Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420	API No. 15 - 065-22902-00 ~ 00					
Name: V.J.I. Natural Resources Inc.	County: Graham					
20 20 1011 01	NE NE SE SW Sec. 31 Twp.8 S. R. 24 East X West					
	1000 feet from (S) / N (circle one) Line of Section					
City/State/Zip: Astoria, New York 11103	2540 feet from E / W (circle one) Line of Section					
Purchaser:						
Operator Contact Person: <u>Jason Dinges</u> Phone: (<u>785</u>) 6 ²⁵ –8360	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW					
Contractor: Name: Andy Anderson dba A&A production License: 30076 RECEIVED	Lease Name: Holley Well #: 6-F Field Name: Holley Producing Formation: Lansing KC					
Wellsite Geologist:NOV 1 7 2003						
Designate Type of Completion:	Elevation: Ground: 2470 est Kelly Bushing:					
New Well Re-Entry Work GC WICHITA	Total Depth: 12 Plug Back Total Depth:					
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet					
Gasso ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:	feet depth tosx cmt.					
Well Name:	en 11.18.03					
Original Comp. Date: Original Total Depth:	On Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) WELL PIA Per					
DeepeningRe-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug Back Plug Back Total Depth	••					
Commingled Docket No	Dewatering method used					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No.	Operator Name:					
* Conductor set then Pulled DPW/1665	Lease Name: License No.:					
Mar, 26 2003 Did not drill well-plugged Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the property of the statutes.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-und geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.					
Signature: Degree	KCC Office Use ONLY					
Title: 24 - 03	Letter of Confidentiality Attached					
	If Denied, Yes Date:					
Subscribed and sworn to before me this 24th day of Delaher	, Wireline Log Received					
2003	Geologist Report Received					
Notary Public: The U (Indusem)	PETAL AND CONTROL OF THE PETAL					
	Graham County, Kerona					
Date Commission Expires: 21, 2004	3 1 3 2 1 3					

Operator Name: V.	J.I. Natural	Resour	ces Inc.	Lea	ise Name:_	Holley		_ Well #: <u>6</u>	_F	
Sec. 31 Twp. 8	s. R. 24	Eas	t 🗶 West	Cou	nty: <u>Gr</u>	aham	The state of the s			
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether along wit	shut-in pre	ssure reached	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Yes X No			es 🏝 No	Nar		Log Formation (Top), Depth			Sample	
			es 🗓 No			е		Тор	Datum	
			Yes X No							
Electric Log Run (Submit Copy)		Y	es 🔀 No							
List All E. Logs Run:										
		Repoi	CASING			w Used rmediate, producti	ion, etc.		•	
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	٧	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
conductor KC= DPW	12‡	9 5/8		36		12	none			
	never drille	d. Pu	lled 12'o	f cas	ing out	and fille	ed hole wit	h dirt		
			ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement			cks Used			ercent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					De .	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At		Packe	r At	Liner Run]Yes ☐ No			
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Meth	nod	Flowing	Pumpin	g Gas Lift	t Oth	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil I	3bls.	Gas	Mcf	Wate	r Bb	ols. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Interv	ral			
Vented Sold (If vented, Sum	Used on Lease		Open Hole Other (Specif		erf. D	ually Comp.	Commingled			

RECEIVED NOV 1 7 2003 KCC WICHITA



15065-22902-0000

11-13-03

Sirs:

Enclosed are ACO-1 forms for wells 6-E,6-F,and 13-B. These wells were spudded 3-26-03 by Anderson Drilling with their water drilling unit to a depth of 12' feet and a conductor string of 12' was set. For various reasons, mostly structural, these three wells were never drilled. The conductor strings were pulled and the holes were filled with dirt. I repeat-these wells-6-E, 6-F, and 13-B- were never drilled.

Thank You

V.J.I. Natural Resources Inc.

HI. 15-065-22902-00-00