

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th Street
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Andy Anderson dba A&A production
License: 30076

RECEIVED

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

NOV 17 2003
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Mar. 26 2003 Did not drill well-plugged
Spud Date or 10-24-03 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22902-00-00
County: Graham
NE NE SE SW Sec. 31 Twp. 8 S. R. 24 East West
1000 feet from / N (circle one) Line of Section
2540 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Holley Well #: 6-F
Field Name: Holley
Producing Formation: Lansing KC
Elevation: Ground: 2470 est Kelly Bushing: _____
Total Depth: 12' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan on 11-18-03
(Data must be collected from the Reserve Pit) WELL DIA Per Dist #4 DPW
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Agent Date: 10-24-03
Subscribed and sworn to before me this 24th day of October,
19 2003
Notary Public: [Signature]
Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RTA & AUDIO Distribution
Graham County, Kansas
1-21-04

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NOV 17 2003
KCC WICHITA

COPY

15065-22902-0000

11-13-03

Sirs:

Enclosed are ACO-1 forms for wells 6-E, 6-F, and 13-B. These wells were spudded 3-26-03 by Anderson Drilling with their water drilling unit to a depth of 12' feet and a conductor string of 12' was set. For various reasons, mostly structural, these three wells were never drilled. The conductor strings were pulled and the holes were filled with dirt. I repeat-these wells- 6-E, 6-F, and 13-B- were never drilled.

Thank You

V.J.I. Natural Resources Inc.

API. 15-065-22902-00-00