager D. AUBRY	Treater T. SEBA
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Service Units	114	35	57	36	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					CALLED OUT
7:30					ON LOC w/ TRK'S : SAFETY MTG.
					NOV 14 2003
					RUN 6 JT'S 8 5/8 23" CSG.
9:00					KCC WICHITA START CSG
7:50					CSG. ON BOTTOM : Hook up
7:55					BREAK CIRC w/ RTG
10:05	100		10	6	START PUMPING.
					START MAX! Pump 200SKS & 14.7#/GAL
			44.53		SHUT DOWN
					RELEASE PLUG
10:15	100			5 1/2	START DISP
10:16	150		15.8		PLUG DOWN
10:19					CLOSE VALVE ON CSG
					GOOD CIRC THEN JOBS
					CIRC CONT TO PET ✓
10:45					JOB COMPLETE
					THANKS
					TJ2001



INVOICE NO.		Subject to Correction		FIELD ORDER 6927	
Date	8-19-03	Lease	CHAIN RANCH	Well #	1
Customer ID		County	BARBER	State	Ks
TRI-EX Petroleum		Depth	23"	Formation	
		Casing	8 5/8	Casing Depth	263'
		Customer Representative	MIKE KERNS	Treater	T. SEBA
		Shoe Joint	15' CUSTOMER REQ		
		Job Type	8 5/8 SURFACE NEW WELL		

CHARGE

AP# Number
15-007-22762-00-00

PO Number

Materials Received by **X Mike Kern**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 P02	✓			
C-310	510 lbs	CALCIUM CHLORIDE	✓			
C-194	43 lbs	CELLULOSE	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
E-107	200 SKS	CMT SERV. CHARGE				
E-100	25 MI	UNITS / WAY MILES 25				
E-104	213 TM	TONS MILES				
R-200	1 EA	EA. 263' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				2,768.25		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

TREATMENT REPORT



Customer ID API# 15-007-22762-00-00	Date 8-19-03
Customer TRI-EX PET.	
Lease CHADW RANCH	Lease No. / Well # / 1

Field Order # 6927	Station PRATT	Casing 8 5/8	Depth 263'	County BARBER	State KS
Type Job 8 5/8 SURFACE NEW WELL			Formation TD: 268	Legal Description 31-305-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200 SKS 60/40 P02		RATE	PRESS	ISIP
Depth 263	Depth	From	To	Pre Pad 2% GEL 3% OIL 1/4" C.F.				5 Min.
Volume 15.8	Volume	From	To	Pad 14.7 #/GAL 1.25 SA ³				10 Min.
Max Press 500	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 248	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative MIKE KEZNS	Station Manager D. AUBRY	Treater T. SEBA
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Service Units	114	35	57	36	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					RECEIVED
7:30					NOV 14 2003
					KCC WICHITA
9:00					CALLER OUT
7:50					ON LOC W/ TRK'S SAFETY MTG.
7:55					RUN 6 JT'S 8 5/8 23" CSG.
10:05	100		10	6	START CSG
					START MAX PUMP 200SKS @ 14.7 #/GAL
			44.53		SHUT DOWN
					RELEASE PLUG
10:15	100			5 1/2	START DISP
10:16	150		15.8		PLUG DOWN
10:19					CLOSE VALVE ON CSG
					GOOD CIRC THRU JOBS
					CIRC CONT TO PET
10:45					JOB COMPLETE
					THANKS
					TJ200



ORIGINAL

FIELD ORDER

6927

INVOICE NO.		Subject to Correction	
Date	8-19-03	Lease	CHAIN RANCH
Customer ID		County	BARBER
		Well #	1
		State	Ks
		Legal	31-30S-11W
		Station	PRATT
TRI-EX Petroleum	Depth	23"	Formation
	Casing	8 5/8	Casing Depth
		263'	TD
		263'	
	Shoe Joint	15' CUSTOMER REG	
	Job Type	8 5/8 SURFACE NEW WELL	
	Customer Representative	MIKE KERNS	
	Treater	T. SEBA	

AP# Number: 15-007-22762-00-00
 PO Number:

Materials Received by: **X** Mike Kern

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 P02	✓			
C-310	510 lbs	CALCIUM CHLORIDE	✓			
C-194	43 lbs	CELLULOSE	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
E-107	200 SKS	CMT SERV. CHARGE				
E-100	25 MI	UNITS 1WAY MILES 25				
E-104	213 TM	TONS MILES				
R-200	1 EA	EA. 263' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				2,768.25		
+ TAXES						

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TOTAL

TREATMENT REPORT



-Customer ID- API # 15-007-22762-00-00		Date 8-19-03	
Customer TRI-EX PET.			
Lease CHADW RANCH		Lease No.	Well # 1

Field Order # 6927	Station PRATT	Casing 8 5/8	Depth 263'	County Barber	State KS
Type Job 8 5/8 SURFACE NEW WELL			Formation TD: 268	Legal Description 31-30S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Appt 200 SKS 60/40 P02		RATE	PRESS	ISIP
Depth 263	Depth	From	To	Pre Pad 2% GEL 3% OIL 1/4" C.F.				5 Min.
Volume 15.8	Volume	From	To	Pad 14.7 #/GAL 1.25 #3				10 Min.
Max Press 500	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 246	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative MIKE KEENS	Station Manager D. AUBRY	Treater T. SEBA
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Service Units	114	35	57	36	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					CALLING OUT
7:30					ON LOC W/ TRK'S SAFETY MTG.
					NOV 14 2003
					RUN 6 JT'S 8 5/8 23" CSG.
9:00					START CSG
7:50					CSG. ON BOTTOM! Hook up
7:55					BREAK CIRC W/ RTG
10:05	100		10	6	START PUMPING.
					START MAX! Pump 200SKS & 14.7#/GAL
			44.53		SHUT DOWN
					RELEASE PLUG
10:15	100			5 1/2	START DISO
10:16	150		15.8		PLUG DOWN
10:19					CLOSE VALVE ON CSG.
					GOOD CIRC THEN JOBS
					CIRC CONT TO PET
10:45					JOB COMPLETE
					THANKS
					TJ2001



ORIGINAL

FIELD ORDER

6927

INVOICE NO.		Subject to Correction	
Date	8-19-03	Lease	CHAIN RANCH
Customer ID		County	BARBER
		Well #	1
		State	Ks
		Legal	31-30S-11W
		Station	PRATT
TRI-EX Petroleum	Depth	Formation	Shoe Joint
	23"		15" CUSTOMER REQ
	Casing	Casing Depth	TD
	8 5/8	263'	263'
	Customer Representative	Treater	Job Type
	MIKE KERNS	T. SEBA	8 7/8 SURFACE NEW WELL

CHARGE

AP# Number
15-007-22762-00-00

PO Number

Materials Received by **X Mike Kern**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 P02	✓			
C-310	510 lbs	CALCIUM CHLORIDE	✓			
C-194	43 lbs	CELLULOSE	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
E-107	200 SKS	CMT SERV. CHARGE				
E-100	25 MI	UNITS 1WAY MILES 25				
E-104	213 TM	TONS MILES				
R-200	1 EA	EA. 263' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICE =		2,768.25		
		+ TAXES				

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TOTAL



TREATMENT REPORT ORIGINAL

Customer ID API# 15-007-22762-00-00		Date 8-19-03	
Customer TRI-EX PET.		Lease No.	
Lease CHADDS RANCH		Well # 1	

Field Order # 6927	Station PRATT	Casing 8 5/8	Depth 263'	County Barber	State KS
Type Job 8 5/8 SURFACE NEW WELL			Formation TD: 268	Legal Description 31-305-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Add	200 SKS 60/40 P02	RATE	PRESS	ISIP
Depth 263	Depth	From	To	Pre Pad	2% GEL 3% OIL 1/4" C.F.			5 Min.
Volume 15.8	Volume	From	To	Pad	14.7 #/GAL 1.25 #3	Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 248	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative MIKE KEZNS	Station Manager D. AUBRY	Treater T. SEBA
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Service Units	114	35	57	36	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					CALLED OUT
7:30					RECEIVED ON LOC W/ TRK'S : SAFETY MTG.
					NOV 4 2003
9:00					KCC WICHITA START CSG
7:50					CSG. ON BOTTOM : Hook up
7:55					BREAK CIRC W/ RTG
10:05	100		10	6	START PUMPING.
					START MAX PUMP 200SKS & 14.7 #/GAL
			44.53		SHUT DOWN
					RELEASE PLUG
10:15	100			5 1/2	START DISO
10:16	150		15.8		PLUG DOWN
10:19					CLOSE VALVE ON CSG
					CROSS CIRC THRU JOBS
					CIRC CNT TO PET
10:45					JOB COMPLETE
					THANKS
					TJ200

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ORIGINAL

INVOICE NO.
Date 8-19-03
Customer ID

Subject to Correction

FIELD ORDER

6927

Lease CHAIN RANCH Well # 1 Legal 31-30S-11W
County BARBER State KS Station PRATT
Depth 23' Formation Shoe Joint 15' CUSTOMER REQ
Casing 8 5/8 Casing Depth 263' TD 263' Job Type 8 5/8 SURFACE NEW WELL
Customer Representative MIKE KERNS Treater T. SEBA

CHARGE

TRI-EX PETROLEUM

AP# Number 15-007-22762-00-00 PO Number

Materials Received by X Mike Kern

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 POZ	✓			
C-310	510 LBS	CALCIUM CHLORIDE	✓			
C-194	43 LBS	CELPACK	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
E-107	200 SKS	CMT SERV. CHARGE				
E-100	25 MI	UNITS 1WAY MILES 25				
E-104	213 TM	TONS MILES				
R-200	1 EA	EA. 263' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICE =		2,768.25		
		+ TAXES				

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TOTAL

ALLIED CEMENTING CO., INC. 12890

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

API# 15-007-22762-00-00

DATE <u>8-31-03</u>	SEC. <u>31</u>	TWP. <u>30S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:40 AM</u>
LEASE <u>Chain Ranch</u>		WELL # <u>1</u>	LOCATION <u>99 Springs Rd, North East</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Bridge to 1st Rd, 2E</u>				

CONTRACTOR Pickrell

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 x 10.5" DEPTH 3922'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 43

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 62 3/4 Bbls 21 KCL water

OWNER R+B Oil + Gas

CEMENT 6 Gals Clapro

AMOUNT ORDERED 25 sk 60:40:6

125 sk ASC + 5" Kol-seal + 3" X FI-160

500 Gal mud-clean C 500 Gal Reg Mud Clean

COMMON <u>ASC 125</u>	@	<u>9.00</u>	<u>1125.00</u>
POZMIX <u>10</u>	@	<u>3.80</u>	<u>38.00</u>
GEL <u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE <u>15 CLASS A</u>	@	<u>7.15</u>	<u>107.25</u>
<u>Kol Seal 625"</u>	@	<u>.50</u>	<u>312.50</u>
<u>Mud Clean 500 gal</u>	@	<u>.75</u>	<u>375.00</u>
<u>Mud Clean C 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
<u>FI-160 352"</u>	@	<u>8.00</u>	<u>2816.00</u>
<u>Clapro 6 gals.</u>	@	<u>22.90</u>	<u>137.40</u>
HANDLING <u>200</u>	@	<u>1.15</u>	<u>230.00</u>
MILEAGE <u>10 x 200 k.</u>		<u>.05</u>	<u>125.00</u>
		<u>M:11</u>	
TOTAL			<u>5776.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Dabbling

360-302 HELPER Dave Felio

BULK TRUCK

364 DRIVER Thad Cantrell

BULK TRUCK

_____ DRIVER _____

RECEIVED
NOV 14 2003
KCC WICHITA

REMARKS:

SERVICE

Run casing. Break circulation, circulate for 30 min. Pump 500 Gal mud-clean C + 500 Gal Reg mud-clean, plug Rat + mouse hole w/ 25 sk 60:40:6 Reciprocate Pipe. Mix + pump 125 sk ASC + 5" Kol-seal + 3" FI-160. Wash out Pump + Lines. Release plug, start Displacement. Stop Reciprocating when cement turns shoe. Pump total 62 3/4 Bbls Pump plug + float held.

DEPTH OF JOB <u>3922'</u>		
PUMP TRUCK CHARGE _____		<u>1130.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>10</u> @ <u>3.50</u>		<u>35.00</u>
PLUG <u>Rubber</u> @ <u>48.00</u>		<u>48.00</u>
_____ @ _____		
_____ @ _____		
TOTAL		<u>1213.00</u>

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Reg Guide Shoe	@	<u>125.00</u>	<u>125.00</u>
1- APU Insert	@	<u>210.00</u>	<u>210.00</u>
1- Basket	@	<u>116.00</u>	<u>116.00</u>
4- Turbo-lizers	@	<u>55.00</u>	<u>220.00</u>
6- Recip Scratchers	@	<u>29.00</u>	<u>174.00</u>
TOTAL			<u>845.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 783.42

DISCOUNT 783.42 IF PAID IN 30 DAYS

SIGNATURE Tim Peice

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 12890

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

API# 15-007-22762-00-00

DATE <u>8-31-03</u>	SEC. <u>31</u>	TWP. <u>30S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:40 AM</u>
LEASE <u>Chain Ranch</u>		WELL # <u>1</u>	LOCATION <u>99 Springs Rd, North East</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Bridge to 1st Rd 2E</u>				

CONTRACTOR Pickrell

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 x 10.5" DEPTH 3922'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1000 MINIMUM 150

MEAS. LINE SHOE JOINT 43

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 62 3/4 Bbls 21 KCL water

OWNER R+B Oil + Gas

CEMENT 6 Bbls Clapro

AMOUNT ORDERED 25 5x 60:40:6

125 5x ASC + 5" Kol Seal + 3x FI-160

500 Gal Mud Clean C 500 Gal Reg Mud Clean

COMMON	<u>ASC 125</u>	@	<u>9.00</u>	<u>1125.00</u>
POZMIX	<u>10</u>	@	<u>3.80</u>	<u>38.00</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE	<u>15 CLASS A</u>	@	<u>7.15</u>	<u>107.25</u>
	<u>Kol Seal 625"</u>	@	<u>.50</u>	<u>312.50</u>
	<u>Mud Clean 500 gal</u>	@	<u>.75</u>	<u>375.00</u>
	<u>Mud Clean C 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>FI-160 352"</u>	@	<u>8.00</u>	<u>2816.00</u>
	<u>Clapro 6 bbls.</u>	@	<u>22.90</u>	<u>137.40</u>
HANDLING	<u>200</u>	@	<u>1.15</u>	<u>230.00</u>
MILEAGE	<u>10 x 200 W.</u>		<u>.05</u>	<u>125.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Darling

360-302 HELPER Dave Felix

BULK TRUCK

364 DRIVER Thad Cantrell

BULK TRUCK

DRIVER

TOTAL 5776.15

RECEIVED
NOV 14 2003
KCC WICHITA

REMARKS:

SERVICE

Run casing. Break circulation, circulate for 30 min Pump 500 Gal mud-clean C + 500 Gal Reg mud-clean plug R+ + mouse hole w/ 25 5x 60:40:6 Reciprocate Pipe. Mix + Pump 125 5x ASC + 5" Kol Seal + 3x FI-160 Wash out Pump + Lines. Release plug, start Displacement stop reciprocating when cement turns shoe. Pump total 62 3/4 Bbls Pump plug + float held.

DEPTH OF JOB	<u>3922'</u>		
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>3.50</u>
PLUG	<u>Rubber</u>	@	<u>48.00</u>
		@	
		@	

TOTAL 1213.00

CHARGE TO: R+B Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Reg Guide Shoe	@	<u>125.00</u>	<u>125.00</u>
1- APU Insert	@	<u>210.00</u>	<u>210.00</u>
1- Basket	@	<u>116.00</u>	<u>116.00</u>
4- Turbo-lizers	@	<u>55.00</u>	<u>220.00</u>
6- Recip Scratchers	@	<u>29.00</u>	<u>174.00</u>

TOTAL 845.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 7834.15

DISCOUNT 783.42 IF PAID IN 30 DAYS

SIGNATURE Tim Price

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 12890

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

API # 15-007-22762-00-00

DATE <u>8-31-03</u>	SEC. <u>31</u>	TWP. <u>30s</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:40 AM</u>
LEASE <u>Chain Arch</u>		WELL # <u>1</u>		LOCATION <u>99 Springs Rd, North Past</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>Bridge to 1st Rd, 2nd</u>			

CONTRACTOR <u>Pickrell</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>4 1/2 x 10.5"</u>	DEPTH <u>3922'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000</u>	MINIMUM <u>150</u>
MEAS. LINE	SHOE JOINT <u>43</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>6234 Bbls 2:1 KCL water</u>	

CEMENT <u>6 Bags Clapro</u>	
AMOUNT ORDERED <u>25 sk 60:40:6</u>	
<u>125 sk ASC + 5" Kol-seal + .3% FI-160</u>	
<u>500 Gal Mud-clean C 500 Gal Reg Mud Clean</u>	

COMMON <u>ASC 125</u>	@ <u>9.00</u>	<u>1125.00</u>
POZMIX <u>10</u>	@ <u>3.80</u>	<u>38.00</u>
GEL <u>1</u>	@ <u>10.00</u>	<u>10.00</u>
CHLORIDE <u>15 CLASS A</u>	@ <u>7.15</u>	<u>107.25</u>
<u>Kol Seal 1025"</u>	@ <u>.50</u>	<u>312.50</u>
<u>Mud Clean 500 gal</u>	@ <u>.75</u>	<u>375.00</u>
<u>Mud Clean C 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>FI-160 352"</u>	@ <u>8.00</u>	<u>2816.00</u>
<u>ClA Pro 6 lbs.</u>	@ <u>22.90</u>	<u>137.40</u>
HANDLING <u>200</u>	@ <u>1.15</u>	<u>230.00</u>
MILEAGE <u>10 x 200 k.</u>	<u>.05</u>	<u>125.00</u>
	M:11	
	TOTAL	<u>5776.15</u>

RECEIVED
NOV 14 2003
KCC WICHITA

REMARKS:

SERVICE

Run casing, Break circulation, circulate for 30 min Pump 500 Gal mud-clean C + 500 Gal Reg mud-clean, plug Rat + mouse Hole w/ 25 sk 60:40:6 Reciprocate Pipe Mix + dump 125 sk ASC + 5" Kol-seal + .3% FI-160 wash out Pump + Lines Release plug, start Displacement stop Reciprocating when cement turns shoe. Pump total 6234 Bbls Pump plug + float held.

DEPTH OF JOB <u>3922'</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>10</u>	@ <u>3.50</u> <u>35.00</u>
PLUG <u>Rubber</u>	@ <u>48.00</u> <u>48.00</u>
	@
	@
TOTAL	<u>1213.00</u>

CHARGE TO: R+B Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1- Reg Guide shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1- ABU insert</u>	@ <u>210.00</u>	<u>210.00</u>
<u>1- Basket</u>	@ <u>116.00</u>	<u>116.00</u>
<u>4- Turbo-lizers</u>	@ <u>55.00</u>	<u>220.00</u>
<u>6- Recip scratchers</u>	@ <u>29.00</u>	<u>174.00</u>
TOTAL		<u>845.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE <u>7834.15</u>
DISCOUNT <u>783.42</u> IF PAID IN 30 DAYS

SIGNATURE Tim Price

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME

ALLIED CEMENTING CO., INC. 12890

Federal Tax I.D.# ~~15-007-22762-00-00~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

API# 15-007-22762-00-00

DATE <u>8-31-03</u>	SEC. <u>31</u>	TWP. <u>30s</u>	RANGE <u>11w</u>	CALLED OUT <u>9:00 am</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>4:00 am</u>	JOB FINISH <u>4:40 am</u>
LEASE <u>Chain Ranch</u>		WELL # <u>1</u>	LOCATION <u>99 Springs Rd, North East</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Bridge to 1st Rd, 2E</u>				

CONTRACTOR <u>Pickrell</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>Production</u>	CEMENT <u>6 Gals Clapro</u>
HOLE SIZE <u>7 7/8</u> T.D.	AMOUNT ORDERED <u>25 sx 60:40:6</u>
CASING SIZE <u>4 1/2 x 10.5"</u> DEPTH <u>3922'</u>	<u>125 sx ASC + 5" Kolseal + 3" FI-160</u>
TUBING SIZE DEPTH	<u>500 Gal mud clean C 500 Gal Reg mud clean</u>
DRILL PIPE DEPTH	COMMON <u>ASC 125 @ 9.00 1125.00</u>
TOOL DEPTH	POZMIX <u>10 @ 3.80 38.00</u>
PRES. MAX <u>1000</u> MINIMUM <u>150</u>	GEL <u>1 @ 10.00 10.00</u>
MEAS. LINE SHOE JOINT <u>43</u>	CHLORIDE <u>15 CLASS A @ 7.15 107.25</u>
CEMENT LEFT IN CSG.	Kol Seal <u>625 # @ .50 312.50</u>
PERFS.	Mud Clean <u>500 gal @ .75 375.00</u>
DISPLACEMENT <u>62 3/4 Bbls 2/1 KCL water</u>	Mud Clean C <u>500 gal @ 1.00 500.00</u>
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl Darling</u>	FL-160 <u>352 # @ 8.00 2816.00</u>
# <u>360-302</u> HELPER <u>Dave felix</u>	CLA PRO <u>6 gals. @ 22.90 137.40</u>
BULK TRUCK	HANDLING <u>250 @ 1.15 230.00</u>
# <u>364</u> DRIVER <u>Thad Cantrell</u>	MILEAGE <u>10 x 200 x .05 125.00</u>
BULK TRUCK	M.I.N
# DRIVER	TOTAL <u>5776.15</u>

RECEIVED
NOV 14 2003
KCC WICHITA

REMARKS:

SERVICE

Run casing. Break circulation, circulate for 30 min Pump 500 Gal mud-clean C + 500 Gal Reg mud-clean plug Rst + mouse hole w/ 25 sx 60:40:6 Reciprocate Pipe mix + pump 125 sx ASC + 5" Kolseal + 3" FI-160 wash out + pump + lines Release plug start Displacement stop reciprocating when cement turns shoe. Pump total 62 3/4 Bbls Pump plug + float held.

DEPTH OF JOB <u>3922'</u>	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>10 @ 3.50</u>	<u>35.00</u>
PLUG <u>Rubber @ 48.00</u>	<u>48.00</u>

TOTAL 1213.00

CHARGE TO: R+B Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Reg Guide shoe @ 125.00	<u>125.00</u>
1- APU insert @ 210.00	<u>210.00</u>
1- Basket @ 116.00	<u>116.00</u>
4- Turbo-lizers @ 55.00	<u>220.00</u>
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